

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31251
Name: WABASH ENERGY CORPORATION
Address: P.O. BOX 595
City/State/Zip: LAWRENCEVILLE, IL 62439
Purchaser: N/A
Operator Contact Person: LARRY WHITMER
Phone () 618-943-3365
Contractor: Name: ABERCROMBIE RTD, INC.
License: 30684
Wellsite Geologist: JOHN HASTINGS

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: _____
Well Name: _____
Comp. Date: _____
_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBDT
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____
9/13/96 9/19/96 9/20/96
Spud Date Date Reached TD Completion Date

API NO. 15- 171-20,502-000 ORIGINAL
County SCOTT
-NW - SE - SE Sec. 9 Twp. 17S Rge. 31 XX^E
990 Feet from (S)N (circle one) Line of Section
990+ Feet from (E)W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)
Lease Name SOCOLOFSKY Well # 1-9
Field Name Wildcat
Producing Formation None
Elevation: Ground 2925' KB 2930'
Total Depth 4671' PBDT _____
Amount of Surface Pipe Set and Cemented at 246 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A JH 10-20-97
(Data must be collected from the Reserve Pit)
Chloride content 6000 ppm Fluid volume 1200 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: KCC
Operator Name OCT 2.9
Lease Name _____ License No. _____
_____ Quarter Sec. CONFIDENTIAL Twp. _____ S. Rng. _____ E/W
County _____ Docket No. _____

RELEASED

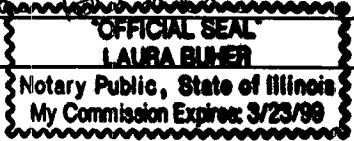
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NOV 11-07-96

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months-if requested-in-writing-and submitted with the form (see-rule 82-3-107-for-confidentiality-in-excess-of-12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 10/29/96
Subscribed and sworn to before me this 29th day of October, 1996.
Notary Public [Signature]
Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

CONFIDENTIAL

Operator Name WABASH ENERGY CORPORATION

Lease Name SOCOLOFSKY Well # 1-9

Sec. 9 Twp. 17S Rge. 31 East West

County SCOTT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: **RADIATION GUARD**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite, Base	2304	+826
Heebner Sh	3906	-976
Lansing	3946	-1016
Stark Sh	4221	-1291
Base KC	4306	-1376
Marmaton	4340	-1410
Pawnee	4431	-1501
Cherokee Sh	4502	-1572
Mississippian	4593	-1663

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20#	246	60/40 poz	185	2%gel, 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION**

Vented Sold Used on Lease Open Hole Other (Specify) _____

(If vented, submit ACO-18.)

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Production Interval _____

Reason for this interval _____

ALLIED CEMENTING CO., INC. 6937

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>9-20-96</u>	SEC. <u>9</u>	TWP. <u>17</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION <u>11:15 AM</u>	JOB START <u>11:40 AM</u>	JOB FINISH <u>2:30 PM</u>
LEASE <u>Secolofsky</u>	WELL# <u>1-9</u>	LOCATION <u>4+83 Jct 9E-3/4S</u>			COUNTY <u>Scott</u>	STATE <u>Kan</u>	

OLD OR NEW (Circle one)

CONTRACTOR Abscrombie R.T.D #8

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 4670'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 XH DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

OWNER Same

CEMENT

AMOUNT ORDERED 235 sks 60/40 per
6% Gel 1/4" Flo-Seal

COMMON	<u>141</u>	SKS	@	<u>7.20</u>	<u>1,015.20</u>
POZMIX	<u>94</u>	SKS	@	<u>3.15</u>	<u>296.10</u>
GEL	<u>12</u>	SKS	@	<u>9.50</u>	<u>114.00</u>
CHLORIDE			@		
<u>Flo-Seal</u>	<u>59</u>	<u>#</u>	@	<u>1.15</u>	<u>67.85</u>
			@		
			@		
			@		
			@		
HANDLING	<u>235</u>	SKS	@	<u>1.00</u>	<u>246.75</u>
MILEAGE	<u>48</u>	<u>per sk/mile</u>			<u>423.00</u>
TOTAL					<u>2162.90</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

102 HELPER Walt

BULK TRUCK

315 DRIVER Darin

BULK TRUCK

_____ DRIVER _____

RELEASED
APR 6 1998

REMARKS:

FROM CONFIDENTIAL SERVICE

<u>50 SKS @ 2310'</u>	DEPTH OF JOB <u>2310'</u>
<u>80 SKS @ 1530'</u>	PUMP TRUCK CHARGE <u>550.00</u>
<u>40 SKS @ 750'</u>	EXTRA FOOTAGE @ _____
<u>40 SKS @ 270'</u>	MILEAGE <u>45-miles</u> @ <u>2.85</u> <u>128.25</u>
<u>10 SKS @ 40'</u>	PLUG <u>8 5/8 D.H</u> @ <u>23.00</u>
<u>15 SKS in R.H.</u>	@ _____
	@ _____
	@ _____
	TOTAL <u>701.25</u>

CHARGE TO: Wabash Energy

STREET Box 595

CITY Lawrenceville STATE Ill ZIP 62439

FLOAT EQUIPMENT

_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____

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KANSAS CEMENT CO. INC.
APR NOV 12 10:32

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Anthony Mart

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

15-171-20502-00-00

WELL NAME: Scolofsky #1-9
COMPANY: Wabash Energy Corp
LOCATION: Sec. 9 Twp. 17S Rge. 31W

DATE: 9/24/96

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1998 NOV 12 4 10:3

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TRILOBITE TESTING L.L.C.

OPERATOR : Wabash Energy Corp.
WELL NAME: Scolofsky #1-9
LOCATION : 9-17s-31w Scott KS.
INTERVAL : 4544.00 To 4575.00 ft

DATE 9-19-96
KB 2930.00 ft TICKET NO: 9292 DST #1
GR 2925.00 ft FORMATION: Cherokee
TD 4575.00 ft TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins		Field	1	2	3	4	TIME DATA-----
PF 30	Rec.	13339	13339	2341			PF Fr. 1104 to 1134 hr
SI 30	Range(Psi)	4025.0	4025.0	4995.0	0.0	0.0	IS Fr. 1134 to 1204 hr
SF 30	Clock(hrs)	12 hr	12 hr	alpin			SF Fr. 1204 to 1234 hr
FS 30	Depth(ft)	4570.0	4570.0	4546.0	0.0	0.0	FS Fr. 1234 to 1304 hr

	Field	1	2	3	4
A. Init Hydro	2243.0	2285.0	2268.0	0.0	0.0
B. First Flow	20.0	37.0	13.0	0.0	0.0
B1. Final Flow	20.0	37.0	18.0	0.0	0.0
C. In Shut-in	41.0	52.0	49.0	0.0	0.0
D. Init Flow	20.0	40.0	18.0	0.0	0.0
E. Final Flow	20.0	40.0	20.0	0.0	0.0
F. Fl Shut-in	31.0	44.0	33.0	0.0	0.0
G. Final Hydro	2233.0	2260.0	2239.0	0.0	0.0
Inside/Outside	0	0	I		

T STARTED 0910 hr
T ON BOTM 1102 hr
T OPEN 1104 hr
T PULLED 1304 hr
T OUT 1500 hr

TOOL DATA-----

Tool Wt. 1800.00 lbs
Wt Set On Packer 30000.00 lbs
Wt Pulled Loose 92000.00 lbs
Initial Str Wt 50000.00 lbs
Unseated Str Wt 50000.00 lbs
Bot Choke 0.75 in
Hole Size 8.88 in
D Col. ID 0.00 in
D. Pipe ID 3.80 in
D.C. Length 0.00 ft
D.P. Length 3954.00 ft
H.W. I.D 2.80 in
H.W. Length 602.00 ft

RECOVERY

Tot Fluid 5.00 ft of 0.00 ft in DC and 5.00 ft in DP
5.00 ft of Drilling Mud w/Show of Oil
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of

MUD DATA-----

Mud Type Chemical
Weight 9.30 lb/c
Vis. 45.00 S/L
W.L. 10.40 in3
F.C. 0.00 in
Mud Drop N

SALINITY 0.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow -
Weak surface blow died in 8 mins.

Final Flow -
No return blow

Amt. of fill 0.00 ft
Btm. H. Temp. 125.00 F
Hole Condition Good
% Porosity 0.00
Packer Size 6.75 in
No. of Packers 2
Cushion Amt. 0.00
Cushion Type
Reversed Out N
Tool Chased N
Tester Rod Steinbrink
Co. Rep. Larry Whitmer
Contr. Abercrombie
Rig # 8
Unit #
Pump T

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SAMPLES:
SENT TO:

Test Successful: Y

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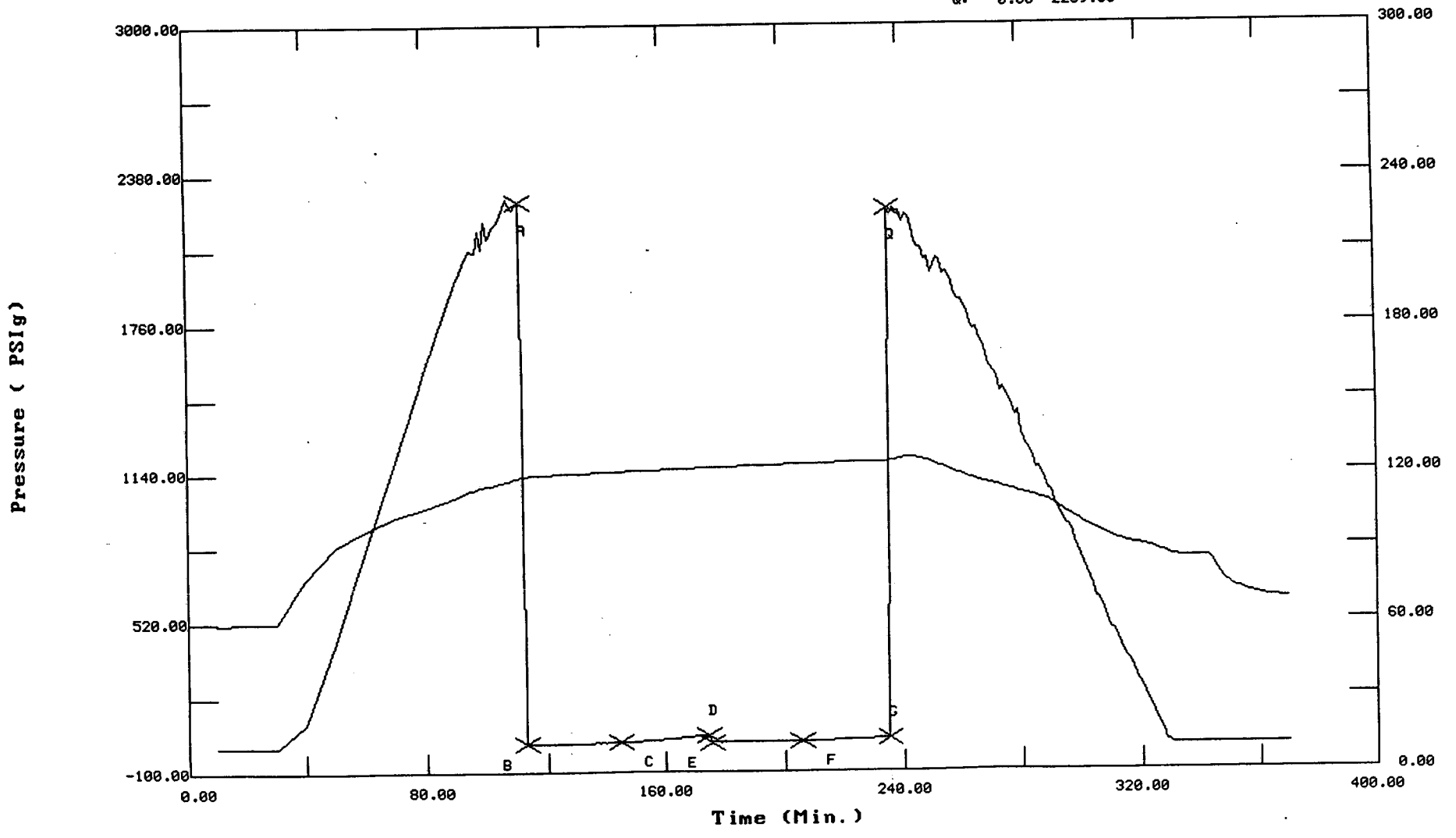
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TEST HISTORY

9292 DST #1 Socolofsky #1-9 Wabash Energy Corp.

Flag	Points
t (Min.)	P (PSig)
A:	0.00 2268.67
B:	0.00 13.46
C:	32.00 18.72
D:	30.00 49.50
E:	0.00 18.26
F:	30.00 20.24
G:	29.00 33.79
Q:	0.00 2239.08

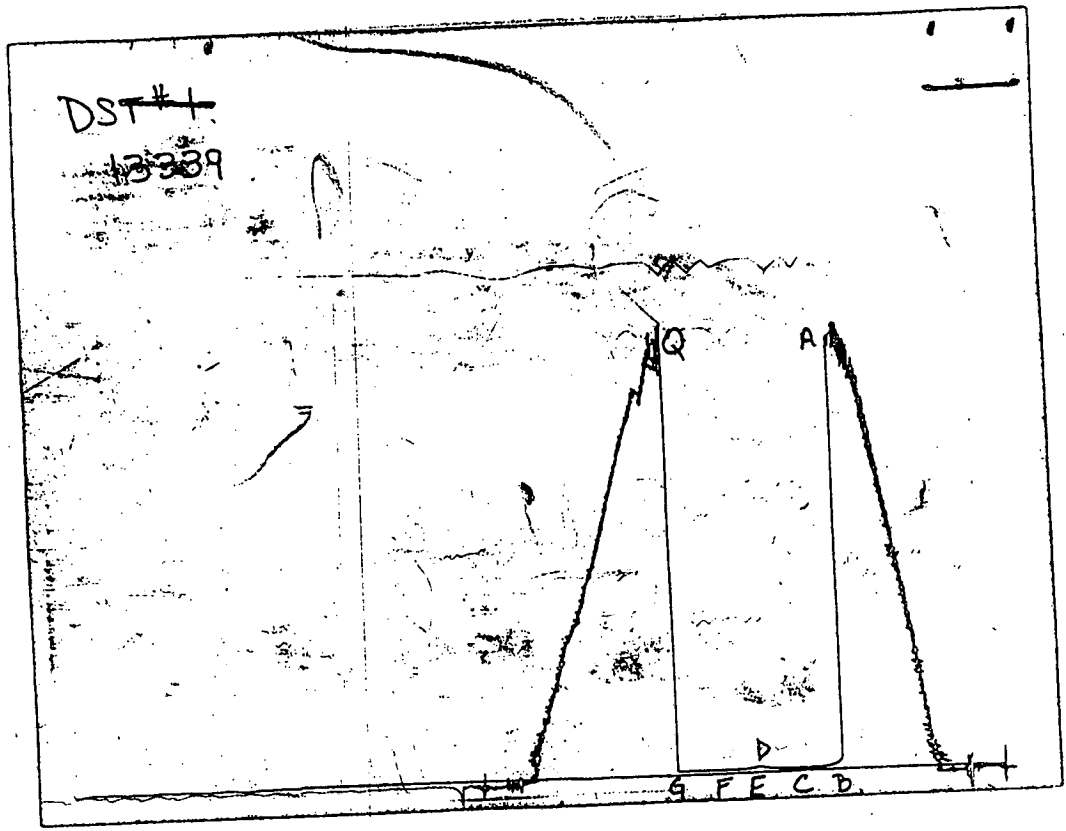
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CHART PAGE

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This is a photocopy of the actual AK-1 recorder chart

15-171-20502-00-00

ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING
 TEST: 9292 DST #1 Socolofsky #1-9 Wabash Energy Corp.
 DATE: 09/19/96 TIME: 09:10:45

	Time	Pressure PSIg	delta P PSIg	Temp. DEG F	(T+dT)/dT	P^2/10^4
***** Initial Hydro.	112.00	2268.7	0.0	118.63		
***** Start Flow 1	0.00	13.5	0.0	118.80		
	1.00	17.5	4.0	118.98		
	2.00	17.8	4.3	119.13		
	3.00	17.7	4.3	119.23		
	4.00	17.9	4.4	119.32		
	5.00	17.9	4.5	119.38		
	6.00	18.0	4.5	119.47		
	7.00	18.0	4.6	119.52		
	8.00	18.0	4.6	119.54		
	9.00	18.0	4.6	119.59		
	10.00	18.1	4.6	119.63		
	11.00	18.0	4.6	119.67		
	12.00	18.1	4.7	119.71		
	13.00	18.2	4.7	119.76		
	14.00	18.2	4.7	119.79		
	15.00	18.2	4.7	119.83		
	16.00	18.3	4.8	119.88		
	17.00	18.3	4.8	119.94		
	18.00	18.3	4.9	119.97		
	19.00	18.4	4.9	120.02		
	20.00	18.4	4.9	120.07		
	21.00	18.4	4.9	120.12		
	22.00	18.4	4.9	120.18		
	23.00	18.5	5.0	120.23		
	24.00	18.6	5.1	120.28		
	25.00	18.6	5.1	120.34		
	26.00	18.6	5.1	120.39		
	27.00	18.5	5.0	120.41		
	28.00	18.6	5.1	120.44		
	29.00	18.7	5.2	120.47		
	30.00	18.7	5.2	120.55		
	31.00	18.7	5.3	120.61		
***** End Flow 1	32.00	18.7	5.3	120.67		
***** Start Shutin 1	0.00	18.7	0.0	120.67	0.0000	0.000
	1.00	18.8	0.1	120.71	33.0000	0.000
	2.00	19.6	0.9	120.77	17.0000	0.000
	3.00	20.6	1.9	120.82	11.6667	0.000
	4.00	21.4	2.7	120.87	9.0000	0.000
	5.00	22.4	3.7	120.93	7.4000	0.001
	6.00	23.3	4.5	120.99	6.3333	0.001
	7.00	24.1	5.4	121.03	5.5714	0.001
	8.00	25.1	6.4	121.09	5.0000	0.001
	9.00	26.0	7.3	121.13	4.5556	0.001
	10.00	27.0	8.2	121.19	4.2000	0.001
	11.00	28.0	9.2	121.23	3.9091	0.001
	12.00	28.8	10.1	121.29	3.6667	0.001
	13.00	29.8	11.1	121.33	3.4615	0.001
	14.00	30.8	12.1	121.40	3.2857	0.001
	15.00	32.0	13.2	121.44	3.1333	0.001
	16.00	32.9	14.2	121.51	3.0000	0.001

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ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: 9292 DST #1 Socolofsky #1-9 Wabash Energy Corp.
 DATE: 09/19/96 TIME: 09:10:45

	Time	Pressure PSig	delta P PSig	Temp. DEG F	(T+dT)/dT	P^2/10^6
	17.00	34.0	15.3	121.59	2.8824	0.001
	18.00	35.0	16.3	121.59	2.7778	0.001
	19.00	36.1	17.3	121.67	2.6842	0.001
	20.00	37.1	18.4	121.70	2.6000	0.001
	21.00	38.2	19.5	121.77	2.5238	0.001
	22.00	39.5	20.8	121.82	2.4545	0.002
	23.00	40.7	22.0	121.85	2.3913	0.002
	24.00	41.8	23.1	121.92	2.3333	0.002
	25.00	43.0	24.3	121.96	2.2800	0.002
	26.00	44.3	25.5	121.99	2.2308	0.002
	27.00	45.5	26.8	122.05	2.1852	0.002
	28.00	46.9	28.1	122.10	2.1429	0.002
	29.00	48.2	29.5	122.14	2.1034	0.002
***** End Shut-in 1	30.00	49.5	30.8	122.21	2.0667	0.002
***** Start Flow 2	0.00	18.3	0.0	122.22		
	1.00	19.3	1.1	122.29		
	2.00	19.4	1.1	122.31		
	3.00	19.4	1.2	122.35		
	4.00	19.5	1.2	122.39		
	5.00	19.5	1.2	122.44		
	6.00	19.5	1.3	122.49		
	7.00	19.5	1.3	122.51		
	8.00	19.6	1.4	122.56		
	9.00	19.6	1.4	122.61		
	10.00	19.6	1.4	122.65		
	11.00	19.7	1.4	122.68		
	12.00	19.7	1.4	122.72		
	13.00	19.7	1.5	122.76		
	14.00	19.8	1.5	122.80		
	15.00	19.8	1.5	122.84		
	16.00	19.8	1.6	122.89		
	17.00	19.9	1.6	122.93		
	18.00	19.9	1.6	122.96		
	19.00	20.0	1.7	123.01		
	20.00	19.9	1.7	123.03		
	21.00	20.0	1.7	123.08		
	22.00	19.9	1.6	123.11		
	23.00	19.9	1.7	123.15		
	24.00	20.1	1.8	123.19		
	25.00	20.0	1.8	123.24		
	26.00	20.1	1.8	123.25		
	27.00	20.2	2.0	123.30		
	28.00	20.1	1.8	123.35		
	29.00	20.0	1.8	123.39		
***** End Flow 2	30.00	20.2	2.0	123.41		
***** Start Shutin 2	0.00	20.2	0.0	123.41	0.0000	0.000
	1.00	20.7	0.5	123.45	63.0000	0.000
	2.00	21.2	0.9	123.48	32.0000	0.000
	3.00	21.7	1.4	123.53	21.6667	0.000
	4.00	22.1	1.9	123.56	16.5000	0.000
	5.00	22.5	2.3	123.58	13.4000	0.001

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ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING
TEST: 9292 DST #1 Socolofsky #1-9 Wabash Energy Corp.
DATE: 09/19/96 TIME: 09:10:45

	Time	Pressure PSig	delta P PSig	Temp. DEG F	(T+dT)/dT	P^2/10^6
	6.00	23.0	2.7	123.62	11.3333	0.001
	7.00	23.4	3.2	123.65	9.8571	0.001
	8.00	23.8	3.6	123.69	8.7500	0.001
	9.00	24.2	4.0	123.73	7.8889	0.001
	10.00	24.7	4.5	123.77	7.2000	0.001
	11.00	25.2	5.0	123.78	6.6364	0.001
	12.00	25.6	5.4	123.84	6.1667	0.001
	13.00	26.1	5.9	123.87	5.7692	0.001
	14.00	26.6	6.4	123.90	5.4286	0.001
	15.00	27.1	6.8	123.96	5.1333	0.001
	16.00	27.5	7.3	123.96	4.8750	0.001
	17.00	28.0	7.8	124.00	4.6471	0.001
	18.00	28.6	8.4	124.02	4.4444	0.001
	19.00	28.9	8.7	124.05	4.2632	0.001
	20.00	29.4	9.2	124.08	4.1000	0.001
	21.00	30.0	9.7	124.11	3.9524	0.001
	22.00	30.4	10.1	124.14	3.8182	0.001
	23.00	30.9	10.6	124.18	3.6957	0.001
	24.00	31.3	11.1	124.21	3.5833	0.001
	25.00	31.8	11.6	124.24	3.4800	0.001
	26.00	32.3	12.0	124.28	3.3846	0.001
	27.00	32.9	12.6	124.31	3.2963	0.001
	28.00	33.4	13.1	124.33	3.2143	0.001
***** End Shut-in 2	29.00	33.8	13.6	124.38	3.1379	0.001
***** Final Hydro.	236.00	2239.1	0.0	124.52		

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1998 NOV 12 A.M. 32

*** TOOL DIAGRAM *** CONVENTIONAL

15-171-20502-00-06

WELL NAME: Scolofsky #1-9

LOCATION : 9-17s-31w Scott KS.

TICKET No. 9292 D.S.T. No. 1 DATE 9-19-96

TOTAL TOOL TO BOTTOM OF TOP PACKERS 20

INTERVAL TOOL

BOTTOM PACKERS AND ANCHOR 31

TOTAL TOOL 51

DRILL COLLAR ANCHOR IN INTERVAL

D.C. ANCHOR STND.Stands Single Total

D.P. ANCHOR STND.Stands Single Total

TOTAL ASSEMBLY 51

D.C. ABOVE TOOLS.Stands Single Total

D.P. ABOVE TOOLS.Stands72 Single 1 Total 4556

TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 4607

TOTAL DEPTH 4575

TOTAL DRILL PIPE ABOVE K.B. 32

REMARKS:

P.O. SUB 1' above 120 WP	4404
C.O. SUB 1'	4524
S.I. TOOL 5'	4530
HMV 5'	4535
JARS	
SAFETY JOINT	
PACKER 5'	4540
PACKER 4'	4544
DEPTH	
STUBB 1'	4545
ANCHOR	
28' Slim Hole Anch	4573
w/Alp Rec. @	4546
T.C.	
DEPTH	
AK-1 Rec. @	4570
BULLNOSE 2'	4573
T.D.	4575

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