

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31234
Name: FIDELITY ENERGY
Address 1: POBOX 36
Address 2: 202 SOUTH CHAUTAUTQUA ST
City: SEDAN State: KS Zip: 67361 +
Contact Person: WAYNE KNAPPICK
Phone: (620) 725-3727
CONTRACTOR: License # 5831
Name: MOKAT DRILLING
Wellsite Geologist: WAYNE KNAPPICK
Purchaser: COFFEYVILLE RESOURCES

API No. 15 - 15-125-32111-00-00
Spot Description: _____
SE SE SE SE Sec. 7 Twp. 33 S. R. 15 East West
200 Feet from North / South Line of Section
200 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: MONTGOMERY
Lease Name: GAY Well #: A-1
Field Name: BOLTON POOL
Producing Formation: BARTLESVILLE
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 1287' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1287'
feet depth to: SURFACE w/ 180 sx cmt.

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
Aug 10th, 11 Aug 12th, 11 Aug 18th, 11
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: AIR DRY
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2070, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

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AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Wayne Knappick
Title: _____ Date: Nov 28, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dg Date: 12/13/11

Donna Wolfe
Notary Public - State of Kansas
My Appt. Exp. 5/2/2014

Donna Wolfe

Operator Name: FIDELITY ENERGY Lease Name: GAY Well #: A-1
 Sec. 7 Twp. 33 S. R. 15 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum BARTLESVILLE 1188'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11"	8 5/8		20'	PORTLAND	10	
CASING	6 3/4	4 1/2"	10.5	1279'	OWC	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1188'-1199'	250GAL 15% HYDRO/ACID 10,000 # 12-20 FRACSAND	

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>1180'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. _____	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbbs. <u>6</u>	Gas Mcf <u>0</u> Water Bbbs. <u>30</u> Gas-Oil Ratio _____ Gravity <u>34</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>1188'-1199'</u>
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 243405

Invoice Date: 08/16/2011 Terms: 10/10/30,n/30

Page 1

FIDELITY ENERGY, INC.
P.O. BOX 36
SEDAN KS 67361
(573)468-1275

GAY A-1
182000128
08/12/11
7-33-15E
KS

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	130.00	18.3000	2379.00
1107A	PHENOSEAL (M) 40# BAG)	80.00	1.2200	97.60
1110A	KOL SEAL (50# BAG)	650.00	.4400	286.00
1118	PREMIUM GEL / BENTONITE	150.00	.2000	30.00
1123	CITY WATER	5400.00	.0156	84.24
4404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00

Sublet Performed	Description	Total
9999-240	CASH DISCOUNT	-220.16
9999-240	CASH DISCOUNT	-292.18

Description	Hours	Unit Price	Total
HUNNE WATER TRANSPORT (CEMENT)	4.00	112.00	448.00
518 MIN. BULK DELIVERY	1.00	330.00	330.00
T-133 CEMENT PUMP	1.00	975.00	975.00
T-133 EQUIPMENT MILEAGE (ONE WAY)	45.00	4.00	180.00
T-133 CASING FOOTAGE	1279.00	.21	268.59

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Amount Due 5307.52 if paid after 09/15/2011

Parts:	2921.84	Freight:	.00	Tax:	165.68	AR	4776.77
Labor:	.00	Misc:	.00	Total:	4776.77		
Sublt:	-512.34	Supplies:	.00	Change:	.00		

Signed _____

Date _____

SAWYERVILLE, OR 575/335-0808

EL DORADO, KS 315/322-7022

EUREKA, KS 620/583-7664

GILLETTE, WY 307/686-4914

OAKLEY, KS 785/672-2227

OTTAWA, KS 785/242-4044

THAYER, KS 620/839-5269

WORLAND, WY 307/347-4577

8/12/2011



1820000128

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	Fidelity Energy In. Long String	State, County	Montgomery, Kansas	Cement Type	CLASS A
Customer Acct #	0	Section	7	Excess (%)	30
Well No.	Gay #A-1	TWP	33	Density	13.8
Mailing Address	P.O. Box 36	RGE	15E	Water Required	0
City & State	Sedan KS	Formation	bville	Yield	1.75
Zip Code	67361	Hole Size	6 3/4	Slurry Weight	0
Contact	0	Hole Depth	1289	Slurry Volume	0
Email	0	Casing Size	1/2 INCH, J-55 (10.5 LBS	Displacement	20.4
Cell	0	Casing Depth	1279	Displacement PSI	350
Office	0	Drill Pipe	0	MIX PSI	200
Dispatch Location	BARTLESVILLE	Tubing	0	Rate	4
REMARKS					

Pumped 3sk gal ahead est. circulation, pumped 130 sks thick set cement flushed pump and lines displaced plug to bottom set shoe shut in.
 Circulated cement to surface.

Set by MITG
Coop
Chapman
Dubois

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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

16-007
MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/457-8576
FAX 620/431-0012

INVOICE

Invoice # 244336

Invoice Date: 09/20/2011 Terms: 30/10/30, n/30 Page 1

FIDELITY ENERGY, INC.
P.O. BOX 36
SEDAN KS 67361
(573) 468-1275

GAY A-1
1640002519
09/16/11
7-33S-15E
KS

WB

Part Number	Description	Qty	Unit Price	Total
1268	CITY WATER	12600.00	.0156	196.56
1205	SUPERSWEET (XC-102)	2.00	30.0000	60.00
1215A	KCL (1/1000)	8.00	36.5000	292.00
1275	15% HCL	250.00	1.7000	425.00
1202	ACID INHIBITOR	1.00	46.0000	46.00
1214	IRON CONTROL	1.00	40.0000	40.00
1244	CLAY STAY (CS-250) (ESA-5	1.00	37.0000	37.00
1231	FRAC GEL	250.00	5.5000	1375.00
1208	BREAKER LEB4-ESA 14-GB10	1.00	187.0000	187.00
1208C	BREAKER (AMMONIUM PERSUL	25.00	4.8600	121.50
2104A	16/30 BROWN SAND	6700.00	.2300	1541.00
2102	12/20 BROWN SAND	4500.00	.2700	1215.00
5109	PROPANT DELIVERY	1.00	315.0000	315.00
5108	MILEAGE CHARGE PER UNIT	130.00	4.0000	520.00
5501F	WATER TRANSPORT (FRAC)	12.00	112.0000	1344.00
5604	FRAC VALVES (2" OR 3")	1.00	100.0000	100.00
4326	7/8" RUBBER BALL SEALERS	10.00	3.0000	30.00

Sublet Performed	Description	Total
9999-240	CASH DISCOUNT	-1672.50
9999-240	CASH DISCOUNT	-761.85
9999-240	CASH DISCOUNT	-22.66

Description	Hours	Unit Price	Total
T-75 BLENDER TRUCK (20-30 BPM)	1.00	1500.00	1500.00
396 IRON TRUCK	1.00	250.00	250.00
CHEMP FLOW METERED CHEMICAL PUMP	2.00	125.00	250.00

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MAIN OFFICE
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620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 244336

Invoice Date: 09/20/2011 Terms: 30/10/30,n/30 Page 2

FIDELITY ENERGY, INC.
P.O. BOX 36
SEDAN KS 67361
(573) 468-1275

GAY A-1
1640002519
09/16/11
7-338-15E
KS

Description	Hours	Unit Price	Total
BALLI BALL INJECTOR	1.00	100.00	100.00
475 FRAC VAN	1.00	1500.00	1500.00
T-115 MINIMUM PUMP CHARGE 1500 HP UNIT	1.00	1975.00	1975.00

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Amount Due 13434.33 if paid after 12/01/2011

Parts:	7845.06	Freight:	.00	Tax:	12.84	AR	10975.89
Labor:	.00	Misc:	.00	Total:	10975.89		
Sublt:	-2457.01	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

TANIER, KS
620/839-5259

WORLDING, WY
307/547-4577

9/16/2011

244336



1640002519

Fidelity	Stage	11
2926	County	Montgomery County, Kansas
Gay A-1	Section	7
	TWP	33S
	RGE	15E
	Formation	Barlesville
Barlesville	Perfs	1188-1198

5102A	1500 HP PUMP	1	PER JOB	1975.00	\$	1,975.00
5108A	BLENDER TRUCK (20-30 BPM)	1	PER JOB	1500.00	\$	1,500.00
5111	FRAC VAN	1	PER JOB	1500.00	\$	1,500.00
5116	IRON TRUCK	1	PER JOB	250.00	\$	250.00
5107	FLOW METERED CHEMICAL PUMP	2	PER JOB	125.00	\$	250.00
5115	BALL INJECTOR	1	PER JOB	100.00	\$	100.00
0			0	0.00	\$	
0			0	0.00	\$	
0			0	0.00	\$	
0			0	0.00	\$	
0			0	0.00	\$	
SUBTOTAL					\$	5,575.00
30% EQUIPMENT DISCOUNT					\$	1,672.50
					\$	3,902.50

1268	CITY WATER (TAXABLE)	12,600	GALLONS	0.02	\$	196.56
1205	BACHCIDE	2	GALLONS	30.00	\$	60.00
1215A	KCL SUBSTITUTE (KCL-8001)	8	GALLONS	36.50	\$	292.00
1275	15% HCL ACID (CHARGE FOR INHIBITOR IN ADDITION)	250	GALLONS	1.70	\$	425.00
1202	ACID INHIBITOR (AI-260)	1	GALLONS	46.00	\$	46.00
1214	IRON CONTROL (SP-950)	1	GALLONS	40.00	\$	40.00
1244	CLAY STAY (CS-250)(CS-702)	1	GALLONS	37.00	\$	37.00
1231	FRAC GEL (GA-40W)	250.00	SACK	5.50	\$	1,375.00
1208	BREAKER (LEB-4)	1	GALLONS	187.00	\$	187.00
1208C	BREAKER AMMONIUM PERSULFATE	25	GALLONS	4.86	\$	121.50
0			0	0.00	\$	
0			0	0.00	\$	
0			0	0.00	\$	
					\$	2,780.00

2104A	16/30 BROWN SAND	6,700	POUNDS	\$0.23	\$	1,541.00
2102	12/20 BROWN (bulk)	4,500	POUNDS	\$0.27	\$	1,215.00
0			0	\$0.00	\$	
0			0	\$0.00	\$	
					\$	2,756.00

5109	MIN. BULK DELIVERY (WITHIN 50 MILES)	1	PER LOAD	\$315.00	\$	315.00
5108	MILEAGE CHARGE (ONE WAY)	130	PER MILE	\$4.00	\$	520.00
5501F	WATER TRANSPORT (FRAC)	12	PER HOUR	\$112.00	\$	1,344.00
0			0	\$0.00	\$	
0			0	\$0.00	\$	
					\$	2,179.00

5604	3 INCH FRAC VALVE	1	PER WELL	\$100.00	\$	100.00
					\$	100.00

4326	BALL SEALERS, 7/8 INCH, RCN (SG 1.3)	10	PER UNIT	\$3.00	\$	30.00
0			0	\$0.00	\$	
0			0	\$0.00	\$	
					\$	30.00

SUB TOTAL					\$	13,420.00
30% EQUIPMENT DISCOUNT (FROM ABOVE)					\$	1,672.50
10% MATERIALS DISCOUNT					\$	784.51
SALES TAX					\$	17.91
DISCOUNTED TOTAL					\$	10,970.50

DISCOUNT (GOOD IF PAID WITHIN 30 DAYS)

CUSTOMER or AGENTS SIGNATURE *Wayne K...*

COVS FOREMAN *[Signature]* RECEIVED
DATE 9-16-10 DEC 01 2011

I acknowledge that the payment terms, unless specifically amended in writing on the front of this form or in the customer's account records at our office, and conditions of service on the back of this form are in effect for services identified on this form

KCC WICHITA

9/16/2011

CONSOLIDATED
TREATMENT REPORT
FRAC AND ACID

1640002519

City	Fidelity
Well Name	Gay A-1
Well ID	0
County	0
Zip Code	0
Dispatch Location	Bartlesville

County	Montgomery County, Kansas	Stage	11
Section	7	Formation	Bartlesville
TWP	33S	TVD Perm	1188-1198
RANGE	15E	MD Perm	

On Location	9:51:15 AM
	7:54:04 AM

TREATMENT THROUGH CASING					
TVD OF PERFS	1188' - 1198'	MD OF PERFS	1188' - 1198'	PACER DENSITY (PT)	
4 1/2	J-55 (10.5 LBS)	1188	4.052	0.0159	18.9
0	0	0	0	0.0000	0.0
5					23.9

CITY WATER (TILTABLE)		FRAC OIL (QA-888)	
BACHOIDE		BREAKER (A-88-4)	
NCL SUBSTITUTE (SCL-888)		BREAKER AMMONIUM PERSULFATE	
1% HCL ACID (CHARGE FOR INHIBITOR IN ADDITION)	0		
ACID INHIBITOR (AI-888)	0		
IRON CONTROL (IP-888)	0		
CLAY STAY (CS-888)(CS-782)	0		

8.34	MAX RATE	MAX PRESSURE	ISOP	FRAC GRAD
1188	RATE 1	PRESSURE 1	5 MIN SEP	FLUID EFF. (%)
1.01	RATE 2	PRESSURE 2	10 MIN SEP	CALC PERM
515.21	RATE 3	PRESSURE 3	15 MIN SEP	
	2517	585		

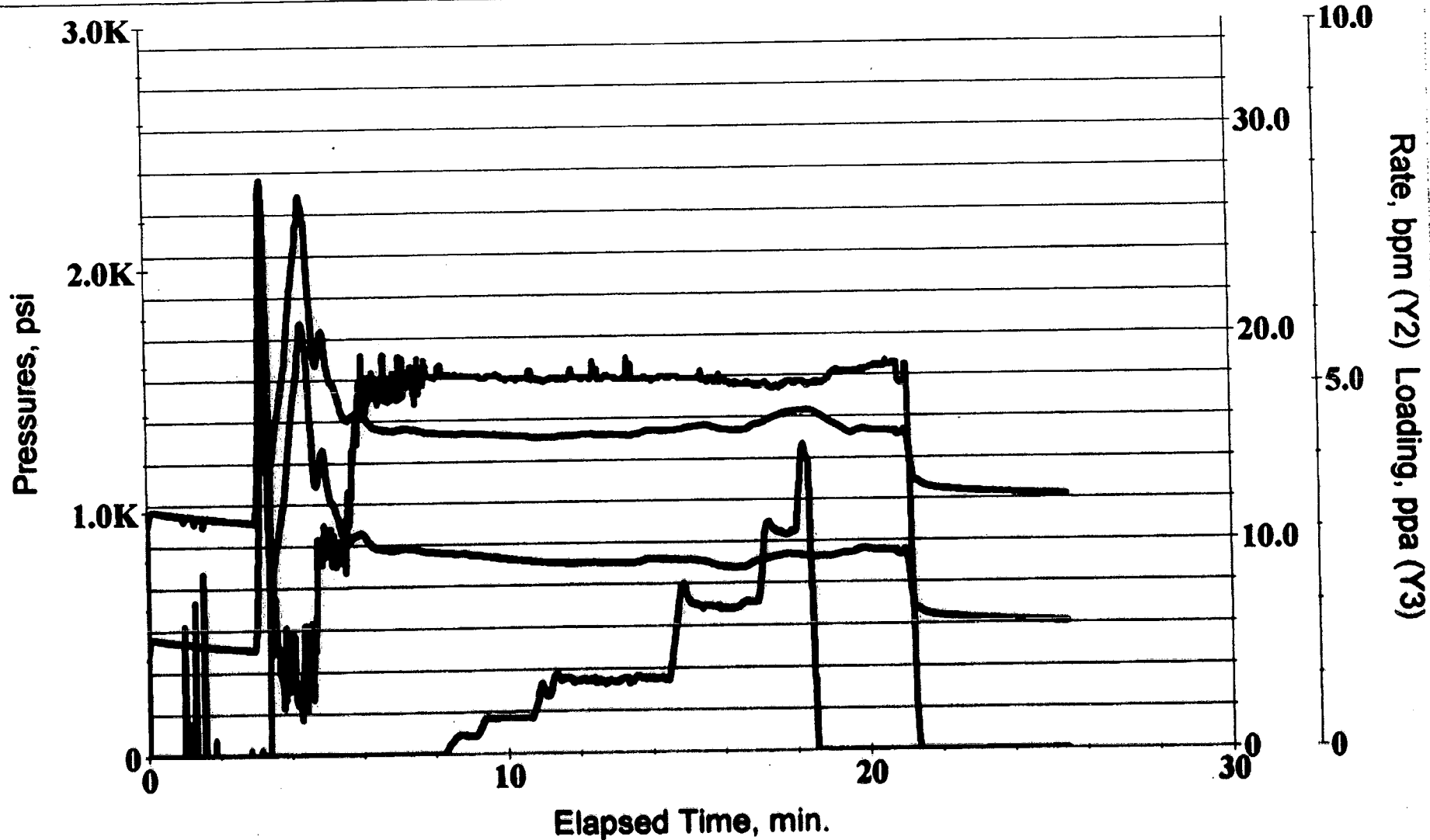
TOTAL FLUID PUMPED	254 BBLs	MAX TREATING PRESSURE	1800 PSI	FOAM QUALITY	
PROPPANT PUMPED	8742 LBS	MIN TREATING PRESSURE	783 PSI	AMOUNT OF FOAM PUMPED	
MAX RATE	18 BBL/MIN	AVE TREATING PRESSURE	610	TYPE OF FOAM	
MIN RATE	5 BBL/MIN	FLUID WEIGHT	8.34	X-LINK BREAK TIME	
AVERAGE RATE	17.8	HYDROSTATIC HEIGHT	1188	NUMBER OF BALLS PUMPED	
		HYDROSTATIC PRESS	515.21	BALL ACTION SEEN	
		FRAC GRADIENT	0.93		

Add	6	25# Gel	1800-822	5-18				
Pad	57		822-806	18-18				
3	17		806-783	18-18	210.00		0.25	16/30 BROWN SAND
4	27		783-768	18-18	604.00		0.50	16/30 BROWN SAND
5	54	5 Balls	768-786	18-18	2276.00		1.00	16/30 BROWN SAND
6	49	5 Balls	786-796	18-18	3886.00		2.00	12/20 BROWN SAND
7	15		796-795	18-18	1994.00		3.00	12/20 BROWN SAND
8	5		795-800	18-18	772.00		4.00	12/20 BROWN SAND
9	24		800-820	18-18				
10								
11								
12								
13								
14								
15								
16								
17								
18								

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FidelityGayA-1.dat Gay A-1 .

— BHP — STP — Qslr — Loading



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CurrentJobRpt.RPT

STAGE #	CARRIER		FINAL JOB TOTAL REPORT			SOLIDS			SLURRY			JOB AVERAGES		SOLIDS
	PUMPED	DESIGNED	FLA PUMPED	CONCENTRATION		WEIGHT		PUMPED	DESIGNED	SLR-RATE	STP	BHP		
				gal	ppa	ppa	LBS						LBS	
1	6.3	6.0	0.00	0.00	0.00	0.00	0.00	7.2	6.0	4.6	742.19	1259.36	0.00	
2	57.5	60.0	0.00	0.00	0.00	11.39	0.00	57.6	60.0	15.6	897.11	1393.62	0.01	
3	17.3	30.0	0.00	0.27	0.25	198.55	315.00	17.5	30.3	18.1	816.55	1314.47	0.27	
4	27.3	30.0	0.00	0.53	0.50	604.55	630.00	28.0	30.7	18.0	794.81	1304.70	0.53	
5	54.9	50.0	0.00	0.99	1.00	2276.28	2100.00	57.6	52.3	18.0	778.84	1305.28	0.98	
6	49.2	42.9	0.00	1.88	2.00	3886.18	3600.00	53.4	46.7	17.8	773.97	1327.86	1.89	
7	15.4	10.0	0.00	3.08	3.00	1994.82	1260.00	17.6	11.4	17.6	799.02	1381.32	3.08	
8	54.6	29.0	0.00	0.34	0.00	772.66	0.00	55.5	29.0	17.2	8300.36	8824.16	0.61	
FracJob	276.2	251.9	0.00	0.84	0.75	9744.41	7905.00	287.0	260.4	17.3	4948.71	5472.82	1.05	
TotlJob	282.5	257.8	0.00	0.82	0.73	9744.41	7905.00	294.2	266.3	16.2	4380.53	4903.71	1.00	

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