



SIDE TWO

Operator Name A.L. Abercrombie, Inc. Lease Name SOCOLOFSKY Well # 1

Sec. 10 Twp. 17S Rge. 31  East  West County Scott

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample		
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No			
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No			
DST #1: (4026'-4052') 30-45-60-45. Rec. 70' WM w/oil spks., 60' MW w/oil spks., 120' MW w/scum oil on top of tool. IFPs:34-68 ISIP: 1064 FFPs: 84-141 FSIP: 1036			Name	Top	Bottom
DST #2: (4183'-4195') 30-45-60-45. Rec. 125' MW (20% mud) 120' MW (15% mud) 1125' SW. IFPs: 54-324 ISIP: 1064 FFPs: 331-633 FSIP: 1062			Anhydrite	2278'(+ 647)	
DST #3: (4290'-4336') 30-45-30-45. Rec. 25' Mud. IFPs: 20-20 ISIP: 1117# FFPs: 22-25 FSIP: 1046			B/Anhydrite	2295'(+ 630)	
DST #4: (4420'-4440') 30-45-30-45. Rec. 5' mud w/few oil spks. IFPs: 20-20 ISIP: 1013 FFPs: 22-25 FSIP: 949			Heebner	3898'(- 973)	
DST #5:(4448'-4485') 30-45-30-45. Wk. Blow. Rec. 20' Mud IFPs: 29-29 ISIP: 82 FFPs: 29-31 FSIP:66			Toronto	3919'(- 993)	
DST #6:(4516'-4560') 30-60-60-60. Rec. 380' GIP 20' GOCM (20% G 15% O) 124' GMCO (35% G, 40% O) IFPs: 43-59 ISIP: 1119 FFPs: 70-80 FSIP: 1089			Lansing	3939'(-1014)	
			Stark	4215'(-1290)	
			B/KC	4300'(-1375)	
			Marmaton	4336'(-1411)	
			Pawnee	4423'(-1498)	
			Ft. Scott	4474'(-1549)	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	387.75'	Common	235	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4649'	50-50 poz.	50	7.5# Gils.
Port Collar			83#	1606'	Common	200	75% CFR2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
Shots Per Foot	Specify Footage of Each Interval Perforated						
4	4551' - 4559'			All zones		4000 gal. 15% INS	
4	4539' - 4545'						
4	4513' - 4518'						
Well Non commercial - prep. to plug							
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Solid  Other (Specify.....)  
 Used on Lease  Dually Completed  
 Commingled