

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5420
name White & Ellis Drilling, Inc.
address 401 E. Douglas - Suite 500
City/State/Zip Wichita, Ks. 67202

Operator Contact Person Bill Jackson
Phone (316) 263-1102

Contractor: license # 5420
name White & Ellis Drilling, Inc.

Wellsite Geologist Bruce Reed
Phone (316) 262-0735

PURCHASER None

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

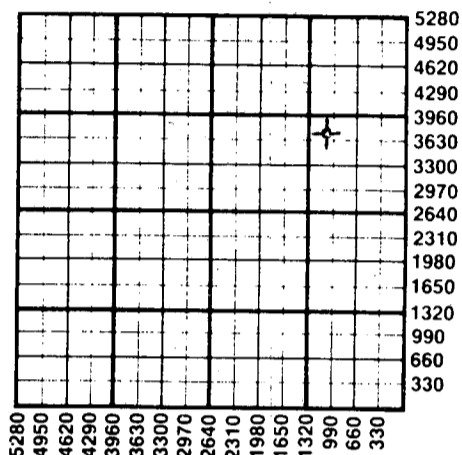
WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12-7-85 12-16-85 12-16-85
Spud Date Date Reached TD Completion Date
4650 None
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 376 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- 171-20,314-00-00
County Scott
1610' FNL &
1040' FEL (location) Sec 15 Twp 17S Rge 31 East West
3670' Ft North from Southeast Corner of Section
1040' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Huseman Well# 1
Field Name Wildcat
Producing Formation D & A
Elevation: Ground 2915 KB 2920

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

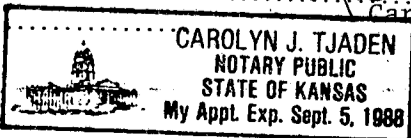
Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William L. Jackson
Title Geologist Date 12-19-85
Subscribed and sworn to before me this 19th day of December 19 85

Notary Public Carolyn J. Tjaden
Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84)

DEC 26 1985

SIDE TWO

Operator Name White & Ellis Drilling, Inc. Lease Name Huseman Well# 1 SEC 15 TWP 17S RGE 31 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 4394'-4415', 30-45-60-45, Rec. 130' OCM (17% oil & 80% mud), IFP 88/99#, FFP 132/143#, ISIP 1093#, FSIP 1028#

DST #2: 4474'-4518', 30-30-30-30, Rec. 5' M spks of oil, IFP 55/55#, FFP 55/55#, ISIP 165#, FSIP 77#

DST #3: 4522'-4575' (Cherokee Lime & Johnson zones), 30-45-60-45, Rec. 50' HO CM (30% oil & 70% mud), IFP 88/88#, FFP 99/99#, ISIP 876#, FSIP 767#

Name	Top	Bottom
HEEBNER	3916'	(- 996)
LANSING	3957'	(-1037)
STARK	4242'	(-1322)
CHEROKEE	4518'	(-1598)
MISS	4599'	(-1679)

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface casing	12 1/4"	8 5/8"	24#	376'	60/40 poz	200	2% Gel 3% CC

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used) Depth

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented open hole perforation
 sold other (specify)
 used on lease

Dually Completed.
 Commingled

