

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 15-171-20478-00-80

County scott

E/2-SW - SW Sec. 4 Twp. 19S Rge. 33 X W

660FSL Feet from S (circle one) Line of Section

990FWL Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Been 'A' Well # 1-4

Field Name Millrich

Producing Formation _____

Elevation: Ground 2965' KB 2970

Total Depth 4770' PBDT _____

Amount of Surface Pipe Set and Cemented at 219' Feet

Multiple Stage Cementing Collar Used? Yes X No _____

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D 2 U 3-26-96
(D 2 U must be collected from the Reserve Pit) LU

Chloride content 34,000 ppm Fluid volume 1285' bbls

Dewatering method used Devalculation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 4629

Name: BRITO OIL CO., INC.

Address 120 S. Market, #300

Wichita, KS 67202

City/State/Zip _____

Purchaser: NA

Operator Contact Person: Raul F. Brito

Phone (316) 263-8787

Contractor: Name: Blue Goose Drilling, Inc

License: 5109

Wellsite Geologist: Raul F. Brito

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PBDT _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

12/3/94 12/14/94 NA

Spud Date Date Reached TD Completion Date

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 06 1995
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title PRESIDENT Date 1/31/95

Subscribed and sworn to before me this 31 day of January, 1995.

Notary Public Betty M. Abbott

Date Commission Expires 1-22-99

BETTY M. ABBOTT
NOTARY PUBLIC
STATE OF KANSAS
My Comm. Exp. 1-22-99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep MGA
 KGS Plug Other (Specify)

ORIGINAL

SIDE TWO

Operator Name Brito Oil Co., Inc.

Lease Name Been 'A'

Well # 1-4

Sec. 4 Twp. 19S Rge. 33W

East

County Scott

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

ANHY 2240 +731
B/Anhy 2256 +715
Heeb 3871 -900
LKC 3918 -947
STARK 4203 -1232
BKC 4293 -1322
FT SC 4482 -1511
CHER 4506 -1535
MISS 4692 -1721

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	219KB	60/40poz	150	2%gel, 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

BRITO OIL COMPANY, INC.

120 S. MARKET, SUITE 300
WICHITA, KANSAS 67202
316-268-8787

ORIGINAL

BRITO OILCO., INC.
#1-4 Been 'A'
4-19S-33W
Scott Co, KS
15-171-20478-60-00

DST #1 - 4000-31 30-45-30-45, Rec. 120' WCM, 180'MW tr oil, FP 50-101/132-182,
SIP 983/892

DST #2 - 4130-4200 30-30-30-30, Rec. 2180' MSW W/tr oil, FP 182-668/709-943,
SIP 1165/1165

DST #3 - 4255-4290 30-30-30-30, Rec. 2430' MSW, FP 283-882/943-1185; SIP
1114/1185

DST #4 - 4326-90 30-60-45-90, Rec. 240' GIP; 135' CGO, 245' GOCM (10%G, 30%,
60%M), 360' OCMW (5%O, 90%W,5%M), FP 109-240/305-360, SIP 975/876

DST #5 - 4620-59 30-30, Rec. 5' Drlg Mud, FP 91-19, SIP 91

DST #6 - 4373-86 30-60-45-90, Rec. 180' GIP, 55' Oil, 60' OCMW (2%),
600' GsySW, FP 71-192/263-314, SIP 679/587

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 06 1995

CONSERVATION DIVISION
WICHITA, KS

Russell, KS
5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

7893

Home Office P. O. Box 31

Russell, Kansas 67665

ORIGINAL

new

Date	12-14-94	Sec.	4	Fwp.	19 ^s	Range	33 ^u	Called Out		On Location	11:15 PM	Job Start		Finish	6:00 AM
Lease	Been "A"	Well No.	1-4	Location	Scott City 4W-45-4E			County	Scott	State	Kan				

Contractor	Blue Goose Drls #	
Type Job	PTA	
Hole Size	7 7/8	T.D. 4770'
Csg.		Depth
Tbg. Size		Depth
Drill Pipe		Depth
Tool		Depth
Cement Left in Csg.		Shoe Joint
Press Max.		Minimum
Meas Line		Displace
Perf.		

Owner	Same
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Brito oil Co, Inc
Street	120 S Market, Suite 300
City	Wichita Wichita State Kan 67207
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
x Roger Viantry	
CEMENT	
Amount Ordered	245 SKS 60/40 per, 60/60
Consisting of	14 # Flo-Seal
Common	147 SKS @ 7 ²⁰
Poz. Mix	98 SKS @ 3 ¹⁵
Gel.	13 SKS @ 9 ³⁰
Chloride	
Quickset	
Flo-Seal	61 # @ 1 ¹⁵
Sales Tax	
Handling	1 ⁰⁵ per sk
Mileage	4¢ per sk/mile
	55 mile
Sub Total	

EQUIPMENT

Pumptrk	No.	Cementer	Walt
	224	Helper	
Pumptrk	No.	Cementer	R.G.
		Helper	
Bulktrk	303	Driver	
		Driver	

Common	147	SKS @	7 ²⁰	1,058 ⁴⁰
Poz. Mix	98	SKS @	3 ¹⁵	308 ⁷⁰
Gel.	13	SKS @	9 ³⁰	123 ⁵⁰
Chloride				
Quickset				
Flo-Seal	61 #	@	1 ¹⁵	70 ¹⁵
Sales Tax				
Handling	1 ⁰⁵	per sk		257 ²⁵
Mileage	4¢	per sk/mile		539 ⁰⁰
Sub Total				

DEPTH of Job		550 ⁰⁰
Reference:	Pumptruck	700
	8 5/8 D.H. Plus	21 ⁰⁰
	2 ³⁵ per mile	129 ²⁵
Sub Total		
Tax		
Total		700 ²⁵

Handling	1 ⁰⁵ per sk	257 ²⁵
Mileage	4¢ per sk/mile	539 ⁰⁰
	55 mile	
Sub Total		2,357 ⁰⁰
RECEIVED KANSAS CORPORATION COMMISSION FEB 06 1995 CONSERVATION DIVISION WICHITA, KS		
Floating Equipment		

Remarks:	50	SKS @ 2262'
	80	SKS @ 1300'
	50	SKS @ 650'
	40	SKS @ 250'
	10	SKS @ 40'
	15	SKS in R.H.

Thank You

483-2627, Russell, KS

Phone 913-625-5516, Hays, KS

Phone 316-886-5926, Medicine Lodge, KS

Phone 316-793-5861, Great Bend, KS

Phone 913-672-3471, Oakley, KS

Phone 913-798-3843, Ness City, KS

NEW

ALLIED CEMENTING CO., INC.

7814

Home Office P. O. Box 31

Russell, Kansas 67665

ORIGINAL

Date	12-3-94	Sec.	H	Twp.	19S	Range	33W	Called Out	2:30 PM	On Location	4:45 PM	Job Start	6:30 PM	Finish	7:00 PM
Lease	Been "A"	Well No.	1-4	Location	4W4S 1/2E 1/4N SCOTT CITY			County	SCOTT	State	KS				

Contractor	Blue Goose Drlg Inc	
Type Job	Surface	
Hole Size	12 1/4	T.D. 221
Csg.	8 5/8	Depth 221
Tbg. Size		Depth
Drill Pipe		Depth
Tool		Depth
Cement Left in Csg.	15'	Shoe Joint
Press Max.		Minimum
Meas Line	NO	Displace 13.12 Bbls
Perf.		

Owner	Brito Oil Company Inc	
To Allied Cementing Co., Inc.	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Brito Oil Company Inc	
Street	120 S. Market Suite 300	
City	Wichita	State KS 67202
The above was done to satisfaction and supervision of owner agent or contractor.		
Purchase Order No.		
X		

EQUIPMENT

No.	Cementer	Dean
Pumptrk 300	Helper	Wayne
No.	Cementer	
Pumptrk	Helper	
	Driver	R.G.
Bulktrk 218		
Bulktrk	Driver	

CEMENT

Amount Ordered	150 sks 60/40 3% CC 2% Gcl		
Consisting of			
Common	90	SKS @ 6.85	616.50
Poz. Mix	60	SKS @ 3.00	180.00
Gel.	3	SKS @ 9.00	27.00
Chloride	5	SKS @ 25.00	125.00
Quickset			

DEPTH of Job

Reference:	Pump Trk chrg	430.00
	225 per Mile	117.00
	8 5/8 Surface Plug	42.00
	Sub Total	
	Tax	
	Total	589.00

Handling	1.00 per sk	150.00
Mileage	4¢ per sk/mile	312.00
	58 mile	
	Sub Total	4410.50
	Total	

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FEB 06 1995

CONSERVATION WICHITA

Remarks: cement did circulate

Floating Equipment	
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