ORIGINAL

Total Sass Conservation Division Well Completion Forms Description of Mell And Lease  Operator: License \$ 4629  Name: Brito 011 Company, Inc.  Address 120 S. Market, Suite 400  City/State/Zip Wichtia, KS 67202  Purchaser:  Operator Contact Person: Raul F. Brito  Phone ( 316) 263-8787  Contractor: Name: Poe Servicing, Inc.  License: 3/52  Wellsite Geologist:  Designate Type of Completion Gas X Bulk SiD I Temp. Abd. Gas	STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 171-20,422 -000
Departor: License \$ 4629  Name: Brito Oil Company, Inc.  Address 120 S. Market, Suite 400  City/State/Zip Wichtia, KS 67202  Purchaser:  Operator Contact Person: Raul F. Brito  Purchaser:  Operator Contact Person: Raul F. Brito  Elicense: 3152  Contractor: Name: Poe Servicing, Inc.  License: 3152  Designate Type of Completion  Dry Other Core, www. Expl., Cathodic, etc)  Dry Other Core, www. Expl., Cathodic, etc)  For Designate Desig	OIL & GAS CONSERVATION DIVISION	
Operator: Licenses # 4629  Name: Brito Oil Company, Inc.  Address 120 S. Market, Suite 400  City/State/2ip Wichtia, KS 67202  Purchaser:  Operator Contact Person: Raul F. Brito  Phone ( 316	ACO-1 WELL HISTORY	<b></b>
Name: Brito Oil Company, Inc.  Address 120 S. Market, Suite 400  City/State/Zip Michtia, KS 67202  Purchaser:  Operator Contact Person: Raul F. Brito  Phone (316 263-8787  Contracter: Name: Poe Servicing, Inc.  License: 3/52  Wellsite Geologist:  Designate Type of Completion New Well Re-Entry X workover New Comp. Drive Core, USW, Expl., Cathodic, etc.  Development Plan Republik New Yell New	*	_ <del> </del>
Address 120 S. Market, Suite 400  City/State/Zip Wichtia, KS 67202  Purchaser:  Operator Contact Person:  Raul F. Brito  Phone ( 316		
RECORD No.   Section   S		
City/State/Zip Michtia, KS 67202  Purchaser:  Operator Contact Person: Raul F. Brito  Phone ( 316 263-8787  Contractor: Name: Foe Servicing, Inc.  License: 3152  Wellsite Geologist:  Designate Type of Completion New Well Re-Entry X Workover New Well Re-Entry X Workover Oil SND SIOW Temp. Abd.  Gas X ENNR Siow	Address 120 S. Market, Suite 400	NE, 69, NW or SW (circle one)
Purchaser:  Operator Contact Person: Phone ( 316	77. 1. 1. 770. 67.000	
Operator Contact Person: Raul F, Brito Phone ( 316) 263-8787  Contractor: Name: Poe Servicing, Inc. License: 3152  Wellsite Geologist: January Completion Oil SND SIOW Temp. Abd. Gas X ENHR SIGW Dry Other (Core, USW), Expl., Cathodic, etc) Operator: Brito Oil Company, Inc. Well Name: #1-9 Miller Comp. Date 1-23-91 Old Total Depth 4755  Deepening Re-perf. X Conv. to Inj/SND Plug Back Docket No. E 27, 409 Dual Completion Docket No. Docket	City/State/Zip Wichtia, KS 6/202	
Phone (316) 263-8787  Contractor: Name: Poe Servicing, Inc.  License: 3/52  Wellsite Geologist:	······································	REPRESSURED Altamont "B"
Total Depth 4750 PBTD 4342  Contractor: Name: Poe Servicing, Inc.  License: 3152  Wellsite Geologist: Melisite Geologist: Peet of Completion New Well Re-Entry X Workover  Designate Type of Completion New Well Re-Entry X Workover  Oil SUO SIOW Temp. Abd. Gas X ENHR SIGW Dry Other (Core, MSW, Expl., Cathodic, etc)  Operator: Brito Oil Company, Inc.  Uell Name: #1-9 Miller  Comp. Date 1-23-91 Dot Total Depth 4755  Despening Re-perf. X Conv. to Inj/SWD PBTD Doteket No.  XXX Other (SWD of (DIP) Doteket No.  XXX Other (SWD of (DI	Operator Contact Person: Raul F. Brito	Elevation: Ground 2957 KB KB
Amount of Surface Pipe Set and Cemented at 351 Feet License: 3/52  Wellsite Geologist:	Phone ( <u>316</u> <u>263-8787</u>	
Wellsite Geologist:		
Designate Type of Completion New Well Re-Entry X Workover  Oil SID SID Temp. Abd. Gas X ENRR SIGW Other (Core, WSW, Expl., Cathodic, etc)  Operator: Brito Oil Company, Inc.  Operator: Brito Oil Tombert A755  Despening Re-perf. X Conv. to Inj/SND Plug Back Commingled Docket No.  Plug Back Completion Docket No.	License: 3152	Multiple Stage Cementing Collar Used? X Yes No
Designate Type of Completion New Well Re-Entry X Workover  Oil SUD SION Temp. Abd.  Gas X ENHR SIGN Other (Core, USN, Expl., Cathodic, etc) Operator: Brito Oil Company, Inc.  Well Name: #1-9 Miller Comp. Date 1-23-91 Old Total Depth 4755 Deepening Re-perf. X Conv. to Inj/SND Plug Back Commingled Docket No. E 27, 409 Dual Completion Docket No. EXXX Other (SND or (nl)?) Docket No. E 27, 409 Dual Completion Docket No. E-27, 409 Date or START Date Reached TD Completion Date of Workover  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, -within 120 days of the spud.date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 spply. Information on side two of this form with be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with fis form. ALL CENEMISM TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.  ALI requirements—of Ebe-estatute, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with an other research of the desired confidency of the plug ModRey Public  Signature  Title Raul F. Brito, Prestdent  Date 10-22-97 Date Commission Expires  1-22-99  Date Commission Expires  1-22-99  Date of Commission Expires  1-22-99	Wellsite Geologist:	If yes, show depth set Feet
Oil SND SION Temp. Abd.   Get depth to SUFFace W/ 450 sx cmt.	Designate Type of Completion $X$ Workover	1
If Workover:  Operator: Brito Oil Company, Inc.  Well Name: #1-9 Miller  Comp. Date 1-23-91 old Total Depth 4755  Deepening Re-perf. X Conv. to Inj/SMD Plug Back Plug Back Commingled Docket No. E 27 409  Dual Completion Docket No. E 27 409  Dual Completion Docket No. E 27 409  Date of STARY Date Reached ID Completion Date of Workover Of Morkover or conversion of a well.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Rude 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. All CEMENTING TICKETS NUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-4 form with all plugged wells.  All requirements of the-estatutes; rules and regulations promulgated to regulate the oil and gas industry have been fully complie with and the statements herein are complete and correct to the best of my knowledge.  Distribution  Subscribed and sworn to before me this 22 day of October  Date Commission Expires 1-22-99  Detail manths be collected from the Reserve Pity (Date must be collected from the Reserve Pity (Date must be collected from the Reserve Pity (Date on th		feet depth to surface w/ 450 sx cmt.
Operator: Brito 0il Company, Inc.  Well Name: #1-9 Miller  Comp. Date 1-23-91 old Total Depth 4755  Deepening Re-perf. X Conv. to Inj/SMD Plug Back Party Docket No. E 27, 409  Dual Completion Docket No. E 27, 409  Dual Completion Docket No. E 27, 409  Dual Completion Docket No. E 27, 409  Date of STARY Date Reached ID Completion Date of WoRKOVER  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Roue 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months). One copy of sll wireline logs and geologist well report shall be attached with this form. All LEMENTING TICKETS NUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 Shadow and correct to the best of my knowledge.  All requirements of the estatutes; rules and regulations promulgated to regulate the oil and gas industry have been fully complie with and the statements herein are complete and correct to the best of my knowledge.  Date Commission Expires 1-22-99  Detail Commission Expires 1-22-99  Chloride content ppm Fluid volume bolism.  Dewatering method used  Location of fluid disposal if hauled offsite:  Location of fluid disposal if hauled offsite:  Dewatering method used  Location of fluid disposal if hauled offsite:  Location of fluid disposal if hauled offsite:  Devatering method used  Location of fluid disposal if hauled offsite:  Dewatering method used  Location of fluid disposal if hauled offsite:  Location of fluid disposal if hauled offsite:  Dewatering method used  Location of fluid disposal if hauled offsite:  Locatio	Gas X ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan REWORK 97 11-10-97 (Data must be collected from the Reserve Pits)
Deepening Re-perf. X Conv. to Inj/SMD PBTD Plug Back Commingled Docket No. E 27, 409  Dual Completion Docket No. E 27, 409  Docket No. Docket No. Docket No. E 27, 409  Docket No. Docket		•
Deepening Re-perf. X Conv. to Inj/SMD PBTD Plug Back Docket No. PBTD Plug Back Doublet No. Dual Completion Docket No. E 27, 409  Doublet of START Date Reached TD Completion Date of Workfover Date of Workfover Date Reached TD Completion Date of Workfover No. Workfover No. Workfover No. Docket No. Docket No.	Operator: Brito Oil Company, Inc.	Chloride contentppm Fluid volumebbls
Deepening Re-perf. X Conv. to Inj/SMD PBTD PBTD PBTD PBTD PBTD Commingled Docket No. E 27, 409  Dual Completion Docket No. E 27, 409  Dual Completion Docket No. E 27, 409  Dual Completion Docket No. E 27, 409  10-13-97  10-15-97  10-15-97  Date Reached TD Completion Date of Workfover Date Reached TD Completion Date of Workfover Date Reached TD Workfover Date Reached TD Workfover Date Reached TD Workfover Or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. All CEMENTING TICKETS WIST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the-statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complie with and the statements herein are complete and correct to the best of my knowledge.  Signature  Title Raul F. Brito, President Date 10-22-97  Notary Public	Well Name: #1-9 Miller	Dewatering method used
Deepening Re-perf. A Conv. to In1/SNU PRIO PRIO PRIO PRIO PRIO PRIO PRIO PRIO	<del></del>	N , 1
Commingled Docket No. E 27, 409  Dual Completion Docket No. E-27, 409  10-13-97  10-15-97  10-15-97  Date Reached ID Completion Date of Worksver  Worksver  Worksver  Non 2078, Wichita, Kansas 67202, "within 120 days of the spud.date, recompletion, workover or conversion of a well.  Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS  MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complie with and the statements herein are complete and correct to the best of my knowledge.  Signature  Title Raul F. Brito, President  Date 10-22-97  Notary Public	Deepening Re-perf. X Conv. to Inj/SWD	Operator Name 10 - 23 - 97
Quarter Sec. Twp. ScRng. E/W  10-13-97 10-15-97 10-15-97 Date Reached TD Completion Date of Workover    Normal Completion Date of START   Date Reached TD   Completion Date of Workover	Commingled Docket No. E 27, 409	- I
Date of START Date Reached TD Completion Date of Workover    North Note   Date of START   Date Reached TD   Doubletion Date of Workover   Doubletion   Dou	Dual Completion Docket No.  XXX Other (SWD or (nj)) Docket No. E-27, 409	F.01
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IMSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud.date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature  Title Raul F. Brito, President  Date 10-22-97  Subscribed and sworn to before me this 22 day of October  October  Distribution  KCC SUD/Rep NGPA  Wireline Log Received  C Geologist Report Received  C SUD/Rep NGPA  Other (Specify)	alternative and provide and an extensive	County Docket No
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complie with and the statements herein are complete and correct to the best of my knowledge.  Signature  Raul F. Brito, President  Date 10-22-97  Subscribed and sworn to before me this 22 day of October  Notary Public  Date Commission Expires  Notary Public 1-22-99	INSTRUCTIONS: An original and two copies of this form shallown 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well	e spud,date, recompletion, workover or conversion of a wett.  n side two of this form will be held confidential for a period of  he form (see rule 82-3-107 for confidentiality in excess of 12  report shall be attached with this form. ALL CEMENTING TICKETS
Signature  Title Raul F. Brito, President  Date 10-22-97  Subscribed and sworn to before me this 22 day of October  Notary Public Market Mireline Log Received  C Geologist Report Received  Mireline Log Received  C Geologist Report Received  Mireline Log Received  C Geologist Report Received  KCC SMD/Rep NGPA  KCC SMD/Rep Other  (Specify)	All requirements of the statutes. Tyles and regulations promu	algated to regulate the oil and gas industry have been fully complie
Title Raul F. Brito, President  Date 10-22-97  Subscribed and sworn to before me this 22 day of October  Notary Public Manual Ma	with and the statements herein are complete and correct to	the best of my knowledge.
Subscribed and sworn to before me this 22 day of October  Notary Public  Date 10-22-97  C Wireline Log Received C Geologist Report Received  Wireline Log Received  Wireline Log Received C Geologist Report Received  Wireline Log Received  Wireline Log Received C Geologist Report Received	Signature	
Subscribed and sworn to before me this 22 day of October  Notary Public Subscribed and sworn to before me this 22 day of October  Notary Public Subscribed and sworn to before me this 22 day of October  KCC Subscribed and Subscribe	Title Raul F. Brito, President Date 1	0-22-97 C Wireline Log Received
Notary Public	Subscribed and sworn to before me this 22 day of Oct	ober C Geologist Report Received Distribution
Date Commission Expires 1-22-99	Notary Public Silly m. (alekott	KGS Plug Other
	/ / 1 22 00	

BETTY M. ABBOTT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1-22-99

Form ACO-1 (7-91)

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o Oil Com	and the second of the second o		Mill	Miller		Well #1-9	
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דור כי						•	
tool open an bottom hole t	d closed, flowing emperature, fluid r	AND CHUIT-IN DEPA	ssures. Wheth	El Silat III Pro	JJ4. 0 . 100		
Sheets.)	☐ Yes ☒ No	□ Foa	Formation	(Top), Depth	and Datums	☐ Sample	
	☐ Yes ☒ No	Name		Тор		Datum	
	☐ Yes · 🏿 No	Caras And .					
	☐ Yes ⊠ No						
/a	, nie v		•	n/a	. •	_	
			Jsed	production of	·		
Size Hole '	Size Casing	Weight	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Director			351	60/40 pozmix	225	3%cc,2%gel	
						Gelsonite,15	
	4 1/2		4730	1150			
ADDITIONAL C	EMENTING/SQUEEZE R	ECORD			_		
'Depth' Top Bottom			Type and Percent Additives				
			*-	. • 3	•	*	
			Acid, (Amount ar	Fracture, Shot	, Cement S rial Used)	queeze Record Depth	
			None				
73/1 -	7376	<u> </u>					
<del>*-</del>					<u></u>		
<b>Size</b> 2 3/8"	Set At 4342'	Packer At 4342'	Liner Run	☐ Yes 🛚	No		
med Production	, SWD or Inj. Pr	oducing Method	Flowing Dp	umping Gas	Lift 🗆 (	ther (Explain)	
n Oil N	Bbls. Gas	Mcf Wat		. Gas-Oi	il Ratio	Gravity	
KETHOD O							
Used on bmit ACO-18.)	_		f. 🗆 Duall	y Comp. Cor	mmingled	4371 - 4376	
D	. ⊔ ot	her (Specify)					
	Report at some stool open and bottom hole to ed. Attach co sheets.)  gical Survey  ADDITIONAL Control of the stool open and bottom hole to ed. Attach co sheets.)  PERFORATION Specify Footal of the stool of the sto	Tool open and closed, flowing bottom hole temperature, fluid red. Attach copy of log.  Yes No No Sheets.)  Gical Survey Yes No Yes No Yes No Yes No Yes No	Rge. 33W	East County Scot  Rge. 33W Sest  Rge. 30W Sest  Rge. 33W Sest  Rge. 30W Sest  Rge	East   County   Scott	County   Scott   Sco	