

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

JUN 7 1985

API NUMBER 15-171-20,166-00-00

LEASE NAME Collingwood 'B'

WELL NUMBER 1

1320 Ft. from S Section Line

3950 Ft. from E Section Line

SEC. 15 TWP. 19S RGE. 33 ~~060~~ or (W)

COUNTY Scott

Date Well Completed 11/78

Plugging Commenced 6-13-88

Plugging Completed 6-17-88

LEASE OPERATOR Petroleum Production Management, Inc.

ADDRESS 200 Sutton Place Building, Wichita, KS. 67202

PHONE# (316) 265-4651 OPERATORS LICENSE NO. 6234

Character of Well Gas

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? District 1 - Dodge City

Is ACO-1 filed? Yes If not, is well log attached? _____

Producing Formation Krider Depth to Top 2646 Bottom 2654 T.D. 2839'

PBTD 2786

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Krider	Gas	2646	54	8-5/8	328	0
				4 1/2	2820	1012

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Pump 2 sx. hulls & 20 sx. Reg. for bottom plug - 2854 to 2634'. Shot csg. @ 1430' - could not work free. Shot csg. @ 1012' & pull 1 jt. Pump 40 sx. 1012 to 574'. Pull csg. to 378', pump 40 sx. from 378 to 278'. Pull csg. Run bridge @ 40' & pump 10 sx. & fill to surface. Witnessed by Richard Lacy.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Mid-West Casing Pulling License No. _____

Address Box F, 5067 Ellis, Sublette, KS. 67877

STATE OF Kansas COUNTY OF Sedgwick

Steve Park

(Employee of Operator) (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Steve Park

(Address) 200-Sutton Bldg., Wichita, KS. 67202

SUBSCRIBED AND SWORN TO before me this 5th. day of July, 19 88



My Commission Expires: 3-1-92

Margaret A. Marx
Notary Public

RECEIVED
STATE CORPORATION COMMISSION
6497

1988
07-06-88
CONSERVATION DIVISION
Wichita, Kansas

RECORD OF WELL No. 5

Nunn

FARM

(Show all measurements from surface level)

FORMATION AND COLOR	THICK- NESS OF STRATA	TOTAL DEPTH	FORMATION	THICK- NESS OF STRATA	TOTAL DEPTH
Surface Clay	0	30'			
Sand & Clay	30	140'			
Blue Shale	140	255'			
Blue Shale	255	270'			
Set 261' of 8 5/8" surface pipe					
Cemented w/ 175 Sacks of Cement.					
Cement	257	270'			
Blue Shale	270	420'			
Lime & Gyp	420	565'			
Sandy Lime & Shale	565	1060'			
Sand 1060	1060	1105'			
Shale	1105	1160'			
Red Bed	1160	1240'			
Lime & Shale	1240	1285'			
Red Rock & Gyp	1285	1345'			
Anhydrite	1345	1365'			
Red Rock and Shale	1365	1870'			
Shale & Shells	1870'	2035'			
Red Rock	2035	2160'			
Shale & Shells	2160	2260'			
Sand (Hard)	2260	2320'			
Shale, & Lime Shells	2320	2365'			
Lime and Shale	2365	2445'			
Lime and Shale	2445	3120'			
Shale -Shale& Lime	3120	3209'			
Shale & Lime	3209	3225'			
Lime & Shale	3225	3800'			
Lime	3800	3855'			
Lime & Shale	3855	3890'			
Lime	3890	3955'			
Lime & Shale	3955	3995'			
Lime	3995	4045'			
Lime & Shale	4045	4120'			
Lime	4120	4225'			
Lime and Shale	4225	4301'			
Sandy Lime	4301	4307'			
Lime	4307	4350'			
Lime & Shale	4350	4470'			
Lime	4470	4490'			
Lime and Shale	4490	4520'			
Lime	4520	4585'			
Lime & Shale	4585	4605'			
Lime	4605	4720'			

Set 4490' of 5 1/2" Casing

Cemented w/ 225 Sacks of Cement.

T. D. 4720'

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JUL 6 1988

CONSERVATION DIVISION
Wichita, Kansas

The foregoing Well Log and other data are correct.

ADKINS DRILLING COMPANY

Jim Adkins
Pres.