

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 3017 N. Cypress Street
City/State: Wichita, KS
Zip: 67226-4003

Purchaser: Gas: None
Oil: None
Operator Contact Person: Steve O'Neill
Phone: (316) 636-2737
Contractor: Name: Mallard JV, Inc.
License: 4958

Wellsite Geologist: Corey Baker

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: _____
Well Name: _____
Comp. Date: _____
Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBDT
Commingled Docket No. _____
Dual Completion Docket No. _____
Other (SWD or Inj?) Docket No. _____

6/22/98 7/1/98 7/2/98
Spud/Start Date Date Reached TD Completion Date

API NO. 15- 171-20530-00-00
County Scott

Spot Location: Appx.50' E & 150' S of
S/2 S/2 NW Sec. 19 Twp. 17s Rge. 31w X E X W

2820 Feet from S/N (circle one) Line of Section
3910 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name SEE "U" Well # 1-19

Field Name Brookover Ext.

Producing Formation None

Elevation: Ground 2963' KB 2968'

Total Depth 4700' PBDT None

Amount of Surface Pipe Set and Cemented at 238 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ SX SX
sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ACT II DSA
DPW 8-14-98

Chloride content 17,000 ppm Fluid volume 1500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name KCC

Lease Name _____ License Lo. _____

Quarter AUG 14 Sec. _____ Twp. _____ S Rng. _____ E/W

County CONFIDENTIAL Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all Wireline Logs and Geologist Well Report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Corey D. Baker

Title Corey Baker, Regulatory Geologist Date 8/14/98

Subscribed and sworn to before me this 14th day of August 19 98

Notary Public Deborah Ann Paulus

Date Commission Expires January 8, 2000

K.C.C OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
 GS (Specify)



15-171-20530-00-00

SIDE TWO

Operator Name McCoy Petroleum Corporation

Lease Name SEE "U"

Well # 1-19

Sec. 19 Twp. 17s Rge. 31w

East
 West

County Scott

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E. Logs Run: The Rosel Company:

Compensated Density Neutron, Dual Induction.

Log Formation (Top), Depth and Datums Sample
Name Top Datum Name Top Datum

See Attached Log Tops:

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 STATE OF KANSAS
 CONSERVATION DIVISION
 Wichita, Kansas

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See attached DST results:

CASING RECORD New Used

Report all strings set-conductor, Surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Acidities
Surface	12 1/4"	8 5/8"	23#	238'	Allied	170	2% gel, 3% CaCl

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	Sacks Used Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	RELEASED	KCC	
	MAR 28 2001	AUG 14	
	FROM CONFIDENTIAL	CONFIDENTIAL	

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

None: D&A

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION

Production Interval None: D&A

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DST #1 4026-4054' (Lansing 'D' Zone)
Open 30", SI 30", Open 30", SI 30"
1st Open: Weak Surface blow.
2nd Open: No blow.
Recovered: 65' Drlg. mud
FP: 31-31 / 52-52#
SIP: 949-899#

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STATE OF
MISSOURI
KANSAS

AUG 17 1999

RECEIVED
DIVISION

DST #2 4129-4165' (Lansing 'H' Zone)
Open 30", SI 60", Open 60", SI 90"
1st Open: Weak to fair blow built to 6".
2nd Open: Weak blow built to 3".
Recovered: 320' Sulfer water with a show of oil at the top
FP: 41-93 / 114-166#
SIP: 949-909#

DST #3 4165-4196' (Lansing 'I' and 'J' Zones)
Open 30", SI 30", Open 30", SI 30"
1st Open: Weak blow.
2nd Open: Weak blow.
Recovered: 200' Muddy water
FP: 31-52 / 83-104#
SIP: 909-919#

RELEASED

DST #4 4220-4300' (Lansing 'K' and 'L' Zones)
Open 30", SI 60", Open 60", SI 90"
1st Open: Strong blow.
2nd Open: Strong blow.
Recovered: 2300' Sulfur water
FP: 176-689 / 759-1020#
SIP: 1040-1060#

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KCC

DST #5 4545-4580' (Morrow Sand)
Open 30", S.I. 60", Open 60", S.I. 90"
Strong blow, OBB/10" on 1st open.
Strong blow, OBB/15" on 2nd open.
Recovered: 1' of free oil and 1,116' of sulfur water.
FP 124-249# 291-499#
ISIP 1130# FSIP 1120#

AUG 14

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McCoy Petroleum Corporation
 See "U" #1-19
 Appx. 50' E & 150' S of S/2 S/2 NW
 Section 19-17S-31W
 Scott County, Kansas

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LOG TOPS	Structure Compared To:
McCoy Petroleum Corporation 50' E & 150' S of S/2 S/2 NW Section 19-T17S-R31W Scott County, Kansas KB: 2968'	Imperial Petroleum #1 See SW NE NW Scott County, Kansas KB: 2969'

Ahydrite	2268 (+700)	
Base Anhydrite	2329 (+639)	-9
Heebner	3905 (-937)	-9
Lansing	3944 (-976)	-9
Muncie Creek	4115 (-1147)	+4
Stark Sh.	4213 (-1245)	+7
Marmaton	4330 (-1362)	+4
Fort Scott	4473 (-1505)	+5
Cherokee Sh.	4496 (-1528)	+12
Morrow Sand	4555 (-1587)	Not present
Mississippian	4580 (-1612)	+4
RTD	4700	

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 AUG 17 10 14
 STATE OF KANSAS
 CONSERVATOR OF PUBLIC LANDS
 WICHITA, KANSAS

RELEASED

MAR 28 2001

FROM CONFIDENTIAL

KCC

AUG 14

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ALLIED CEMENTING CO., INC. 7988

Federal Tax I.D.#

TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT

Oakley

15-171-20530-00-00

DATE <u>6-22-98</u>	SEC <u>19</u>	TWP <u>17^s</u>	RANGE <u>31^w</u>	CALLED OUT	ON LOCATION <u>1:15 PM</u>	JOB START <u>1:45 PM</u>	JOB FINISH <u>2:15 PM</u>
LEASE <u>See "U"</u>	WELL # <u>1-19</u>	LOCATION <u>4+83 Jct 6E-245-E.S.</u>	COUNTY <u>Scott</u>	STATE <u>Kan</u>			
OLD OR NEW (Circle one)							

CONTRACTOR Mallard Dig

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 239

CASING SIZE 8 5/8 DEPTH 238

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT

OWNER Same

CEMENT

AMOUNT ORDERED 160 SKS 69/40 per

3% CC - 2% Cel

Brought 10 SK EXTRA & USED IT

COMMON @

POZMIX @

GEL @

CHLORIDE @

EQUIPMENT

PUMP TRUCK CEMENTER Walt

102 HELPER Walt

BULK TRUCK

212 DRIVER Andrew

BULK TRUCK

DRIVER

HANDLING MILEAGE 2.85

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TOTAL 2.85

REMARKS:

Cement in cellar

10 SK EXTRA WAS USED

NEEDED AS CNT CIRC ONLY

IN CELLAR WONS TO THE PITS

That's all

DEPTH OF JOB 238'

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE miles @ 2.85

PLUG 8 5/8 Surface @

CHARGE TO: McCoy Petroleum

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

8 5/8

1 - Centralizer @

@

@

@

@

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME