

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5245 EXPIRATION DATE 6/30/83

OPERATOR OKMAR OIL COMPANY API NO. 15-171-20,249-00-00

ADDRESS 970 Fourth Financial Center COUNTY Scott

Wichita, Kansas 67202 FIELD Brookover

** CONTACT PERSON Evan Mayhew PROD. FORMATION LKC

PHONE (316) 265-3311

PURCHASER Central Crude Corporation LEASE Boyer

ADDRESS 402 Commerce Plaza WELL NO. 2

Wichita, Kansas 67202 WELL LOCATION NW NE SW

DRILLING BEREDECO INC. 2310 Ft. from south Line and

CONTRACTOR CONTRACTOR 1650 Ft. from west Line of

ADDRESS 401 E. Douglas, Suite 402 the SW (Qtr.) SEC 20 TWP 17 S RGE 31 W.

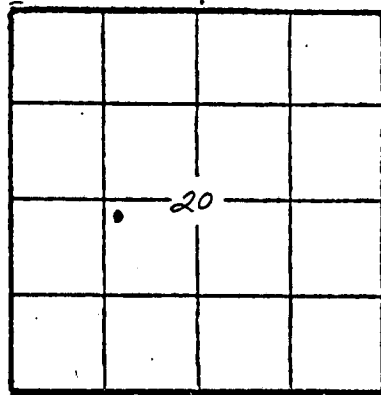
Wichita, Kansas 67202

PLUGGING CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 3999' PBD 3999

SPUD DATE 4/28/83 DATE COMPLETED 7/18/83

ELEV: GR 2928 DF KB 2933

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-10,828

Amount of surface pipe set and cemented 348 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Don Beauchamp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Don Beauchamp

(Name)

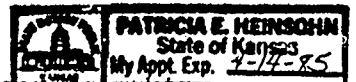
SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of July, 1983

Handwritten signature of Patricia E. Heinsohn

(NOTARY PUBLIC)

Patricia E. Heinsohn

MY COMMISSION EXPIRES: April 14, 1985



** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

AUG 9 1991

CONSERVATION DIVISION

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR OKMAR OIL COMPANY

LEASE Boyer

SEC. 20 TWP. 17S RGE. 31W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay, Sand, & Shale	0	290		
Shale	290	700		
Shale & Sand	700	2580		
Lime & Shale	2580	3955		
Lime	3955	3999		
Total Rotary Depth 3999'				
DST #1: 3938 - 3959 ("B") 60/60/60/60 240' water 983/983 48/80 128/182				
#2: 3990 - 3999 ("E") 60/60/60/60 60' clean oil + 30' OCM (62% oil) + 30' OCM (10% oil) 693/693 48/48 64/64				
<u>NO LOGS RUN</u>				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
New Surface	12 1/4"	8 5/8"	23	348	60-40 Poz.	225	2% Gel, 3% CC
Used Production	7 7/8"	4 1/2"	10.5	3996'	60-40 Poz.	150	10% Salt, 3/4 of 1% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None	---	---			
TUBING RECORD			Open Hole	---	3996-3999
Size	Setting depth	Packer set at			
2 3/8"	3996	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals 15% INS	3996-3999

Date of first production <u>Not on pump yet</u>		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production - I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		