

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4629

Name: Brito Oil Co., Inc.

Address 120 S. Market, Suite 300

City/State/Zip Wichita, KS 67202

Purchaser: n/a

Operator Contact Person: Raul F. Brito

Phone (316) 263-8787

Contractor: Name: Blue Goose Drilling Co., Inc.

License: 5104

Wellsite Geologist: Raul F. Brito

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back \_\_\_\_\_ PBD

Commingled Docket No. \_\_\_\_\_

Dual Completion Docket No. \_\_\_\_\_

Other (SWD or Inj?) Docket No. \_\_\_\_\_

6/15/95 6/23/95 6/23/95

Spud Date Date Reached TD Completion Date

API NO. 15- 171-20488000

**ORIGINAL**

County Scott

C NE NE Sec. 4 Twp. 19S Rge. 33W  <sup>E</sup> <sub>W</sub>

660 FNL Feet from S (circle one) Line of Section

660 FEL Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 SE, NW or SW (circle one)

Lease Name Been "A" Well # 2-4

Field Name W/C

Producing Formation None

Elevation: Ground 2965 KB 2972

Total Depth 4850 PBDT \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 201 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D&A JH 9-12-96  
(Data must be collected from the Reserve Pit)

Chloride content 48,000 ppm Fluid volume 3008 bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_

Title Raul F. Brito, President Date 8/3/95

Subscribed and sworn to before me this 3 day of August 19 95.

Notary Public Betty M. Abbott

Date Commission Expires 1-22-99

BETTY M. ABBOTT  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appl. Exp. 1-22-99

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)

Operator Name Brito Oil Company, Inc.

Lease Name Been "A"

Well # 2-4

Sec. 4 Twp. 19S Rge. 33W  
 East  
 West

County Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:  
 R A Guard Log

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

See Attached Sheet

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	209	60/40 Pozmix	140	3%cc, 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

ORIGINAL

BRITO OIL COMPANY, INC.  
120 S. Market, #300  
Wichita, Kansas 67202

#2-4 Been "A"  
C NE NE, Sec. 4-19S-33W  
Scott County, Kansas  
API #15-171-20488000

ACO-1 ATTACHEMENT SHEET

DST #1 4415-4430  
30-30", 30-30"  
Rec. 7' Drilling mud w/slight show/half oil  
IFP 33-33 ISIP 1075  
FFP 33-33 FSIP 1042

SAMPLE TOPS

Anhydrite	2,227'	(+ 689')
Base/Anhydrite	2,246'	(+ 670')
Topeka	3,676'	(- 704')
Heebner	3,929'	(- 957')
Lansing	3,977'	(-1,005')
Muncie Creek	4,165'	(-1,193')
Stark	4,267'	(-1,295')
BKC	4,365'	(-1,392')
Marmaton	4,414'	(-1,442')
Ft Scott	4,558'	(-1,586')
Cherokee	4,585'	(-1,613')
Morrow	4,709'	(-1,737')
Mississippian	4,768'	(-1,796')
RTD	4,850'	

ELECTRIC LOG

Anhydrite	2,284'	(+ 688')
Base/Anhydrite	2,300'	(+ 672')
Topeka	3,675'	(- 703')
Heebner	3,933'	(- 961')
Lansing	3,978'	(-1,006')
Muncie Creek	4,169'	(-1,197')
Stark	4,277'	(-1,305')
BKC	4,368'	(-1,396')
Ft. Scott	4,562'	(-1,590')
Cherokee	4,588'	(-1,616')
Morrow	4,714'	(-1,742')
Mississippian	4,818'	(-1,846')
LTD	4,854'	

RECEIVED  
STATE CORPORATION COMMISSION

AUG 07 1995

CONSERVATION DIVISION  
WICHITA, KANSAS

# ALLIED CEMENTING CO., INC. 000997

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT  
Oakley

DATE	SEC	TWP	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
6-15-95	4	19	33		7:30 PM		9:45 PM
LEASE		WELL #		LOCATION		COUNTY	STATE
Boon A		2-4		Scott City 4W-35-16E-SS		Scott	Kan
OLD OR NEW (Circle one)							

CONTRACTOR: <u>Blue Goose Digs #</u>	OWNER: <u>Sumner</u>
TYPE OF JOB: <u>Surface</u>	CEMENT
HOLE SIZE: <u>10 3/4</u> T.D. <u>215'</u>	AMOUNT ORDERED: <u>140 SKS 6440 PPM 3% CS</u>
CASING SIZE: <u>8 3/4</u> DEPTH: <u>209'</u>	TUBING SIZE: <u>2 3/8</u>
DRILL PIPE DEPTH: _____	TOOL DEPTH: _____
PRES. MAX. _____ MINIMUM _____	COMMON _____ @ _____
MEAS. LINE _____ SHOE JOINT _____	POZMIX _____ @ _____
CEMENT LEFT IN CSG: <u>15'</u>	GEL _____ @ _____
PERFS: _____	CHLORIDE _____ @ _____
<b>EQUIPMENT</b>	
PUMP TRUCK CEMENTER: <u>Walt</u>	HANDLING: <u>140 SKS @ 1.05</u>
# <u>491</u> HELPER: <u>Wayne</u>	MILEAGE: <u>48 pm 561 miles</u>
BULK TRUCK # <u>212</u> DRIVER: <u>Dean</u>	TOTAL _____
BULK TRUCK # _____ DRIVER: _____	

<b>REMARKS:</b>	<b>SERVICE</b>
<u>Current Del Ore</u>	DEPTH OF JOB: <u>209'</u>
<u>(in collar)</u>	PUMP TRUCK CHARGE: <u>445.00</u>
<u>U.S.G.</u>	EXTRA FOOTAGE: _____ @ _____
	MILEAGE: <u>miles @ 2.35</u>
	PLUG: <u>8 3/4 inch Del Ore Plug @ 45.00</u>
	TOTAL _____

CHARGE TO: Brito Oil Co, Inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

None

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE: [Signature]

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

# ALLIED CEMENTING CO., INC. 000274

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT  
DAXLEY, KS

DATE 6-23-95	SEC. 4	TWP. 19 <sup>s</sup>	RANGE # 33W	CALLED OUT	ON LOCATION 2:45 PM	JOB START 4:30 PM	JOB FINISH 8:00 PM
LEASE BEE NA	WELL # 2-4	LOCATION Scott City 4W-35-1/2-SS		COUNTY Scott	STATE KS		

OLD OR (NEW) (Circle one)

CONTRACTOR Blue Goose Drilling OWNER SAIME

TYPE OF JOB PTA CEMENT

HOLE SIZE 7 7/8" T.D. 4850'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_ AMOUNT ORDERED 245 SKS 60/40 PZ 2.66 LB/FT

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_ SEAL

DRILL PIPE 4 1/2" DEPTH 2274'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_ COMMON \_\_\_\_\_ @ \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_ POZMIX \_\_\_\_\_ @ \_\_\_\_\_

CEMENT LEFT IN CSG \_\_\_\_\_ GEL \_\_\_\_\_ @ \_\_\_\_\_

PERFS \_\_\_\_\_ CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER FEARY

# 191 HELPER WAYNE

BULK TRUCK \_\_\_\_\_

# 218 DRIVER DEAN

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

**REMARKS:**

50 SKS AT 2274'

80 SKS AT 1320'

50 SKS AT 650'

40 SKS AT 240'

10 SKS AT 40'

15 SKS RAT Hole

**SERVICE**

DEPTH OF JOB 2274'

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

PLUG 1 8 1/2" DRY Hole @ \_\_\_\_\_

TOTAL \_\_\_\_\_

CHARGE TO: BRITO OIL CO, INC

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]