

# ORIGINAL

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9292  
 Name: Scheck Oil Operations  
 Address 1: 211 S. Front  
 Address 2: \_\_\_\_\_  
 City: Russell State: KS Zip: 67665 + \_\_\_\_\_  
 Contact Person: Tim Scheck  
 Phone: (785) 483-4096  
 CONTRACTOR: License # 34233  
 Name: Maverick Drilling LLC  
 Wellsite Geologist: Steve Miller  
 Purchaser: NCRA

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW

- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>10-21-11</u>	<u>10-29-11</u>	<u>11-9-11</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 0094-2561700-00  
 Spot Description: E/2 E/2 SE  
E/2 E/2 SE Sec. 21 Twp. 17 S. R. 13  East  West  
1,320 Feet from  North /  South Line of Section  
330 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Barton  
 Lease Name: Schnedier Well #: 2  
 Field Name: Trapp

Producing Formation: Arbuckle  
 Elevation: Ground: 1922 Kelly Bushing: 1930  
 Total Depth: 3470 Plug Back Total Depth: 3467  
 Amount of Surface Pipe Set and Cemented at: 457 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

#### Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
 Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ West  
 County: \_\_\_\_\_ Permit #: \_\_\_\_\_

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Timothy F. Scheck  
 Title: OPERATOR Date: 12-14-11

#### KCC Office Use ONLY

- Letter of Confidentiality Received  
 Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
 ALT  I  II  III Approved by: Dg Date: 12/21/11

Operator Name: Scheck Oil Operations Lease Name: Schnedier Well #: 2  
 Sec. 21 Twp. 17 S. R. 13  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Dual Induction Log, Microresistivity Log, Dual Compensated Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>3080</td> <td>-1150</td> </tr> <tr> <td>Brown Lime</td> <td>3167</td> <td>-1237</td> </tr> <tr> <td>Lansing Lime</td> <td>3177</td> <td>-1247</td> </tr> <tr> <td>Arbuckle</td> <td>3404</td> <td>-1470</td> </tr> </table>	Name	Top	Datum	Heebner Shale	3080	-1150	Brown Lime	3167	-1237	Lansing Lime	3177	-1247	Arbuckle	3404	-1470
Name	Top	Datum														
Heebner Shale	3080	-1150														
Brown Lime	3167	-1237														
Lansing Lime	3177	-1247														
Arbuckle	3404	-1470														

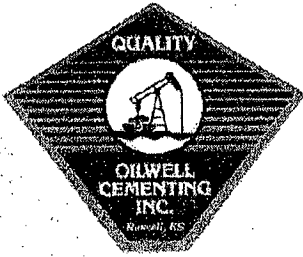
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	454	Common	200	3% CC 25 Gel
Production	7 7/8	5 1/2	17#	3467	Common	135	10% Salt 5% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3408	Common	150	CD-110

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	3407.5	250 Gals 15% MCA	3407.5
2	3405-3406	250 Gals 15% MCA	3405
		<b>RECEIVED</b> <b>DEC 16 2011</b> <b>KCC WICHITA</b>	

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>3416</u> Packer At: <u>3365</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>11-19-11</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>5</u> Bbls	Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	--	--



**QUALITY OILWELL CEMENTING, INC.**  
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665  
 Phone: 785-324-1041 fax: 785-483-1087  
 Email: cementing@ruraltel.net

Date: 10/26/2011  
 Invoice # 501

P.O.#:

Due Date: 11/25/2011

Division: Russell

# Invoice

**PAID**  
 NOV 07 2011  
 BY: #10810

**Contact:**  
 Scheck Oil Operations  
**Address/Job Location:**  
 Scheck Oil Operations  
 225 Main st  
 Russell Ks 67665

**Reference:**  
 SCHNEIDER 2

**Description of Work:**  
 SURFACE JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 963.85	No				
Common-Class A	200	\$ 2,575.56	Yes				
Bulk Truck Mat-Material Service Charge	211	\$ 445.44	No				
Calcium Chloride	7	\$ 278.27	Yes				
Pump Truck Mileage-Job to Nearest Camp	16	\$ 168.55	No				
Bulk Truck Mileage-Job to Nearest Bulk Plant	16	\$ 98.63	No				
Premium Gel (Bentonite)	4	\$ 68.74	Yes				

**Invoice Terms:**  
 Net 30

SubTotal: \$ 4,599.03  
 Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (689.86)

SubTotal for Taxable Items: \$ 2,484.18  
 SubTotal for Non-Taxable Items: \$ 1,425.00  
 Total: \$ 3,909.18  
 Tax: \$ 181.34

7.30% Barton County Sales Tax

Amount Due: \$ 4,090.52  
 Applied Payments:  
 Balance Due: \$ 4,090.52

**Thank You For Your Business!**

Past Due Invoices are subject to a service charge (annual rate of 24%)  
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# QUALITY OIL WELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 501

Date	10/22/11	Sec.		Twp.		Range		County	Barton	State	KS	On Location		Finish	10:30 AM
Lease	Schneider	Well No.	#2	Location Susant, S to 130 Rd, 1 E, 1/4 N, W into											
Contractor	Maverick Drilling Rig #108												Owner	To Quality Oilwell Cementing, Inc.	
Type Job	Surface												You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.		
Hole Size	12 1/4"	T.D.	457'												
Csg.	8 5/8" 20#	Depth	457'	Charge To	Sheet Oil										
Tbg. Size		Depth		Street											
Tool		Depth		City	State										
Cement Left in Csg.	15'	Shoe Joint		The above was done to satisfaction and supervision of owner, agent or contractor.											
Meas Line		Displace	28 3/4 Bbls.	Cement Amount Ordered	200 sxcem 3/4cc 2 bge1										

**EQUIPMENT**

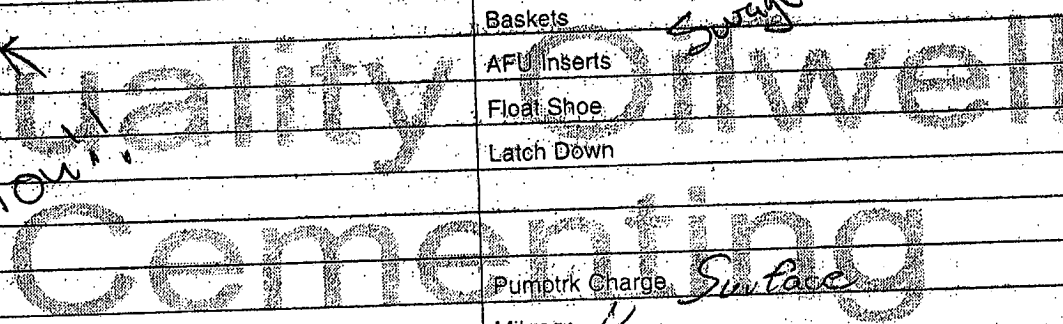
Pumptrk	5	No.	Cement	Paul	Common	200
			Helper			
Bulktrk	10	No.	Driver	Cory	Poz. Mix	
			Driver			
Bulktrk	PC	No.	Driver	Brian	Gel	4
			Driver			
					Calcium	7

**JOB SERVICES & REMARKS**

Remarks:		Hulls	
Rat Hole		Salt	
Mouse Hole		Flowseal	
Centralizers		Kol-Seal	
Baskets		Mud CLR 48	
D/V or Port Collar		CFL-117 or CD110 CAF 38	
Est Circ.		Sand	
Mix 200 sxc		Handling	211
Displace		Mileage	
Cement Circulated		Guide Shoe	
		Centralizer	4 bbls
		Baskets	Surface
		AFU Inserts	
		Float Shoe	
		Latch Down	

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Thank You!



Pumptrk Charge	Surface	Tax	
Mileage	16	Discount	
		Total Charge	

X Signature



**QUALITY OILWELL CEMENTING, INC.**  
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665  
 Phone: 785-324-1041 fax: 785-483-1087  
 Email: cementing@ruraltel.net

Date: 11/1/2011  
 Invoice # 159

P.O.#:  
 Due Date: 12/1/2011  
 Division: Russell

# Invoice

**Contact:**  
 Scheck Oil Operations  
**Address/Job Location:**  
 Scheck Oil Operations  
 225 Main st  
 Russell Ks 67665

**PAID**  
 NOV 07 2011  
 BY: ✓ #10810

**Reference:**  
 SCHNEIDER 2

**Description of Work:**  
 PROD LONG STRING

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 991.39	No	Bulk Truck Mileage-Job to Nearest Bulk Plant	16	\$101.45	No
Common-Class A	180	\$ 2,384.23	Yes				
Gilsonite	900	\$ 1,465.71	Yes				
Bulk Truck Matl-Material Service Charge	204	\$ 442.97	No				
Mud Clear	500	\$ 401.71	Yes				
5 1/2" Turbolizer	6	\$ 377.83	Yes				
Auto Fill Float Shoe, 5 1/2"	1	\$ 332.23	Yes				
5 1/2" Basket	1	\$ 249.71	Yes				
Latch Down Plug & Baffle, 5 1/2"	1	\$ 243.20	Yes				
Salt (Fine)	15	\$ 227.35	Yes				
Pump Truck Mileage-Job to Nearest Camp	16	\$ 173.37	No				

**Invoice Terms:**

Net 30

SubTotal: \$ 7,391.15

Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (1,108.67)

SubTotal for Taxable Items: \$ 4,829.68

SubTotal for Non-Taxable Items: \$ 1,452.80

Total: \$ 6,282.48

Tax: \$ 352.57

7.30% Barton County Sales Tax

Amount Due: \$ 6,635.05

Applied Payments:

Balance Due: \$ 6,635.05

**Thank You For Your Business!**

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BY: *[Signature]*

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# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 159

Date	10-28-11	Sec	21	Twp	17	Range	13	County	Butler	State	Ks	On Location		Finish	1:00 PM
Lease	Schneider	Well No.	42	Location	Horsington, Ks - 2 mi on Susank Rd, IE										
Contractor	Maurice #108	Owner	K.D. W/S												
Type Job	Reduction	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.													
Hole Size	7 7/8"	T.D.	3470												
Csg.	5 1/2" 17°	Depth	3466												
Tbg. Size		Depth													
Tool		Depth													
Cement Left in Csg.	33.10	Shoe Joint	33.10												
Meas. Line		Displace	BLS												
EQUIPMENT												Cement Amount Ordered			
												180 Sx Common 10% Salt			
												5% Gilsontite, 500 gal. Mud Clear 48			
Pumptrk	1	No.	Cement	Common											
			Helper												
Bulktrk	14	No.	Driver	Poz. Mix											
			Driver												
Bulktrk	1	No.	Driver	Gel											
			Driver												
JOB SERVICES & REMARKS												Calcium			
Remarks												Hulls			
Rat Hole 30 S												Salt			
Mouse Hole 13 S												Flowseal			
Centralizers JTS # 1, 4, 7, 10, 13, 15												Kol-Seal			
Baskets 5+1 7												Mud CLR 48			
D/V or Port Collar												OFL-117 or CD110 CAF 38			
p. pl on bottom, break circulation												Sand			
pump 500 gal. Mud Clear 48												Handling			
plug Rathole w/ 30 S, plug mouse hole												Mileage			
w/ 15 S, Hook 1/2 Sx Casings															
4 m x 13 S x Common 10% Salt												FLOAT EQUIPMENT			
5% Gilsontite, shut down, with pump												Guide Shoe			
p. l. e. Released plug + Displaced												Centralizer 6 - tubs			
with BLS of Freshwater												Baskets 1			
Released + Held												AFU Inserts			
												Float Shoe 1			
												Latch Down 1			
Lift pressure 650 lb															
Load plug + 1000 lb															
												Pumptrk Charge			
												Mileage			
												Tax			
												Discount			
												Total Charge			
Signature: [Signature]															

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DEC 16 2011

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**QUALITY OILWELL CEMENTING, INC.**  
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665  
 Phone: 785-324-1041 fax: 785-483-1087  
 Email: cementing@ruraltel.net

Date: 11/16/2011  
 Invoice # 173

P.O.#:

Due Date: 12/16/2011

Division: Russell

# Invoice

**PAID**  
 PAID  
 DEC 02 2011  
 BY: #10901

**Contact:**  
 Scheck Oil Operations  
**Address/Job Location:**  
 Scheck Oil Operations  
 225 Main st  
 Russell Ks 67665

**Reference:**  
 SCHNEIDER 2

**Description of Work:**  
 ARBUCKEL SQUEEZ JOB

Services / Items Included:	Quantity	Price	Taxable
Labor		\$ 963.85	No
Common-Class A	50	\$ 643.89	Yes
Bulk Truck Matl-Material Service Charge	150	\$ 316.67	No
Pump Truck Mileage-Job to Nearest Camp	16	\$ 168.55	No
Bulk Truck Mileage-Job to Nearest Bulk Plant	16	\$ 98.63	No
CD-110	10	\$ 42.22	Yes

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 BY: [Signature]

**Invoice Terms:**

Net 30

SubTotal: \$ 2,233.81  
 Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (335.07)

SubTotal for Taxable Items: \$ 583.19  
 SubTotal for Non-Taxable Items: \$ 1,315.54

Total: \$ 1,898.74  
 Tax: \$ 42.57

7.30% Barton County Sales Tax

Amount Due: \$ 1,941.31

Applied Payments:

Balance Due: \$ 1,941.31

**Thank You For Your Business!**

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# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 173

Date	11-11-11	Sec.	Twp.	Range	County	State	On Location	Finish	
					Barton	Ks		3:30 PM	
Lease	Schneider	Well No.	#2	Location					Hoisington, Ks - 2N, 1E, 1/4N, 1/4E
Contractor	Ace Well Service			Owner					
Type Job	Squeeze			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Hole Size	5 1/2"			T.D.					
Csg.	2 1/8"			Depth	3408'				
Tbg. Size				Depth	3333'				
Tool				Depth					
Cement Left in Csg.				Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.				
Meas Line				Displace	H2O				
EQUIPMENT					10 # CD <sub>110</sub> - 110				
Pumptrk	1	No.	Cementer	Cisco					
			Helper						
Bulktrk	3	No.	Driver	Doug					
			Driver						
Bulktrk	p.u.	No.	Driver	Rick					
			Driver						
JOB SERVICES & REMARKS					Common 50				
Remarks:	Ref <del>3408'</del> 3407'			Hulls					
Rat Hole	Injection Rate of 1 3/4 BPM			Salt					
Mouse Hole	D 1500#			Flowseal					
Centralizers				Kol-Seal					
Baskets				Mud CLR 48					
D/V of Port Collar				CD 110 or CD 110 CAF 38 10#					
Mix	25 sx Common w/ CBL #110			Sand					
	+ 25 sx Common 50 sx total			Handling					
	+ Displace with water. Squeezed			Mileage					
	to 2500#, wash out			FLOAT EQUIPMENT					
	long way, set packer +			Guide Shoe					
	Repressure to 1500#, PTOH +			Centralizer					
	put on 5 1/2" sledge + Repressure			Baskets					
	to 500# shut in.			AFU Inserts					
	Rigged down.			Float Shoe					
				Latch Down					
				Pumptrk Charge					
				Squeez Arb					
				Mileage					
				16					
				Tax					

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Quality Oilwell Cementing