

**ORIGINAL** KCC

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

JUL 16

**CONFIDENTIAL**

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address 110 S. Main, Suite 500  
Wichita, KS 67202

Purchaser: \_\_\_\_\_  
Operator Contact Person: Roger McCoy  
Phone ( 316 ) 265-9697  
Contractor: Name: Sweetman Drilling, Inc.  
License: 5658  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:  
Operator: K&E Drilling  
Well Name: Hutchins "A" #1  
Comp. Date 2-8-86 Old Total Depth 4830'  
 Deepening  Re-perf.  Conv. to Inj/Spud  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_  
6-26-92 6-28-92 6-30-92  
Spud Date Date Reached TD Completion Date

API NO. 15- 171-20,321-0001  
County Scott  
S/2 - SE - SE Sec. 9 Twp. 19S Rge. 33  <sup>E</sup> <sub>W</sub>  
331 Feet from S (circle one) Line of Section  
610 Feet from E (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name Hutchins "A" Well # 1-9  
Field Name Millrich Southeast  
Producing Formation \_\_\_\_\_  
Elevation: Ground 2954' KB 2966'  
Total Depth 6-28-92 4730' PBTB \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 373' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ACT II, D? A  
(Data must be collected from the Reserve Pit)  
Operator 4500 ppm Fluid volume 880 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name AUG 02 1993 License No. \_\_\_\_\_  
Quarter Sec Twp. S Rng. E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_  
**RELEASED**  
**FROM CONFIDENTIAL**

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CONSERVATION DIVISION  
Wichita, Kansas

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title \_\_\_\_\_ Date 7-16-92  
Subscribed and sworn to before me this 16 day of July  
19 92.  
Notary Public Deborah Ann Paulus  
Date Commission Expires 1-8-96

DEBORAH ANN PAULUS  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 1-8-96

**K.C.C. OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
**Distribution**  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

ORIGINAL

SIDE TWO

Operator Name McCoy Petroleum Corporation

Lease Name Hutchins "A" Well # 1-9

Sec. 9 Twp. 19 Rge. 33

East  
 West

County, Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)

Log Formation (Top), Depth and Datums  Sample  
Name Top Datum

List All E.Logs Run:

See Attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. | Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	Plugged and abandon				

Disposition of Gas:  
 Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

METHOD OF COMPLETION  
 Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify)

Production Interval

ORIGINAL

KCC

JUL 16

15-171-20321-00-01



Natural Gas • Crude Oil  
Exploration & Production

CONFIDENTIAL

John Roger McCoy  
President

Kevin McCoy  
Vice-President

Harvey H. McCoy  
Vice-President

Keith McCoy  
Treasurer

McCOY PETROLEUM CORPORATION

110 South Main, Suite 500  
Wichita, Kansas 67202

316-265-9697

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AUG 02 1993

FROM CONFIDENTIAL

McCoy Petroleum Corporation  
Hutchins "A" #1-9  
S/2 SE SE Section 9-19S-33W  
Wichita, KS 67202

Page 2 (ACO-1)

DST #1 4654-4700' (St. Louis "B" & "C") Straddle.  
Open 30", S.I. 60", Open 30", S.I. 60"  
Strong blow, BB/10" on 1st open.  
Bubble hose plugged on 2nd open.  
Recovered 150' of gas in pipe,  
35' of mud cut oil,  
(80% oil, 20% mud),  
90' of slightly oil and water cut mud,  
(5% oil, 90% mud, 5% water),  
90' of oil cut muddy water,  
(10% oil, 35% mud, 55% water),  
90' of slightly oil cut muddy water,  
(5% oil, 20% mud, 75% water),  
180' of very slightly oil cut water,  
(2% oil, 10% mud, 88% water).\*\*

FP 90-152# 193-231#  
ISIP 1094# FSIP 1094#

\*\*DST water chlorides = 24,000 ppm. System  
chlorides prior to mud displacement = 27,000 ppm.

DST #2 4654-4670' (St. Louis "B") Straddle.  
Open 30", S.I. 30", Open 30", S.I. 30"  
No blow.  
Recovered 20' of mud.  
FP 22-22# 37-37#  
ISIP 652# FSIP 292#

DST #3 4670-4700' (St. Louis "C") Straddle.  
Open 60", S.I. 30", Open 120", S.I. 30"  
Strong blow, BB/14" on 1st open.  
Strong blow, BB/17" on 2nd open.  
Recovered 90' of gas in pipe,  
150' of clean gassy oil,  
30' of slightly oil cut watery mud,  
(5% oil, 70% mud, 25% water),  
180' of oil cut muddy water,  
(10% oil, 15% mud, 75% water),  
540' of oil cut water,  
(10% oil, 90% water)  
Water checks 32,000 ppm chlorides.

FP 48-192# 236-380#  
ISIP 1065# FSIP 1032#

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