

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-113-01030-00-00
Spot: NENWSW Sec/Twnshp/Rge: 10-18S-1W
2317 feet from S Section Line, 4284 feet from E Section Line
Lease Name: WINING Well #: 11
County: MCPHERSON Total Vertical Depth: 2715 feet

Operator License No.: 30535
Op Name: HARTMAN OIL CO., INC.
Address: 10500 E BERKELEY SQ PKWY STE 100
WICHITA, KS 67206

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	225		225 SX
PROD	5.5	2676		150 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 11/29/2011 10:00 AM
Plug Co. License No.: 33645 Plug Co. Name: H2 PLAINS, LLC
Proposal Rcvd. from: STAN MITCHELL Company: _____ Phone: (620) 272-1025

Proposed Plugging Method: AS PER KCC RULES & REGS

Plugging Proposal Received By: JEFF KLOCK Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 12/01/2011 3:00 PM KCC Agent: SHANE JONES

Actual Plugging Report:

OPERATOR WAS TRYING TO FISH OUT A JOINT OF PIPE AND MUD ANCHOR. HOLE STARTED SLUFFING IN AND WAS DECIDED TO PLUG. JUSTIN TROUT W/HARTMAN CALLED AND GOT PLUGGING INSTRUCTIONS FROM J KLOCK DIST 2. 11/29/11 THE PERFORATORS OUT OF HAYS PERFORATED @ 275'. H2 PLAINS RAN TUBING TO 2540 AND TAGGED OUT. THEY PULLED BACK UP TO 2510' AND SPOTTED 35 SX OF 60/40 POS W 4% GEL. THEY THEN LAID DOWN TUBING AND TIED ON TO CASING. ALLIED TIED ON AND BROKE CIRCULATION WITH 11 BBLS WATER. THEY SWITCHED TO CEMENT AND CIRCULATED TO SURFACE WITH 95 SX OF 60/40 POS W/4% GEL. 12/1/11 I CHECKED TOP PLUG WAS DOWN 150' PLUS NSIDE OF 5.5". THEY HAD TO CUT A WINDOW IN THE SURFACE TO CHECK FOR CEMENT. I COULD NOT GET MY STRINGLINE PAST THE FIRST COLLAR. JUSTIN TROUT ORDERED SLURRY MIX FROM CONCRETE PRODUCTS OF HILLSBORO. TOPPED OFF THE 5.5" FIRST AND THEN FILLED UP THE BACKSIDE.

Perfs:

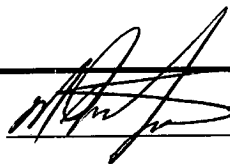
Top	Bot	Thru	Comments
2676	2715	OH	

Remarks: DENIED TA

Plugged through: TBG

District: 02

Signed



(TECHNICIAN)

RECEIVED
DEC 15 2011
KCC WICHITA

✓ 12/16/11

✓ JK