

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
June 2009
**Form Must Be Typed
Form must be Signed
All blanks must be Filled**

ORIGINAL

OPERATOR: License # 4058
Name: American Warrior INC
Address 1: P.O.Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + _____
Contact Person: Kevin Wiles SR
Phone: (620) 275-2963
CONTRACTOR: License # 5822
Name: Val Energy INC
Wellsite Geologist: Douglas Davis JR.
Purchaser: None

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

9-10-10	9-18-10	Dry Hole
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21,700-00-00

Spot Description: NE. Sec 6-33s-7w

NW NW SW NE Sec. 6 Twp. 33 S. R. 7 East West

1,615 Feet from North / South Line of Section

2,345 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Harper

Lease Name: Carr Well #: 1-6

Field Name: NA

Producing Formation: None

Elevation: Ground: 1364 Kelly Bushing: 1376

Total Depth: 4580' Plug Back Total Depth: 4580

Amount of Surface Pipe Set and Cemented at: 257 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 12,000 ppm Fluid volume: 400 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Production Supt. Date: 7-22-11

KCC Office Use ONLY RECEIVED

Letter of Confidentiality Received

Date: _____ **JUL 25 2011**

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Dlg Date: 12/21/11

KCC WICHITA

Operator Name: American Warrior INC Lease Name: Carr Well #: 1-6
 Sec. 6 Twp. 33 S. R. 7 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3353</td> <td>-1978</td> </tr> <tr> <td>Kansas City</td> <td>3921</td> <td>-2545</td> </tr> <tr> <td>BKC</td> <td>4148</td> <td>-2772</td> </tr> <tr> <td>Marmaton</td> <td>4214</td> <td>-2838</td> </tr> <tr> <td>Cherokee</td> <td>4333</td> <td>-2957</td> </tr> <tr> <td>Miss</td> <td>4479</td> <td>-3103</td> </tr> </table>	Name	Top	Datum	Heebner	3353	-1978	Kansas City	3921	-2545	BKC	4148	-2772	Marmaton	4214	-2838	Cherokee	4333	-2957	Miss	4479	-3103
Name	Top	Datum																				
Heebner	3353	-1978																				
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Marmaton	4214	-2838																				
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Miss	4479	-3103																				

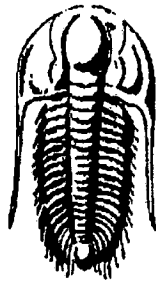
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	257	common	150	1/4# folcele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
none	Dry Hole		

TUBING RECORD:	Size: <u>NA</u>	Set At: <u>NA</u>	Packer At: <u> </u>	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	RECEIVED JUL 25 2011 KCC WICHITA
Date of First, Resumed Production, SWD or ENHR.:		Producing Method:			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>D/A</u>
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc.**

P.O.Box 399
Garden City Ks.67846

ATTN: Doug Davis

6-33s-7w Harper,Ks

Carr#1-6

Start Date: 2010.09.17 @ 20:20:12

End Date: 2010.09.18 @ 03:41:42

Job Ticket #: 38806 DST #: 1

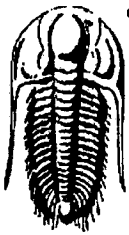
ORIGINAL

RECEIVED

JUL 25 2011

KCC WICHITA

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior Inc.

Carr#1-6

P.O.Box 399
Garden City Ks.67846

6-33s-7w Harper,Ks

Job Ticket: 38806

DST#: 1

ATTN: Doug Davis

Test Start: 2010.09.17 @ 20:20:12

GENERAL INFORMATION:

Formation: **Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:11:12

Time Test Ended: 03:41:42

Test Type: Conventional Bottom Hole

Tester: Gary Pevoteaux

Unit No: 39

Interval: **4482.00 ft (KB) To 4530.00 ft (KB) (TVD)**

Reference Elevations: 1376.00 ft (KB)

Total Depth: 4530.00 ft (KB) (TVD)

1367.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Poor

KB to GR/CF: 9.00 ft

Serial #: 8167

Inside

Press@RunDepth: 36.25 psig @ 4483.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.09.17

End Date:

2010.09.18

Last Calib.: 2010.09.18

Start Time: 20:20:17

End Time:

03:41:41

Time On Btm: 2010.09.17 @ 22:08:57

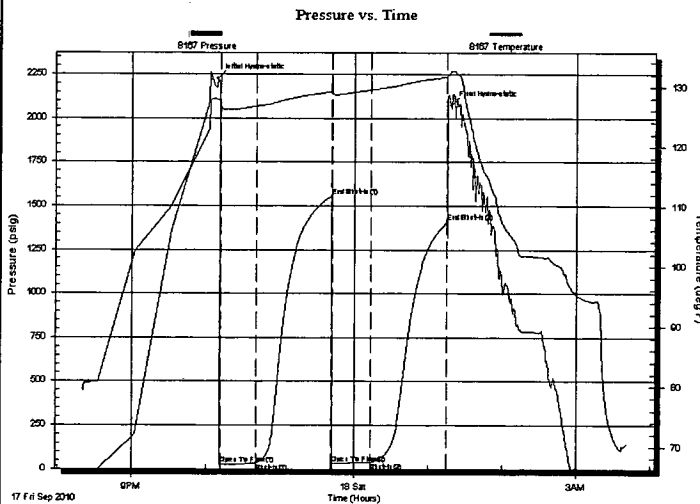
Time Off Btm: 2010.09.18 @ 01:18:12

TEST COMMENT: IF:Weak blow . 1/2".

ISI:No blow .

FF:No blow .

FSI:No blow .



PRESSURE SUMMARY

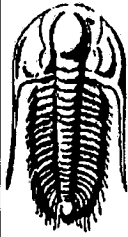
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2224.45	127.83	Initial Hydro-static
3	26.09	126.88	Open To Flow (1)
31	32.33	126.72	Shut-In(1)
93	1555.18	129.20	End Shut-In(1)
93	32.44	128.82	Open To Flow (2)
124	36.25	129.49	Shut-In(2)
186	1409.03	131.66	End Shut-In(2)
190	2073.36	132.61	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
25.00	Drig.mud	0.35

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc.

Carr#1-6

P.O.Box 399
Garden City Ks.67846

6-33s-7w Harper,Ks

Job Ticket: 38806

DST#: 1

ATTN: Doug Davis

Test Start: 2010.09.17 @ 20:20:12

Tool Information

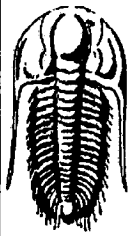
Drill Pipe:	Length: 4458.00 ft	Diameter: 3.80 inches	Volume: 62.53 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 86000.00 lb
			<u>Total Volume: 62.53 bbl</u>	Tool Chased 3.00 ft
Drill Pipe Above KB:	4.00 ft			String Weight: Initial 70000.00 lb
Depth to Top Packer:	4482.00 ft			Final 70000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	48.00 ft			
Tool Length:	76.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			4455.00	
Shut in tool	5.00			4460.00	
HMV	5.00			4465.00	
Jars	5.00			4470.00	
Safety Joint	3.00			4473.00	
Packer	4.00			4477.00	28.00 Bottom Of Top Packer
Packer	5.00			4482.00	
Stubb	1.00			4483.00	
Recorder	0.00	8167	Inside	4483.00	
Recorder	0.00	8370	Outside	4483.00	
Perforations	10.00			4493.00	
Blank Spacing	32.00			4525.00	
Bullnose	5.00			4530.00	48.00 Bottom Packers & Anchor

Total Tool Length: 76.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.

Carr#1-6

P.O.Box 399
Garden City Ks.67846

6-33s-7w Harper,Ks

ATTN: Doug Davis

Job Ticket: 38806

DST#: 1

Test Start: 2010.09.17 @ 20:20:12

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

6000 ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbf

Water Loss: 13.57 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
25.00	Drlg.mud	0.351

Total Length: 25.00 ft

Total Volume: 0.351 bbf

Num Fluid Samples: 0

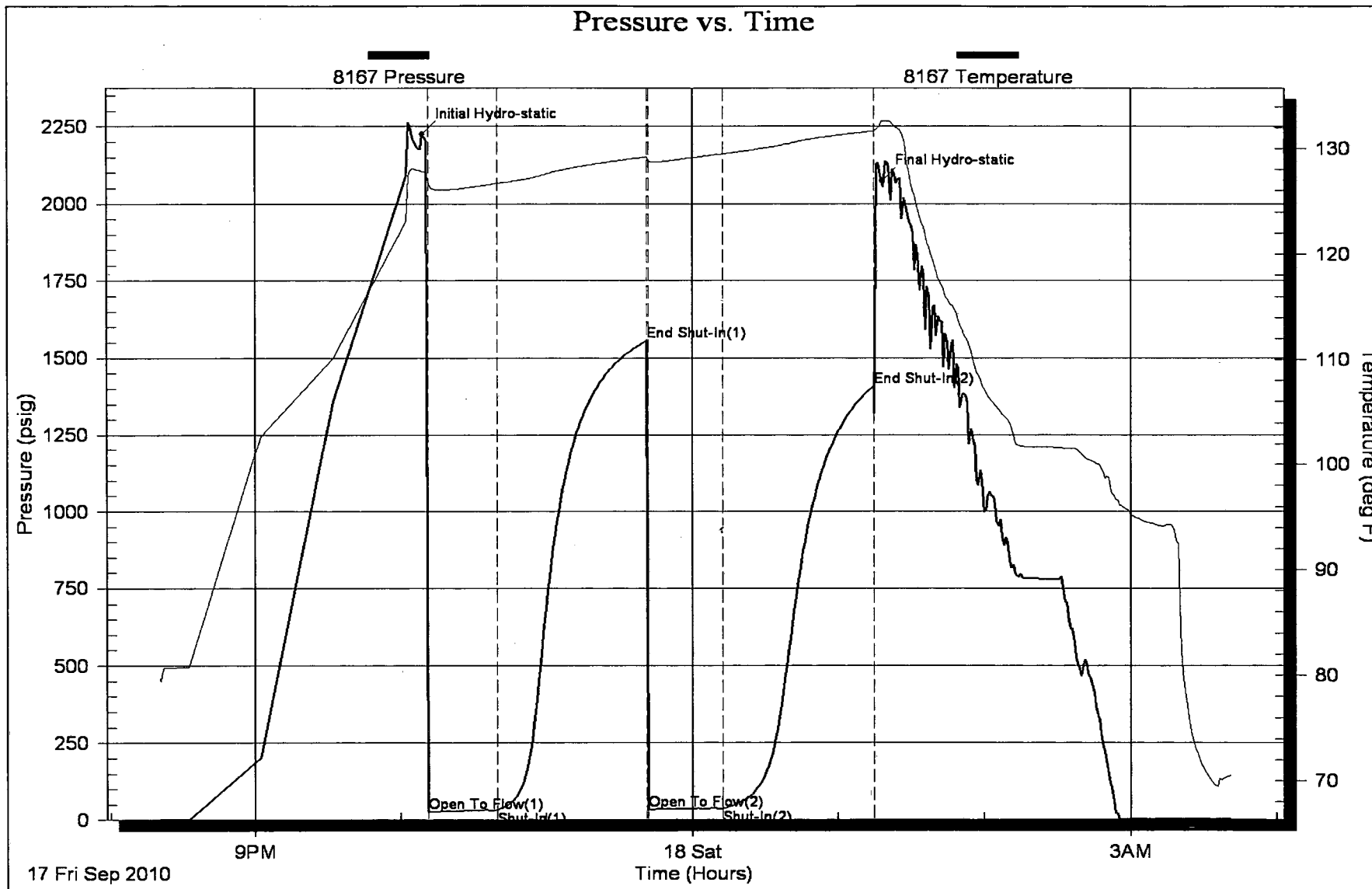
Num Gas Bombs: 0

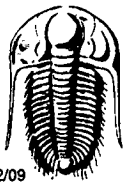
Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
SEP 21 2010

Test Ticket

NO. 38806

12/09

BY: _____

Well Name & No. Conn # 1-6 Test No. 1 Date 9-17-10

Company American Warrior Inc. Elevation 1376 KB 1367 GL

Address P.O. Box 399, Garden City Ks. 67846

Co. Rep / Geo. Doug Davis Rig Val Energy #5

Location: Sec. 6 Twp. 33S Rge. 7W Co. Harper State Ks.

Interval Tested 4482 ~ 4530' Zone Tested Miss.

Anchor Length 48' Drill Pipe Run 4458' Mud Wt. 9.3

Top Packer Depth 4477' Drill Collars Run 0 Vis 46

Bottom Packer Depth 4482' Wt. Pipe Run 0 WL 13.6

Total Depth 4530' Chlorides 6,000 ppm System LCM 3#

Blow Description IF: Wash below, 1/2" ISI: No below.

FF: No below. FSI: No below.

Rec	Feet of	%gas	%oil	%water	%mud
<u>25</u>	<u>Dily Mud</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 25 BHT 132° Gravity N/A API RW N.C. @ ~ °F Chlorides 6000 ppm

(A) Initial Hydrostatic 2224 Test 1225 T-On Location 1940

(B) First Initial Flow 26 Jars 250 T-Started 2020

(C) First Final Flow 32 Safety Joint 75 T-Open 22 11

(D) Initial Shut-In 1555 Circ Sub _____ T-Pulled 0114

(E) Second Initial Flow 32 Hourly Standby _____ T-Out 0341

(F) Second Final Flow 36 Mileage 124 155 Comments RECEIVED

(G) Final Shut-In 1409 Sampler _____ JUL 25 2011

(H) Final Hydrostatic 2073 Straddle _____ KCC WICHITA

Initial Open 30 Shale Packer _____ Ruined Shale Packer _____

Initial Shut-In 60 Extra Packer _____ Ruined Packer _____

Final Flow 30 Extra Recorder _____ Extra Copies _____

Final Shut-In 60 Day Standby _____ Sub Total _____

Accessibility _____ Total 1705°

Sub Total 1705°

Approved By Douglas V. Davis Our Representative Cory Pustiansky

TriLOBite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.