

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-171-20,335-00-00

County... Scott

NE SE SW Sec 14 Twp 17 Rge 31 East West

990 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name... Sharp "N" Well #... 1

Field Name... Wildcat

Producing Formation

Elevation: Ground... 2910' KB... 2916'

Operator: License # 5181
Name Donald C. Slawson
Address 200 Douglas Building
City/State/Zip Wichita, Kansas 67202

Purchaser

Operator Contact Person Bill Horigan
Phone (316) 263-3201

Contractor: License # 5657
Name Slawson Drilling Co., Inc.

Wellsite Geologist Jeff Stewart
Phone (316) 263-3201

Designate Type of Completion
X New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

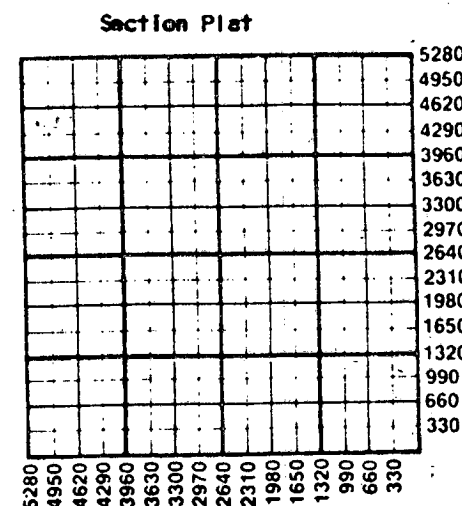
WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable

7/2/86 7/12/86 7-12-86
Spud Date Date Reached TD Completion Date

4625'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 383 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated
from 383 feet depth to surface/250 SX cmt
Cement Company Name Halliburton
Invoice #



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water... Ft North from Southeast Corner (Stream, pond etc) ... Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William Horigan
Title Kansas Operations Manager Date 7/18/86

Subscribed and sworn to before me this 18th day of July 1986.
Notary Public Laurie A. Schoendaller
Date Commission Expires 4-29-90



K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
RECEIVED
KANSAS CORPORATION COMMISSION
WICHITA, KS

Form ACO-1 (5-86)
07-30-86
JUL 30 1986

Sec. 14 Twp. 17 Rge. 31

Operator Name Donald C. Slawson Lease Name..... Sharp "N" Well #..... 1.....

Sec..... 14 Twp..... 17 Rge..... 31 East West County..... Scott.....

15-171-20335-00-00

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 4024-4046 30-30-30-30 Wk. bl. died. Rec. 3'
Mud. IFP: 10-12, FFP: 12-12, ISIP: 122, FSIP: 41, HP: 1964-1944
DST #2: 4160-4242 30-60-45-75 Wk. Bl. incr. to FB.
Rec. 744' Sli Mdy SW 25,000 CCL. IFP: 20-131, FFP: 141-283, ISIP: 985, FSIP: 965, HP: 2023-2023
DST #3: 4259-4283 30-30-30-30 V WK BL. Rec. 20' MSW/
Spks Oil IFP: 20-20, FFP: 30-20, ISIP: 1045, FISP: 1025
HP: 2103-2063
DST #4: 4302-4382 30-60-45-75 SBTO. Rec. 62' GIP,
2114' TF 26' CGO (40 GR @ 60°), 42' SG&MCO (12%G, 52%O, 36%M), 62' SG&OCM (6%G, 10%O, 84%M); 124' MSW
75,000 CCL, 4,000 SYS. Rev. out 1666' SW, w/good show oil @ end of stream. Under circ. sub: 2'0, 122'MSW.
IFP: 141-516, FFP: 546-815, ISIP: 1035, FSIP: 1025, HP: 2093-2083.
DST #5: 4408-4520 30-30-30-30 VWB. Rec. 35' Mud/NS.
IFP: 30-40, FFP: 30-40, ISIP: 715, FSIP: 323, HP: 2123-2123.
DST #6: 4489-4550 30-60-45-75 Rec 93'OCM (15%O,85%M) IFP:10-20
FFP: 40-50, ISIP: 1105, FSIP: 805, HP: 2242-2222

Name	Top	Bottom
B/ANHY	2300	(+ 616)
WAB	3529	(- 613)
HB	3904	(- 988)
LSG	3945	(-1029)
STK	4223	(-1307)
BKC	4306	(-1385)
MARM	4345	(-1429)
PWE	4426	(-1510)
L/CHER	4495	(-1579)
MISS	4571	(-1655)
LTD	4628	(-1712)

RELEASED

AUG 16 1988

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc

FROM CONFIDENTIAL

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	383	60/40oz	250	2%gel, 3%cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production | Producing Method
 Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled