

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 6/30/83

OPERATOR DONALD C. SLAWSON API NO. 15-171-20,233-00-00

ADDRESS 200 Douglas Building COUNTY Scott

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Sherry Kendall PROD. FORMATION

PHONE 316-263-3201

PURCHASER N/A LEASE EITEL 'E'

ADDRESS WELL NO. 1

WELL LOCATION C NW NE

DRILLING SLAWSON DRILLING CO., INC. 570 Ft. from North Line and

CONTRACTOR ADDRESS 200 Douglas Building 2030 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 22 TWP 17SRGE 31W.

PLUGGING SUN OIL WELL CEMENTING, INC. WELL PLAT

CONTRACTOR ADDRESS Box 169 (Office Use Only)

Great Bend, Kansas 67530

TOTAL DEPTH 4750' PBTD N/A

SPUD DATE April 5, 82 DATE COMPLETED April 17, 82

ELEV: GR 2923 DF 2926 KB 2929

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		+	
		22	

KCC ✓
KGS ✓
SWD/REP ✓
PLG. ✓

Amount of surface pipe set and cemented 448' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

William R. Horigan, being of lawful age, hereby certifies

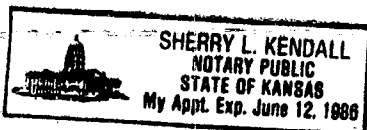
that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horigan (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of August

19 82



Sherry L. Kendall (NOTARY PUBLIC)

Sherry L. Kendall

MY COMMISSION EXPIRES: 06/12/86

STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
AUG 27 1982
08-27-82
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

OPERATOR DONALD C. SLAWSON

LEASE #1 EITEL 'E'

ACO-1 WELL HISTORY
SEC. 22 TWP, 17S RGE. 31W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 1765 Sand and shale 1765 - 1800 Shale 1800 - 4750 Lime and shale 4750 RTD			LOG TOPS	
			ANHY 2247	(+682)
			B/ANHY 2307	(+622)
			HEEB 3907	(-978)
			LANS 3951	(-1022)
			MUN CRK 4129	(-1200)
			STARK 4228	(-1299)
			BKC 4306	(-1377)
			MARM 4341	(-1412)
			ALTA 4388	(-1459)
			PAW 4433	(-1504)
			U/CHER 4476	(-1547)
			L/CHER 4503	(-1574)
			B/JH ZN 4569	(-1640)
			MISS 4582	(-1653)
			LTD 4752	(-1823)
DST #1 3799-3858 (TOP & OREAD Zn) 30-60-45-75, Fr Bl, Rec. 370' SW & 80' MW, IFP 20-151, FFP 161-241, ISIP 1103, FSIP 1073				
DST #2 3905-3997 (TORO & LANS) 30-30-30-30, Rec. 80' Drlg Mud, IFP 50-80, FFP 80-101, ISIP 1043, FSIP 963				
DST #3 4028-4049 (70' & 90' Zn) 30-30-30-30, VWk Bl, died in 25", Rec. 15' Mud, No show, IFP 20-20, FFP 31-31, ISIP 968, FSIP 858				
DST #4 4114-4194 (120', 140', 160' & top of 180') 30-60-45-75, Str. Bl OB immed, Rec. 2600' SW IFP 241-953, FFP 983-1123, ISIP 1123, FSIP 1123				
CFS @ 4264'				
DST #5 4312-4558 (Alta'A', PAW, FT SC&JHN Zn) 30-60-45-75, WkBl on 1st op & died, Rec. 40' Mud, IFP 141-151, FFP 161-161, ISIP 1323, FSIP 1173				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	448'	60/40 poz	300 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

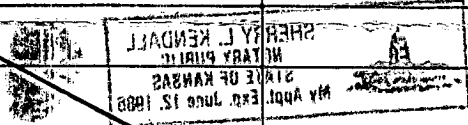
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated



Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. MCF	Water %
Disposition of gas (vented, used on lease or sold)	Gas bbls.	Gas-oil ratio CFPD
Perforations		