

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9937
Name Mallon Oil Company
Address 1616 Glenarm Pl., Suite 2850
City/State/Zip Denver, CO 80202

Purchaser n/a

Operator Contact Person Kevin M. Fitzgerald
Phone (303) 572-1511

Contractor: License # 6033
Name Murfin Drilling

Wellsite Geologist Steve Marden
Phone (303) 237-5716

Designate Type of Completion
 New Well Re-Entry Workover

 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If OMWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

Spud Date 3/15/85 Date Reached TD 3/22/85 Completion Date 3/23/85
Total Depth 4750' PBTD n/a

Amount of Surface Pipe Set and Cemented at 304 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-171-20-291-00-100
County Scott
C. S/2 NW SE Sec 20 Twp 17 Rge 31 East West

1650 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

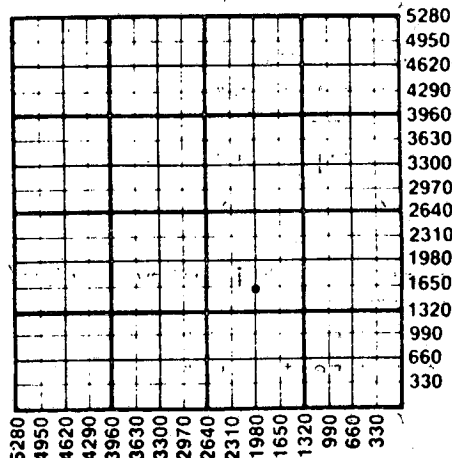
Lease Name Boyer Well # 20-40

Field Name

Producing Formation

Elevation: Ground 2966 KB 2971

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

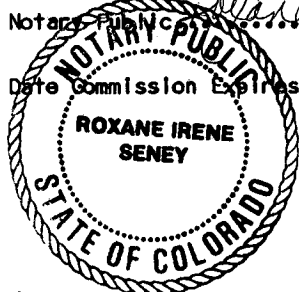
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kevin M. Fitzgerald
Title Operations Manager Date 4/4/86

Subscribed and sworn to before me this 4th day of April 1986

Notary Roxane Irene SENEY
Date Commission Expires 01-12-88
My Commission Expires 01-12-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)



APR 7 1986
04-07-86
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name Mallon Oil Company Lease Name Boyer Well # 20110

Sec. 20 Twp. J7 Rge. 31W East West County Scott

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 (3906 - 3931)
 15-30-15-45
 Recovery: 2' Mud
 IHP 1926# FHP 1907#
 IFP 55-55# FFP 55-55#
 ISIP 493# FSIP 591#

DST #2 (3960-3988)
 30-60-15-90
 Recovery: 60' thin wtry, mud w/ oil spots in tool
 IHP 2026# FHP 2004#
 IFP 66-66# FFP 77-77#
 ISIP 1013# FSIP 1013#

DST #3 (4018 - 4040)
 60-60-60-90
 Recovery 60' GIP, 65' clean gassy oil, 120'
 SOCMW - total fluid - 185'
 IHP 2091# FHP 2069#
 IFP 66-88# FFP 110-121#
 ISIP 591# FSIP 591#

Name	Top	Bottom
Heebner Shale	3898	
Toronto	3916	
Lansing	3939	
Marmaton	4327	
Pawnee Limestone	4426	
Fort Scott	4484	
Cherokee Shale	4508	
Mississippian	4585	
RTD	4570	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	304	Reg.	200	2% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

Dually Completed
 Commingled

