

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5886
Name CHIEF DRILLING CO., INC.
Address 151 N. Main Suite #700
Wichita, Kansas 67202
City/State/Zip

Purchaser NA

Operator Contact Person E.W. Shelton, Jr.,
Phone Vice President 262-3791

Contractor: License # 5883
Name Warrior Drilling Co.

Wellsite Geologist Chris Peters
Phone 316 684-7620

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

1-17-86 1-26-86 1-26-86
Spud Date Date Reached TD Completion Date

4635
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 304' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-15-171-20,319-00-00

County SCOTT

NE NE SW Sec. 23 Twp. 17 Rge. 31 East West

2310 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

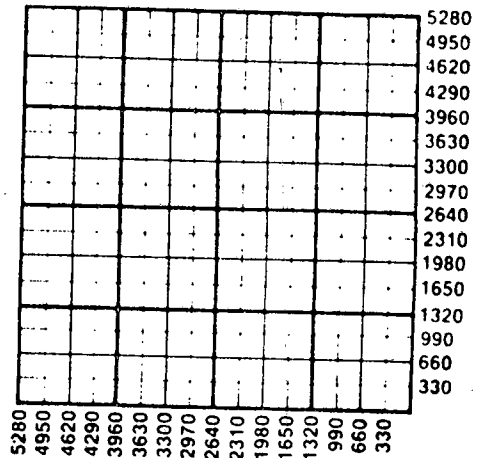
Lease Name Sharp "A" Well # 1

Field Name

Producing Formation NA

Elevation: Ground 2912 KB 2919

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of SW Sec 23 Twp 17 Rge 31 East West no trucking

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

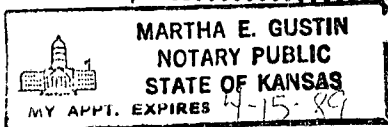
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature F.W. Shelton, Jr., Vice President
Title Date

Subscribed and sworn to before me this 29 day of Jan 1986
Notary Public Martha E. Gustin
Date Commission Expires



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 M KGS Plug Other (Specify)

2CUD
1-30-86

Sec 23 Twp 17 Rge 31 W

15-171-20319-00-00

SIDE TWO

Operator Name Chief Drilling Co., Inc. Lease Name SHARP

Sec. 23 Twp. 17S Rge. 31 East West County Scott

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [X] Sample

1-23-86 DST #1 4371 - 4385 (Marm "B") 30-30-30-30
1-24-86 Drilling @ 4495' DST #2 4536-4562 (Johnson)
1-25-86 DST #3 (Straddle test - Pleasanton) 4299-4320
1-26-86 Plugged w/50 sx @ 2330', 80 sx @ 1500', 50 sx @ 330'

Table with columns: Name, Top, Bottom. Lists formation tops like Anhydrite, Base Anhydr., Wabunsee, etc. and E-LOG TOPS like Anhydrite, B/Anhydrite, Heebner, etc.

Well log table with columns: Sand/Clay, Shale, Anhydr., Shale, Lime/Shale, Lime. Values range from 0 to 4635 RTD.

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Estimated Production, METHOD OF COMPLETION. Includes fields for Purpose of String, Size Hole, Size Casing, Weight, Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives, etc.

RELEASED MAY 28 1987 FROM CONFIDENTIAL

RECEIVED STATE CORPORATION COMMISSION JAN 30 1986 CONSERVATION DIVISION Wichita, Kansas