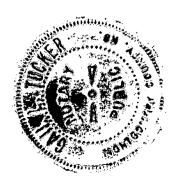
FORM CP-4

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
WICHITA. KANSAS 67217

## WELL PLUCGING RECORD

WICHITA, KANSAS 67217	ç	cott	Countr	. 505 4	rum 19s Rga	32w (E)(W) X2		
•	Landin of "NE	COCC	or footage from	m lines	C SE NE			
NORTH	Location as INC	Car-Ren	Inc.	ar moes				
	Lease Owner Car-Ren, Inc. Well No. #1  Lease Name Carroll Well No. #1							
	Office Address	645 R.H.	Garvey	Bldg., Wi	chita, Kans	sas 67202		
·	Character of W	ell / completed	ar Oil Cas or	Dry Hole)	Dry h	ble		
	Description Tr	detect	as ou, o.c. o.	21, 11010,	12/19	/76 19		
	Date wen comp	nlugging filed			12/1	9/7619		
	Application for 1	plugging incu-	vad		12/19	/7.619		
	Application for I	ordda gurgand Deithean	Ved		12/19	/76 19		
	Plugging commenced         12/19/76         19           Plugging completed         12/19/76         19							
	Passan for aban	donment of we	ll or producing	formation	Dry h	ole		
	Meason for some	·	u or producing	· Minimoon				
	If a producing a	well is abandon	ed date of la	et production		19		
						ore plugging was com-		
Lucate well correctly on above Section Plat	nuncod?		yes					
Section Plat Name of Conservation Agent who supe	menceur	well	Gi	lbert Bal	thazor	:		
Name of Conservation Agent who super Producing formation	C C Suigging Desivi	onth to ton	Bottom		Total Depth of	well 2950 Feet		
Sliow depth and tlackness of all water,	oil and gas formation	·						
Show depth and thickness of an water,	ou and gits in the con-							
OIL, CAS OR WATER RECORD	)S .					CASING RECORD		
FORMATION .	CONTENT	FROM	TO	SIZE	PUT IN	PULLED DUT		
7,7,7,4,110,7								
			<del> </del>					
			1		1			
						.'		
<u> </u>	·							
Describe in detail the manner in in introducing it into the bole. If comfect for each plug so	nent or other plugs weret.	ie used, state t	he character of	same and dep	th placed, from			
	to 40', plug							
	t in mousehole							
				<b>6</b> 29 <b>6</b>				
				141	TOTAL PRINT	MOISSIM		
				STATE CUI	PURATION COM			
						<u>.</u>		
					AN 13 19/1			
-	•							
N. (D) Common RM		description is nec	rainty, use BACK	CONS	SERVATION DIVIS	ION		
Name of Plugging Contractor BM		2222 67	301		Wichita, Kansas			
Address DOX 040, III	dependence, K	ausas 07	JUL					
-	*							
STATE OF KANSAS Wm. T. Ph			MONTGOMER		55. CKKNI KRIMINININ	of the above-described		
well, being first duly sworn on oath,	says: That I have know	cwledge of the	facts, stateme	ents, and matte	rs forein contain	ed and the log of the		
above-described well as filed and that			help me Cod	MP				
		(Signature)	- 11/m	1 mb				
			Box 846,	Independe	ence, Kansa	s 67301		
					(Address)			
SUPSCRIBED AND SWORN TO BRID	are me this23rd	day of	Decembe	er		6		
				ail of	~ Turken	)		
My commission expires 5/7/80	-			W. W.	- mener	Notary Public.		
My enomission expires 2/1/00				_				



API No. 15			O			. '				
Car-Ren   Inc   Car-Ren   In	KANSAS DRILL	ERS LOG				·	s.	<u>4</u> т.	19 R. 32 W	
Car-Ren   Inc   Car-Ren   In	API No. 15	17[-	$-\lambda$	0136-00	-00		Lo	c	C SE NE	
Car-Ren, Inc.  Address  Gar-Ren, Inc.  Gar-Ren, Inc.  Gar-Ren, Inc.  Gar-Ren, Inc.  Med No.  #1-4  Gar-Car-Car-Car-Car-Car-Car-Car-Car-Car-C		County		Number	· · · · · · · · · · · · · · · · · · ·		c,	untv	Scott	
Medit No.   Lease Name   All	l ''					•			640 Acres	
Med   No.   Carroll										
#1-4 Carroll Forlespe location feet from (N) (3) line feet from (E) (W) line Plancepal Contractor B & N Drilling Company Walt Scott  12/13/76  CASING RECORD  Report of all strings set—surface, intermediate, production, etc.  Purpose of string Size hole drilled Size noine part weight his/fit. Setting depth Type cement Sacks Type and precent fits (R, D).  Surface  12½" 8 5/8" 24# 255" class H  275 ½# flossal per  LINER RECORD  Tubing RECORD  Tubing RECORD  Tubing RECORD  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECOR			g, Wic	hita, Kansa	s 67202			160	160	
Feet from (N) 13) line  Feet from (E) (W) line  Friedpal Certifier  B & N Dr 11 ling Company  Walt Scott  12/13/76  2950  Dete Completed  12/13/76  CASING RECORD  Report of all strings set—surface, intermediate, production, etc.  Purpose of string  Size hole drilled in 10.51.  Surface  12½11  8 5/811  24#  2551  Class H  275  \$\frac{275}{\pm\$} \frac{\pm\$}{\pm\$} \frac{1000}{\pm\$} 10							i	<b> -</b>  -	┝╌┞╌┸╌┥╼┽╼┨	
Principal Contractor   Geologist   Geolo		[ Carrol	<u> </u>	<del></del>					HQ+++1	
Principal Centracter  Seed Detailing Company  Walt Scott  Sprid Depth  12/13/76  CASING RECORD  Report of all strings set—surface, intermediate, production, etc.  Purpuse of string  Size hole drilled  Size cening, set   24		(N) (S) line		. foat	from (E) (W)	line	ļ		┝╌╀╌┦╼┥╼┥	
Total Depth   P.B.T.D.   Locate well correctly   Loc		(147 (87) 11116			IIOM (L) (W)		<del> </del>	160	160	
12/13/76   2950   Elev: Gr. 2939	B & N Drillir	ng Company		Walt Scott						
Detection   Dete	Spud Date		1	Total Depth				Loc	ate well correctly	
CASING RECORD  Report of all strings set — surface, intermediate, production, etc.  Purpose of string Size hole drilled Size cosing set (in 9.0.) st Weight lbs/ft. Setting depth Type coment Sacks Type and parcent additives.  Surface 12½" 8 5/8" 24# 255' class H 275 2# floseal per  LINER RECORD PERFORATION RECORD  Top, ft. Bortom, ft. Sacks cement Shots par ft. Size 6 type Depth interval  TUBING RECORD  Size Setting depth Packer set at  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used CECLIVED Depth interval treated  TOPS HOUSE OF THE COMMISSION DEPTH INTERVAL TREATMENT DIVISION WIGhtla, Kansass  INITIAL PRODUCTION  Date of first production Production Freducing method (flowing, pumping, gas lift, etc.)  RATE OF PRODUCTION DIVISION Meter Bale.  CEPB										
CASING RECORD  Report of all strings set — surface, intermediate, production, etc.  Purpose of string Size hole drilled Size cosing set (in 9.0.) st Weight lbs/ft. Setting depth Type coment Sacks Type and parcent additives.  Surface 12½" 8 5/8" 24# 255' class H 275 2# floseal per  LINER RECORD PERFORATION RECORD  Top, ft. Bortom, ft. Sacks cement Shots par ft. Size 6 type Depth interval  TUBING RECORD  Size Setting depth Packer set at  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used CECLIVED Depth interval treated  TOPS HOUSE OF THE COMMISSION DEPTH INTERVAL TREATMENT DIVISION WIGhtla, Kansass  INITIAL PRODUCTION  Date of first production Production Freducing method (flowing, pumping, gas lift, etc.)  RATE OF PRODUCTION DIVISION Meter Bale.  CEPB	•			Oil Purchaser			DF	2945	кв 2945 °	
Report of all strings set—surface, intermediate, production, etc.  Purpose of string Size decing set (in 0.D.) Weight lbs/th. Setting dopth Type cement Socks Type and percent additives  2% ge1, 3% cc 2% ge1, 3% cc 24 255' class H 275 ¼# floseal per  LINER RECORD  PERFORATION RECORD  Top, ft. Bottom, ft. Sucks cement Shots per ft. Size & type Depth interval  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used RECORD SIXE  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used RECORD SIXE COMPARISON SIXEL GENERATION DIVISION Wichita, Kansas  INITIAL PRODUCTION Date of first production Producing method (flowing, pumping, gas liff, etc.)  RATE OF PRODUCTION Shit.  Gas Water MCF Ball.	12/19/76					<u> </u>				
Purpose of string   Size hole drilled   Size casing set   Weight Ibs/ft   Setting depth   Type cement   Sacks   Type and percent additives    Surface   12½"   8 5/8"   24				CASING	RECORD					
Surface 12½" 8 5/8" 24# 255' class H 275 ½# floseal per  LINER RECORD PERFORATION RECORD  Top, ft. Bottom, ft. Sacks cement Shots per ft. Size 6 type Depth interval  TUBING RECORD  Size Setting depth Packer set at  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of meterial used ? E.C V. L.D.  Amount and kind of meterial used ? E.C V. L.D.  CONSERVATION UNVISION Wichita, Kansas  INITIAL PRODUCTION  Dete of first production Production method (flowing, pumping, gas lift, etc.)  RATE OF PRODUCTION DIL Gas Weter Gas-oil ratio bbls. CEPB	Report of all strir									
Surface   12½"   8 5/8"   24#   255   class H   275   dif floseal per	Purpose of string	Size hole drilled	Size casing (in O.D.	g set Weight lbs/ft.	Setting depth	Type cem	ent	Sacks	Type and percent additives	
Surface   12½"   8 5/8"   24#   255   class H   275   dif floseal per									2% gel, 3% cc	
LINER RECORD  Top, ft.  Bottom, ft.  Sucks coment  Shots per ft.  Size & type  Depth interval  TUBING RECORD  Size  Setting depth  Packer set at  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used RECELVED  STATE CONDUCTION COMMISSION  Depth interval treated  TONSERVATION DIVISION Wichita, Kansas  INITIAL PRODUCTION  Date of first production  Producing method (flowing, pumping, gas liff, etc.)  RATE OF PRODUCTION  Oil  Gas  Gas  Mater  Gas-oil ratio  CFPB	Surface	12岁"	8 5/8	24#	255'	class H		275	增 floseal per	
LINER RECORD  Top, ft.  Bottom, ft.  Sucks coment  Shots per ft.  Size & type  Depth interval  TUBING RECORD  Size  Setting depth  Packer set at  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used RECELVED  STATE CONDUCTION COMMISSION  Depth interval treated  TONSERVATION DIVISION Wichita, Kansas  INITIAL PRODUCTION  Date of first production  Producing method (flowing, pumping, gas liff, etc.)  RATE OF PRODUCTION  Oil  Gas  Gas  Mater  Gas-oil ratio  CFPB										
TUBING RECORD  Size Setting depth Packer set at  ACID. FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used RECELVED  Amount and kind of material used RECELVED  CONSERVATION DIVISION  Wichita, Kansas  INITIAL PRODUCTION  Date of first production Producing method (flowing, pumping, gas lift, etc.)  RATE OF PRODUCTION  Dil Gas Water Bolts. CFPB				_ :						
TUBING RECORD  Size Setting depth Packer set at  ACID. FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used RECELVED  Amount and kind of material used RECELVED  CONSERVATION DIVISION  Wichita, Kansas  INITIAL PRODUCTION  Date of first production Producing method (flowing, pumping, gas lift, etc.)  RATE OF PRODUCTION  Dil Gas Water Bolts. CFPB			<u> </u>							
TUBING RECORD  Size Setting depth Packer set at  ACID. FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used RECELVED  Amount and kind of material used RECELVED  CONSERVATION DIVISION  Wichita, Kansas  INITIAL PRODUCTION  Date of first production Producing method (flowing, pumping, gas lift, etc.)  RATE OF PRODUCTION  Dil Gas Water Bolts. CFPB			<u> </u>		<del></del>					
TUBING RECORD  Size Setting depth Packer set at  ACID. FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used RECELVED  Amount and kind of material used RECELVED  CONSERVATION DIVISION  Wichita, Kansas  INITIAL PRODUCTION  Date of first production Producing method (flowing, pumping, gas lift, etc.)  RATE OF PRODUCTION  Dil Gas Water Bolts. CFPB								. · <del>. ·</del> · · · ·		
TUBING RECORD  Size Setting depth Packer set at  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used? E.C. I.V. L.D.  STATE OCCOMMISSION  CONSERVATION DIVISION Wichita, Kansas  INITIAL PRODUCTION  Date of first production Producing method (flowing, pumping, gas lift, etc.)  RATE OF PRODUCTION  OII Gas Water  Bobls. CFPB		LINER RECOR	RD.		<u> </u>	,	PERFORAT	ION REC	ORD	
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used RECEIVED  Amount and kind of material used RECEIVED  JAN 13 1977  CONSERVATION DIVISION Wichita, Kansas  INITIAL PRODUCTION  Date of first production  Producing method (flowing, pumping, gas lift, etc.)  RATE OF PRODUCTION  Date of PRODUCTION  OII  Gas  Water  Bibls.  CFPB	Top 44	Bottom, ft. Se			Shote	Shots per ft.		type	Depth interval	
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used? E.C.E.IVED  STATE OCCUPRATION COMMISSION  CONSERVATION DIVISION Wichita, Kansas  INITIAL PRODUCTION  Producing method (flowing, pumping, gas lift, etc.)  RATE OF PRODUCTION PER 24 HOURS  Date of first production  Oil Gas Water Gas-oil ratio bbls. CFPB	1 top, 11.	Bottom, ft.		ks cement	3505					
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used? E.C.E.IVED  STATE OCCUPRATION COMMISSION  CONSERVATION DIVISION Wichita, Kansas  INITIAL PRODUCTION  Producing method (flowing, pumping, gas lift, etc.)  RATE OF PRODUCTION PER 24 HOURS  Date of first production  Oil Gas Water Gas-oil ratio bbls. CFPB	100, 11.			ks cement	Shors	· · · · · · · · · · · · · · · · · · ·	<u></u>			
Amount and kind of material used RECE-IVED  STATE CORDORATION COMMISSION  JAN 1 7 1977  CONSERVATION DIVISION Wichita, Kansas  INITIAL PRODUCTION  Date of first production  Producing method (flowing, pumping, gas lift, etc.)  RATE OF PRODUCTION PER 24 MOURS  Depth interval treated  COMMISSION  Gas-oil ratio  Gas-oil ratio  CFPB		TUBING RECO	ORD		Shots					
JAN 1 3 1977  CONSERVATION DIVISION Wichita, Kansas  INITIAL PRODUCTION  Date of first production  Producing method (flowing, pumping, gas lift, etc.)  RATE OF PRODUCTION PER 24 HOURS  OII  Gas  Water  Gas-oil ratio Bbls.  CFPB		TUBING RECO	ORD		Januis		, , ,			
JAN 1 3 1977  CONSERVATION DIVISION Wichita, Kansas  INITIAL PRODUCTION  Date of first production  Producing method (flowing, pumping, gas lift, etc.)  RATE OF PRODUCTION PER 24 HOURS  OII  Gas  MCF  Gas-oil ratio CFPB		TUBING RECO	Pac CID, FRA	ker set at	CEMENT SQ	UEEZE RECO	RD			
CONSERVATION DIVISION Wichita, Kansas  INITIAL PRODUCTION  Date of first production Producing method (flowing, pumping, gas lift, etc.)  RATE OF PRODUCTION PER 24 HOURS OII Gas-oil ratio bbls. CFPB		TUBING RECO	Pac CID, FRA	CTURE, SHOT,	CEMENT SQ	UEEZE RECO	RD		Depth interval treated	
Wichita, Kansas  INITIAL PRODUCTION  Date of first production Producing method (flowing, pumping, gas lift, etc.)  RATE OF PRODUCTION PER 24 HOURS OII Gas MCF Gas-oil ratio  bbls. CFPB		TUBING RECO	Pac CID, FRA	CTURE, SHOT,	CEMENT SQ ECLIVE	UEEZE RECO - D : CMMISSION	RD		Depth interval treated	
Wichita, Kansas  INITIAL PRODUCTION  Date of first production Producing method (flowing, pumping, gas lift, etc.)  RATE OF PRODUCTION PER 24 HOURS OII Gas MCF Gas-oil ratio  bbls. CFPB		TUBING RECO	Pac CID, FRA	CTURE, SHOT,	CEMENT SQ ECLIVE	UEEZE RECO - D : CMMISSION	RD		Depth interval treated	
Date of first production Producing method (flowing, pumping, gas lift, etc.)  RATE OF PRODUCTION PER 24 HOURS Obls. Gas Water Gas-oil ratio  bbls. CFPB		TUBING RECO	Pac CID, FRA	ACTURE, SHOT,  d of material used?	CEMENT SQ ECLIVE PROPERTION O	UEEZE RECO - D :CMMISSION 977	RD		Depth interval treated	
RATE OF PRODUCTION PER 24 HOURS 6bls. Gas Water Gas-oil ratio  CFPB		TUBING RECO	Pac CID, FRA	ACTURE, SHOT,  d of material used?	CEMENT SQ ECLIVE PORATION O	UEEZE RECO	RD		Depth interval treated	
PER 24 HOURS 6bis. MCF bbis. CFPB		TUBING RECO	Pac CID, FRA	CON	CEMENT SQ ECLIVE PROPERTION OF JAN 131 SERVATION D Wichita, Kan	UEEZE RECO	RD		Depth interval treated	
0015.]	Size	TUBING RECO	Pac CID, FRA	ACTURE, SHOT, d of material used? STATE CO	CEMENT SQ ECTIVE PROPERTION OF JAN 131 SERVATION D Wichita, Kan	UEEZE RECO - D :COMMISSION 977 IVISION sas	RD		Depth interval treated	
	Size  Date of first production	TUBING RECO	Pac CID, FRA	CON  INITIAL PR	CEMENT SQ ECTIVE PROPERTION OF JAN 131 SERVATION D Wichita, Kan	UEEZE RECO COMMISSION 977 IVISION SAS	RD			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Car-Ren, Inc.	D&A					
Well No. Lease Name #1-4 Carroll					:	
s 4 T 19 R 32 W		-				
Show all important zones of porosity and contents	WELL LOG  Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
FORMATION DESCRIPTION, CONTENTS,	ETC.	ТОР	воттом	NAME	DEPTH	
<pre>clay/sand shale/lime lime/shale lime-anhydrite</pre>	. *	0 1750 2350 2710	1750 2350 2710 2950	Stone Corrain Base Stone (Herington Krider Winfield Towanda Ft. Riley		
t va	i			,	: 	
•						
			` ` `	:		
	AL SHEETS, IF NE	CESSARY, TO	COMPLETE WI	I ELL RECORD.		
Date Received		Jan.		Signature Signature	>	
	-		President	Title	59	
	-	Januar	ry 11, 197	Date .	<u> </u>	

ł

:•