

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 171-20,422 -0001

County Scott

C - NE - NW - Sec. 9 Twp. 19S Rge. 33W

4620' FSL Feet from (N) (circle one) Line of Section

3300' FEL Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (S), NW or SW (circle one)

Lease Name Miller Well # 1-9

Field Name Millrich

~~Repressured~~ Formation Altamont "B"

Elevation: Ground 2957 KB 2964

Total Depth 4750 PBSD 4342

Amount of Surface Pipe Set and Cemented at 351 Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 2263 Feet

If Alternate II completion, cement circulated from 2263
feet depth to surface w/ 450 sx cmt.

Drilling Fluid Management Plan REWORK 9/21 11-10-97
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name 10-23-97

Lease Name License No.

Quarter Sec. Twp. S. Rng. E/W

County Docket No.

Operator: License # 4629

Name: Brito Oil Company, Inc.

Address 120 S. Market, Suite 400

City/State/Zip Wichita, KS 67202

Purchaser:

Operator Contact Person: Raul F. Brito

Phone (316) 263-8787

Contractor: Name: Poe Servicing, Inc.

License: 3152

Wellsite Geologist:

Designate Type of Completion
 New Well Re-Entry X Workover

 Oil SWD SLOW Temp. Abd.
 Gas X ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Brito Oil Company, Inc.

Well Name: #1-9 Miller

Comp. Date 1-23-91 Old Total Depth 4755

 Deepening Re-perf. X Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. E 27, 409
 Dual Completion Docket No.
XXX Other (SWD or (inj)) Docket No. E-27, 409

10-13-97 10-15-97 10-15-97
 Date of START Date Reached TD Completion Date of
 OF WORKOVER WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Raul F. Brito, President Date 10-22-97

Subscribed and sworn to before me this 22 day of October,
19 97.

Notary Public [Signature]
Date Commission Expires 1-22-99

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
✓ KCC SWD/Rep NGA
 KGS Plug Other
 (Specify)

BETTY M. ABBOT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1-22-99

Operator Name Brito Oil Company, Inc. Lease Name Miller Well # 1-9
 Sec. 9 Twp. 19S Rge. 33W East County Scott West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 n/a

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 n/a

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		8 5/8"		351	60/40 pozmix	225	3%cc, 2%gel
		4 1/2"		4750	ASC	200	Gelsonite, 15%

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
3	4371' - 4376'	None	

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Size	Set At	Packer At		
2 3/8"	4342'	4342'		
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
10-15-97				
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>55</u> Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled 4371' - 4376'

INJECTION Production Interval: _____