

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5210  
Name Lebsack Oil Production, Inc.  
Address Box 489  
City/State/Zip Hays, Kansas 67601

Purchaser.....

Operator Contact Person Wayne Lebsack  
Phone 316-938-2396

Contractor: License # 5422  
Name Abercrombie Drilling, Inc.

Wellsite Geologist Wayne Lebsack  
Phone 316-938-2396

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator.....  
Well Name.....  
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
4/11/86 4/19/86 4/19/86  
Spud Date Date Reached TD Completion Date  
4757 (Log)  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 422 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from 422 feet depth to surface/230 SX cmt

API NO. 15-15-171-20-330-80-00

County Scott

SW SE Sec. 7 Twp. 19S Rge. 33W

660' Ft North from Southeast Corner of Section  
1980' Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

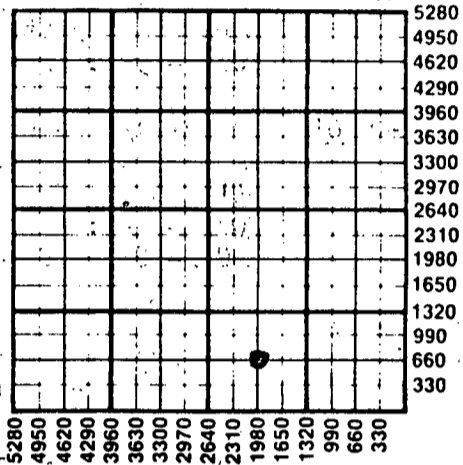
Lease Name Hutchins Well # 1-7

Field Name Wildcat

Producing Formation.....

Elevation: Ground 2993' 2998' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec. Twp Rge  East  West

Surface Water 5270 Ft North from Southeast Corner  
(Stream, pond etc.) 2080 Ft West from Southeast Corner  
Sec 5 Twp 20 Rge 33  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

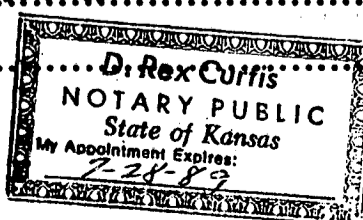
Signature *Thomas P. Buntin*

Title V.P. Date 5/23/86

Subscribed and sworn to before me this 23 day of May 1986

Notary Public *D. Rex Curtis*

Date Commission Expires.....



STATE CORPORATION COMMISSION  
MAY 27 1986  
CONSERVATION DIVISION  
Wichita, Kansas

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Form ACO-1 (7-84)

Sec. 7, Twp. 19, Rge. 33W

05-27-86

Operator Name Lebsack Oil Production, Inc. Lease Name Hutchins Well # 1-7

Sec. 7 Twp. 19A Rge. 33W  East  West County Scott

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 2689-2700' Open 30, closed 30. Weak blow  
 Recovered 35/ft. drlg. mud.  
 FCIP - 504; FP - 85/88

DST #2 4631-4666' 30/30/30/30 - weak blow  
 Recovered 40' HOCM 60' HMC0  
 65' SOCM.  
 ICIP - 847;  
 FCIP - 504; FP - 35/59 & 88/103

DST #3 (straddle)  
4507' - 4525' 30/30/15/30 - weak blow  
 Recovery was 20 feet of mud  
 ICIP - 1165;  
 FCIP - 1167 FP - 29/29 & 29/29

Name	Top	Bottom
B/Anhydrite	2255	
Herington	2655	
Krider	2689	
Winfield	2735	
Topeka	3631	
Heebner	3882	
Lansing	3940	
Base of K.C.	4360	
Marmaton	4386	
Cherokee	4530	
Morrow	4659	
Mississippi	4679	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8	20	422	H/common	230	2% gel 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Other (Specify) .....

