

15-171-20142-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Scott County, Sec. 1 Twp. 19S Rge. 31W E/W
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines
NE SW

Lease Owner Abercrombie Drilling, Inc
Lease Name SCHULZ Well No. 1

Office Address 801 Union Center, Wichita, Kansas 67202
Character of Well (Completed as Oil, Gas or Dry Hole)

Dry Hole

Date Well completed 3-09 1977

Application for plugging filed (Verbally) 3-09 1977

Application for plugging approved (Verbally) 3-09 1977

Plugging commenced 3-09 1977

Plugging completed 3-09 1977

Reason for abandonment of well or producing formation

No commercial quantity of oil or gas encountered

If a producing well is abandoned, date of last production

19

Was permission obtained from the Conservation Division or

its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey

Producing formation Depth to top Bottom Total Depth of Well

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

RECEIVED
STATE CORPORATION COMMISSION

MAR 25 1977

CONSERVATION DIVISION
Wichita, Kansas

T.D. 4640',
Set 1st plug at 1000' with 70 sx.
Set 2nd plug at 240' with 20 sx.
Set 3rd plug at 40' with 10 sx.

Cemented with 50/50 posmix, 6% gel.
Plug was down at 5:15 a.m. 3-09-77.
State Plugger - Leo Massey

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Abercrombie Drilling, Inc.

STATE OF Kansas COUNTY OF Sedgwick ss.
Jack L. Partridge, Asst. Sec.-Treas. (employee of owner) or (owner or operator) of the above-described

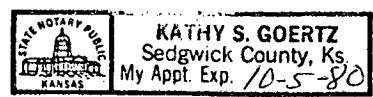
well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Jack L. Partridge*
801 Union Center, Wichita, Kansas 67202
(Address)

Subscribed and sworn to before me this 16th day of March 1977

Kathy S. Goertz
Kathy S. Goertz Notary Public.

My commission expires



KANSAS DRILLERS LOG

S. 1 T. 19S R. 31W E
W

API No. 15 — 171 — 20142-00-00
County Number

Loc. NE SW
County Scott County, Ks.

Operator
Abercrombie Drilling, Inc.

Address
801 Union Center, Wichita, Kansas 67202

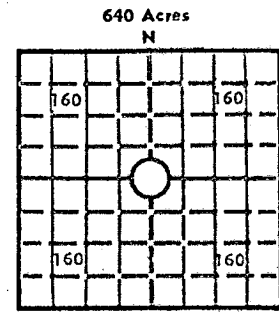
Well No. 1 Lease Name SCHULZ

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Abercrombie Drilling, Inc. Geologist

Spud Date 2-25-77 Total Depth 4640' P.B.T.D.

Date Completed 3-09-77 Oil Purchaser



Locate well correctly
Elev.: Gr. 2919'
DF 2922' KB 2924'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		280.48'	Common	180 Sx.	2% gel, 3% Ca. Cl.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

19-171-20142-00-00

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Operator		
Well No. 1	Lease Name SCHULZ	Dry Hole
S 1 T 19R 31W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Clay	0	285	<u>SAMPLE TOPS:</u>	
Sand & Shale	285	2202		
Anhydrite	2202	2265	Anhydrite	2204' (+720)
Sand & Shale	2265	2606	B/Anhydrite	2265' (+859)
Shale & Lime	2606	3695	Krider	2745' (+179)
Lime & Shale	3695	4140	Heebner	3904' (-980)
Lime	4140	4350	Toronto	3915' (-991)
Shale-Lime	4350	4380	Lansing	3947' (-1023)
Lime	4380	4640	B/KC	4340' (-1416)
Rotary Total Depth		4640	Marmaton	4362' (-1438)
			Pawnee	4444' (-1520)
			Fort Scott	4472' (-1548)
DST #1 (2706-2770') 30", 45", 60", 45".			Cherokee	4486' (-1562)
Fair to strong blow. Rec. 90' mud and			Morrow	4573' (-1649)
420' gas in pipe. IFP 42-51, IBHP 488,			Mississippian	4576' (-1652)
FFP 59-77, FBHP 351.			<u>ELECTRIC LOG TOPS:</u>	
DST #2 (4209-4240') 30", 45", 60", 45".			Heebner	3908' (-984)
Strong blow. Rec. 832' water, 1' free oil			Toronto	3928' (-1004)
on top. IFP 1121, IBHP 40-163, FFP 1070,			Lansing	3958' (-1034)
FBHP 240-357. Temp. 112°.			B/KC	4345' (-1421)
DST #3 (4275-4295') 30", 45", 60", 45".			Marmaton	4371' (-1447)
Fair blow. Rec. 45' gas in pipe, 30' free oil			Cherokee	4488' (-1564)
37° gravity, 428' muddy wtr. IFP 29-102,			Morrow	4574' (-1650)
ISIP 1202, FFP 102-234, FSIP 1172. Temp. 113°			St. Louis	4580' (-1656)
DST #4 (4315-4350') 30", 45", 60", 45".			RTD	4640' (-1716)
Weak blow, Rec. 185' muddy water. IFP 10-20,			ELTD	4642' (-1718)
ISIP 1121, FFP 20-30, FSIP 979. Temp. 114°				
DST #5 (4561-4593') Lost Circulation				
DST #6 (4561-4593') 30", 45", 60", 45".				
Weak blow throughout. Rec. 20' ocm.				
IFP 40-71, IBHP 1151, FFP 71-142, FBHP 1050.				

RECEIVE USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received MAR 25 1977 CONSERVATION DIVISION Wichita, Kansas	Signature <i>Jack L. Partridge</i> Jack L. Partridge Assistant Secretary-Treasurer
	Title March 16, 1977 Date