

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31234

Name: FIDELITY ENERGY

Address 1: P.O.BOX 36

Address 2: 202 SOUTH CHAUTAUQUA STREET

City: SEDAN State: KS Zip: 67361

Contact Person: WAYNE KNAPPICK

Phone: (620) 725-3727

CONTRACTOR: License # 5831

Name: MOKAT

Wellsite Geologist: _____

Purchaser: COFFEYVILLE RESOURCES

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

10/20/11	10/21/11	10/28/11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-32145-00-00

Spot Description: _____

NE SE NW NE Sec. 8 Twp. 33 S. R. 14 East West

941 Feet from North / South Line of Section

1,413 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: MONTGOMERY

Lease Name: PATTERSON (CHK) Well #: 4

Field Name: JEFFERSON-SYCAMORE

Producing Formation: BARTLESVILLE SAND

Elevation: Ground: 880EST Kelly Bushing: 883

Total Depth: 1350 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 1219

feet depth to: SURFACE w/ 110 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: AIR DRY

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wayne Knappick

Title: VP Date: 11/30/11

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Dg Date: 12/13/11

Operator Name: FIDELITY ENERGY Lease Name: PATTERSON (CHK) Well #: 4
 Sec. 8 Twp. 33 S. R. 14 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION LL3/ GR LOG, HIGH RESOLUTION COMPENSATED DENSITY SIDEWALL NEUTRON LOG, GAMMA RAY CASING COLLAR LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 3/4	8 5/8	23	20'	PORTLAND	7	
PRODUCTION	6 3/4	4 1/2	10.5	1219	PORTLAND	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3 PER FT	1178-1184	20,000 LBS SAND	1178-1184

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>1176</u> Packer At: <u>NO</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		KCC WICHITA
Date of First, Resumed Production, SWD or ENHR. <u>11/29/11</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>12</u>	Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>1178-1184</u>
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Consolidated Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chenita, KS 66720
620/431-9210 - 1-800/467-8876
Fax 620/431-0012

INVOICE

Invoice # 245311

Invoice Date: 10/25/2011 Terms: 10/10/30,n/30

Page 1

FIDELITY ENERGY, INC.
P.O. BOX 36
SEDAN KS 67361
(573)468-1275

CHK #4
32549
10/22/11
8-338-14H
KS

Table with 5 columns: Part Number, Description, Qty, Unit Price, Total. Rows include THICK SET CEMENT, PHENOSEAL (M) 40# BAG, KOL SEAL (50# BAG), PREMIUM GEL / BENTONITE, CITY WATER, and 4 1/2" RUBBER PLUG.

Table with 3 columns: Sublet Performed, Description, Total. Rows include CASH DISCOUNT for 9999-240.

Table with 4 columns: Description, Hours, Unit Price, Total. Rows include CEMENT PUMP, EQUIPMENT MILEAGE (ONE WAY), CASING FOOTAGE, WATER TRANSPORT (CEMENT), and MIN. BULK DELIVERY.

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Amount Due 4737.21 if paid after 11/24/2011

Summary table with 4 columns: Description, Amount, Description, Amount. Rows include Parts, Labor, Sublt, Freight, Misc, Supplies, Tax, Total, and Change.

Signed

Date

OWENSBORO, KY 502/338-8888

EL DORADO, KS 781/322-7622

EBENEZA, KS 620/323-7884

PONCA CITY, OK 888/762-2363

OAKLEY, KS 785/672-2227

OTTAWA, KS 785/242-4844

THAYER, KS 620/338-6280

GALLETTE, WY 307/666-4914



CONSOLIDATED
Oil Well Services, LLC

715311

TICKET NUMBER 32549

LOCATION Bothaville, OK

FOREMAN Kirk Sanders

PO Box 884, Chanute, KS 65720
620-491-8210 or 800-457-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-22-11	2826	CHK # 4	8	33S	14E	Wagoner
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Educity			419	James A		
MAILING ADDRESS			518	Joe H.		
CITY			415790	Telf. E.		
STATE						
ZIP CODE						

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1227.8' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL 1.75 WATER gal/sk 8.5 CEMENT LEFT IN CASING Ø
 DISPLACEMENT 19.5 DISPLACEMENT PSI 700 MIX PSI 200 RATE 4.5 bpm

REMARKS: Run gel from top to set circa, on nose of thick set cement. Washed out pump & lines, dropped plug & disp. to set. Shut down & rushed up.

Plug held

- Circ 500 slurry to Pit -

* 5 hrs plug *
Kirk Sanders

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		97.00
5406	40	MILEAGE		160.00
5407	1	Bulk Tel		330.00
5402	1227'	Footage		257.67
5501C	3 hrs	Transport		336.00
1126A	11054	Thick Set Cement	Ø	2,013.00
1107A	80	Phano Seal	Ø	97.60
1110A	570	Kal Seal	Ø	242.00
1118B	800	Premium Gal	Ø	40.00
1123	5460 gal	City Water	Ø	85.18
4404	1	4 1/2 Rubber Plug	Ø	42.00
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KCC WICHITA				
<u>10% Disc. Price \$4,263.49</u>				
SALES TAX <u>6.3%</u>				154.75
ESTIMATED				20
TOTAL				4,737

AUTHORIZATION Wayne TITLE VP DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAN Office
P.O. Box 684
Chanute, KS 66720
620/431-8210 - 1-800/467-8876
FAX 620/431-0012

INVOICE

Invoice # **245485**

Invoice Date: **10/31/2011** Terms: **45/15/30, n/30**

Page **1**

FIDELITY ENERGY, INC.
P.O. BOX 36
SEDAN KS 67361
(573) 468-1275

CHK #4
1640002545
10/27/11
8-398-14E
KS

Part Number	Description	Qty	Unit Price	Total
1268	CITY WATER	14700.00	.0156	229.32
1205	SUPERSWEET (XC-102) (BACH	5.00	30.0000	150.00
1215A	KCL (1/1000)	15.00	36.5000	547.50
1275	15% HCL	350.00	1.7000	595.00
1219B	STIMUL FBA	1.00	55.0000	55.00
1202	ACID INHIBITOR	1.00	46.0000	46.00
1214	IRON CONTROL	2.00	40.0000	80.00
1244	CLAY STAY (CS-250) (ESA-5	1.00	37.0000	37.00
1231	FRAC GEL	450.00	5.5000	2475.00
1208	BREAKER LEB4-ESA 14-GB10	1.00	187.0000	187.00
1208C	BREAKER (AMMONIUM PERSUL	25.00	4.8600	121.50
2102	12/20 BROWN SAND	8000.00	.2700	2160.00
2104A	16/30 BROWN SAND	12000.00	.2300	2760.00
5310A	HL ACID TRANSPORT	2.00	140.0000	280.00
5109	PROPANT DELIVERY	1.00	315.0000	315.00
5108	MILEAGE CHARGE PER UNIT	30.00	4.0000	120.00
5501F	WATER TRANSPORT (FRAC)	8.00	112.0000	896.00
5604	FRAC VALVES (2" OR 3")	1.00	100.0000	100.00

Sublet Performed	Description	Total
9999-240	CASH DISCOUNT	-3048.75
9999-240	CASH DISCOUNT	-1638.75
9999-240	CASH DISCOUNT	-34.40

Description	Hours	Unit Price	Total
396 IRON TRUCK	1.00	250.00	250.00
CHIEF FLOW METERED CHEMICAL PUMP	2.00	125.00	250.00

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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

Main Office
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/487-8878
FAX 620/431-0012

INVOICE

Invoice # 245485

Invoice Date: 10/31/2011 Terms: 45/15/30,n/30

Page 2

FIDELITY ENERGY, INC.
P.O. BOX 36
SEDAN KS 67361
(573)468-1275

CHK #4
1640002545
10/27/11
8-338-14E
KS

Description	Hours	Unit Price	Total
475 FRAC VAN	1.00	1500.00	1500.00
T-115 MINIMUM PUMP CHARGE 2000 HP UNIT	1.00	3275.00	3275.00
T-123 BLENDER TRUCK (20-30 BPM)	1.00	1500.00	1500.00

Amount Due 17943.77 if paid after 11/30/2011

Parts:	11154.32	Freight:	.00	Tax:	12.28	AR	13219.70
Labor:	.00	Misc:	.00	Total:	13219.70		
Sublt:	-4721.90	Supplies:	.00	Change:	.00		

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Signed _____

Date _____

KCC WICHITA

10/27/2011

215185



1640002545

Customer	Facility Energy	Stage	11
Customer Acct #	2926	County	Montgomery County, Kansas
Well No.	CHK #4	Section	8
Mailing Address		TWP	33S
City & State		RGE	14E
Zip Code		Formation	Bartlesville
Dispatch Location	Bartlesville	Perfs	1180-86

Code	Vehicle, Equipment and Usage	Quantity	Unit	Price per Unit	
6102	2250 HP PUMP	1	PER JOB	3275.00	\$ 3,275.00
5106A	BLENDER TRUCK (20-30 BPM)	1	PER JOB	1500.00	\$ 1,500.00
5111	FRAC VAN	1	PER JOB	1500.00	\$ 1,500.00
5118	IRON TRUCK	1	PER JOB	250.00	\$ 250.00
5107	FLOW METERED CHEMICAL PUMP	2	PER JOB	125.00	\$ 250.00
0		0		0.00	\$ -
0		0		0.00	\$ -
0		0		0.00	\$ -
0		0		0.00	\$ -
0		0		0.00	\$ -
0		0		0.00	\$ -
SUBTOTAL					\$ 6,776.00

	45%	EQUIPMENT DISCOUNT	\$ 3,048.75
			\$ 3,726.25

Code	Chemical Treatment and Water	Quantity	Unit	Price per Unit	
1289	CITY WATER (TAXABLE)	14,700	GALLONS	0.02	\$ 229.32
1205	BACICIDE	5	GALLONS	30.00	\$ 150.00
1215A	KCL SUBSTITUTE (KCL-8001)	16	GALLONS	36.50	\$ 547.50
1275	15% HCL ACID (CHARGE FOR INHIBITOR IN ADDITION)	350	GALLONS	1.70	\$ 595.00
1219B	5TIME/LO (FBA)	1	GALLONS	55.00	\$ 55.00
1202	ACID INHIBITOR (AI-260)	1	GALLONS	46.00	\$ 46.00
1214	IRON CONTROL (SP-950)	2	GALLONS	40.00	\$ 80.00
1244	CLAY STAY (CS-250)(CS-702)	1.00	GALLONS	37.00	\$ 37.00
1231	FRAC GEL (GA-40W)	450	SACK	5.50	\$ 2,476.00
1208	BREAKER (LEB-4)	1	GALLONS	187.00	\$ 187.00
1208C	BREAKER AMMONIUM PERSULFATE	25	GALLONS	4.86	\$ 121.50
0		0		0.00	\$ -
0		0		0.00	\$ -
SUBTOTAL					\$ 4,523.32

Code	Sand	Quantity	Unit	Price per Unit	
2102	1220 BROWN (BULK)	8,000	POUNDS	\$0.27	\$ 2,160.00
2104A	1630 BROWN SAND	12,000	POUNDS	\$0.23	\$ 2,760.00
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
SUBTOTAL					\$ 4,920.00

Code	Water and Chemical Transport	Quantity	Unit	Price per Unit	
5310A	ACID TRANSPORT	2	PER HOUR	\$140.00	\$ 280.00
5109	MIN. BULK DELIVERY (WITHIN 50 MILES)	1	PER LOAD	\$315.00	\$ 315.00
6108	MILEAGE CHARGE (ONE WAY)	30	PER MILE	\$4.00	\$ 120.00
5501F	WATER TRANSPORT (FRAC)	8	PER HOUR	\$112.00	\$ 896.00
0		0		\$0.00	\$ -
SUBTOTAL					\$ 1,611.00

Code	Frac Valve	Quantity	Unit	Price per Unit	
5604	3 INCH FRAC VALVE	1	PER WELL	\$100.00	\$ 100.00
SUBTOTAL					\$ 100.00

Code	Miscellaneous Costs	Quantity	Unit	Price per Unit	
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
0		0		\$0.00	\$ -
SUBTOTAL					\$ -

	45%	EQUIPMENT DISCOUNT(FROM ABOVE)	3,048.75
	16%	MATERIALS DISCOUNT	1,873.16
		SALES TAX	17.77
DISCOUNT			
DISCOUNTED TOTAL			\$ 13,219.70

DISCOUNT (CODES 45, 16, 15, 10, 5, 3, 2, 1)

CUSTOMER OR APPROVING SIGNATURE: *Wayne King*
 CUSTOMER OR APPROVING PRINT: *Wayne King*

COVS FOREMAN: *[Signature]*
 DATE: 10-27-11
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 KCC WICHITA

I acknowledge that the payment terms, unless specifically amended in writing on the front of this form or in the customer's account records at our office, and conditions of service on the back of this form are in effect for services identified on this form.

10/27/2011

1640002545

COMBINED
TREATMENT REPORT
FRAC AND ADD

Customer	Public Center
Customer Acct #	
Well No.	CHS 08
Well Address	0
City and State	0
Zip Code	0
Dispatch Location	Redwells

County	Montgomery County, Kansas	Stage	1 1
Section	8	Formation	Barbesville
TWP	33S	TVD Perf	1180-06
RANGE	14E	MD Perf	

On Location	8:51:15 AM
	7:54:04 AM

WELL NAME	TREATMENT THROUGH CHARGE						FLUID EFF (%)	DRIVER	DRIVER
	1180' - 1189'	1190' - 1199'	1200' - 1209'	1210' - 1219'	1220' - 1229'	1230' - 1239'			
4 12	1180	1189	1190	1199	1200	1209	1210	1219	1220
	0	0	0	0	0	0	0	0	0
DISPLACEMENT TO TOP PROP (BLS)						18.8			

PROP NO. 1		CHEMICALS	
CITY WATER (WEIGHT)	0	CLAY GEL (GAL-400)	0
BRACKER	0	FRAC GEL (GA-400)	0
CEL	0	CEL SUBSTITUTE (CEL-000)	0
CEL	0	BRACKER P-20-Q	0
CEL	0	CEL AND BRACKER PER GORSTON IN AMERICA	0
CEL	0	CEL AND BRACKER PER CALPATE	0
CEL	0	1 TRIPLO (TR-1)	0
CEL	0	ACD BRACKER (AC-000)	0
CEL	0	PERM CONTROL (PC-000)	0

PROP NO. 1		PROP NO. 2		PROP NO. 3		PROP NO. 4		PROP NO. 5	
MAX RATE	0.34	MAX RATE		MAX RATE		MAX RATE		MAX RATE	
MAX PRESSURE	1180	MAX PRESSURE		MAX PRESSURE		MAX PRESSURE		MAX PRESSURE	
PROP AMOUNT	1.00	PROP AMOUNT		PROP AMOUNT		PROP AMOUNT		PROP AMOUNT	
CONC	1.00	CONC		CONC		CONC		CONC	

STAGE	DESIGN	FLOOD TYPE	PRESSURE	RATE	PROP AMOUNT	DESIGN	CONC	TYPE
1	250 Gal Spot	250 Gal	590-800	2-10				
2	57		800-893	0-28				
3	15		893-902	28-28	163.00		0.75	16/30 BROWN SAND
4	17		902-898	28-28	498.00		0.50	16/30 BROWN SAND
5	13		898-872	28-28	607.00		1.00	16/30 BROWN SAND
6	19		872-874	28-28	1658.00		2.00	16/30 BROWN SAND
7	27		874-880	28-28	3393.00		3.00	16/30 BROWN SAND
8	33		880-881	28-28	4882.00		3.50	16/30 BROWN SAND
9	0		881-922	28-28	1512.00		3.5-4	16/30 BROWN SAND
10	08		922-855	28-28	8139.00		4.00	17/20 BROWN (bJf)
11	20	250 Gal	955-880	28-28				

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CurrentJobRpt.RPT

STAGE	FINAL JOB TOTAL REPORT											JOB AVERAGES			
	CARRIER		FLA	CONCENTRATION		SOLIDS		WEIGHT		SLURRY			STP	SHF	SOLIDS
	PUMPED	DESIGNED	PUMPED	PUMPED	DESIGNED	PUMPED	DESIGNED	PUMPED	DESIGNED	PUMPED	DESIGNED	SLR-RATE	psi	psi	ppa
	SSLS	SSLS	gal	ppa	ppa	LBS	LBS	SSLS	SSLS	bpm					
1	0.0	8.3	0.00	0.00	0.00	0.00	0.00	0.0	8.3	0.1	56.00	568.08	0.00		
2	86.9	95.2	0.00	0.00	0.00	4.91	0.00	86.2	95.2	14.8	600.10	1074.85	0.00		
3	15.1	23.3	0.00	0.26	0.25	163.19	247.20	15.3	23.6	26.2	898.20	1369.18	0.26		
4	16.9	34.9	0.00	0.65	0.50	459.57	733.38	17.4	35.7	26.2	902.46	1386.43	0.65		
5	13.3	43.6	0.00	1.09	1.00	607.82	1913.30	14.0	47.6	26.2	950.77	1393.87	1.09		
6	17.9	87.3	0.00	2.07	2.00	1556.64	7335.25	19.6	95.2	26.1	888.80	1406.32	2.07		
7	26.7	62.9	0.00	3.03	3.00	3393.43	7822.98	30.4	71.4	26.0	876.23	1431.17	3.03		
8	33.2	20.2	0.00	3.51	4.00	4882.20	3386.25	38.4	23.8	25.9	880.56	1454.92	3.51		
9	78.2	20.2	0.00	2.84	4.00	9648.63	3386.25	88.6	23.8	25.9	908.47	1482.67	3.44		
10	23.1	20.2	0.00	0.00	4.00	0.00	3386.25	23.2	23.8	2.1	4509.68	5024.39	0.00		
11	0.0	19.0	0.00	0.00	0.00	0.00	0.00	0.0	19.0	0.0	0.00	0.00	0.00		

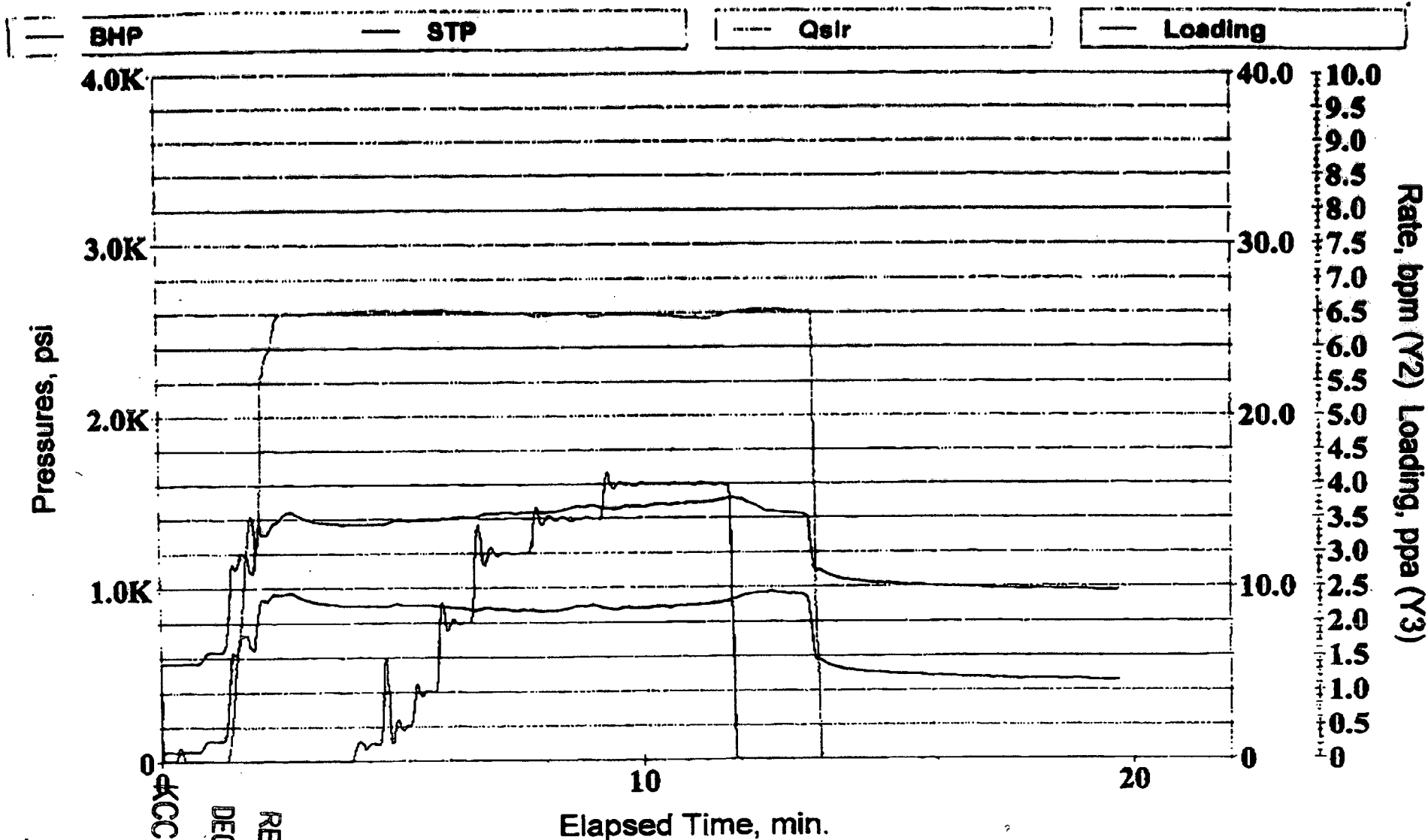
FracJob	281.3	429.0	0.00	1.75	1.57	20716.40	28310.87	303.1	459.5	12.7	2569.63	3089.46	2.18		
TotlJob	281.3	437.3	0.00	1.75	1.54	20716.40	28310.87	303.1	467.6	12.7	2567.89	3087.74	2.18		

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