

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5692  
Name Finax Oil & Chemical Company  
Address 1601 N.W. Expressway, Suite 900  
Oklahoma City, Ok. 73118

Purchaser.....

Operator Contact Person Joe Springer  
Phone 405-840-0671

Contractor: License # 5302  
Name Red Tiger Drilling Company

Wellsite Geologist.....  
Phone.....

Designate Type of Completion

- New Well     Re-Entry     Workover
- Oil             SWD             Temp Abd
- Gas             Inj             Delayed Comp.
- Dry             Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary     Air Rotary     Cable

3/22/86	4/1/86	4/2/86
.....	.....	.....
Spud Date	Date Reached TD	Completion Date
4,827'	.....	.....
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 336 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-..... 171-20,327-00-00  
County..... Scott  
C. NE/4 SW/4..... Sec. 5..... Twp. 19S Rge. 33W  East  West

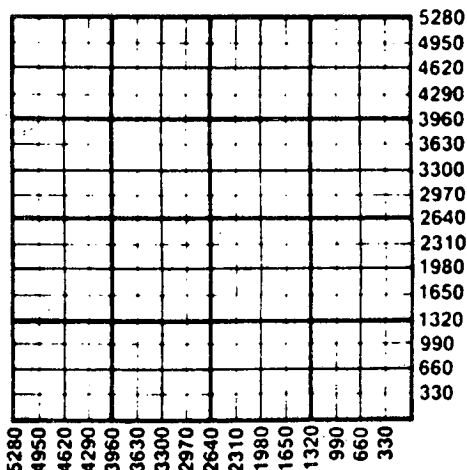
1980..... Ft North from Southeast Corner of Section  
3300..... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name..... Tindall..... Well #..... 1

Field Name.....

Producing Formation.....

Elevation: Ground..... 2993..... KB..... 2998  
Section Plat Kc-Kcc



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater..... SE/4..... Ft North from Southeast Corner  
(Well)..... Ft West from Southeast Corner of  
Sec 32 Twp 19S Rge 33  East  West  
Hoene & Hoene Farms, Scott City, Ks. 67871  
 Surface Water..... Ft North from Southeast Corner  
(Stream, pond etc)..... Ft West from Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature..... Joe Springer

Title..... Engineer..... Date..... 4/11/86

Subscriber and sworn to before me this 11th day of April  
19..... 86

Notary Public..... Milma A. Smith

Date Commission Expires..... April 15, 1987

K.C.C. OFFICE USE ONLY

<input checked="" type="checkbox"/> Letter of Confidentiality Attached	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input checked="" type="checkbox"/> Wireline Log Received	<input type="checkbox"/> Plug	<input type="checkbox"/> Other
<input type="checkbox"/> Drillers Timelog Received	(Specify)	

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APR 13 1986

CONSERVATION DIVISION  
WICHITA, KANSAS

15-171-20327-00-00

SIDE TWO

Operator Name Fina Oil & Chemical Company Lease Name Tindall Well # 1

Sec. 5 Twp. 19S Rge. 33W  East  West County Scott

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Awhydrate	2283	2301
Heebner	3940	3943
LANSING	3987	4411
Mississippian	4773	
TD -4827		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	347'	60/40 Poz	250	2% Gel 3%CC

PERFORATION RECORD			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth	

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Size	Set At	Packer at		

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			
	Oil	Gas	Water	Gas-Oil Ratio
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB

RELEASED  
 AUG 1 1987

FROM CONFIDENTIAL

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....