ORIGINAL KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34421	API No. 15 - 019-27052 · OO · OO				
Name: Occurrence Petroleum Company	Spot Description:				
Address 1: 1732 Tara Fàlls	W/2_SE_NW Sec. 28 Twp. 32 S. R. 9				
Address 2:	1,980 Feet from ✓ North / ☐ South Line of Section				
City: Wichita State: KS Zip: 67207 +	4,485- 1650 Feet from East / West Line of Section				
Contact Person: Thomas M. Williams	Footages Calculated from Nearest Outside Section Corner:				
Phone: (316) 733-4096	□ NE ☑ NW □ SE □ SW				
CONTRACTOR: License # 32701	County: Chautauqua				
Name: C & G Drilling Company	Lease Name: Vaughan Well #: 1-28				
Wellsite Geologist: Tom Williams	Field Name: Kempton South				
Purchaser: None. Shut-in gas well	Producing Formation: Fort Scott				
Designate Type of Completion:	Elevation: Ground: 1,102' Kelly Bushing: 1,108'				
✓ New Well	Total Depth: 2,022' Plug Back Total Depth: 1,960'				
□ Oil □ WSW □ SWD □ SIOW	Amount of Surface Pipe Set and Cemented at: 86' Feet				
☐ Gas ☐ D&A ☐ ENHR ☑ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No				
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet				
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 2,007				
Cathodic Other (Core, Expl., etc.):	feet depth to: Surface w/ 415 sx cmt.				
If Workover/Re-entry: Old Well Info as follows:	lost dopin to				
Operator:					
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)				
Original Comp. Date: Original Total Depth:					
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content: 800 ppm Fluid volume: 240 bbls				
Conv. to GSW	Dewatering method used: Vacuum Truck haul to disposal well.				
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:				
Commingled Permit #:	Operator Name: _ Butler Brothers Inc.				
Dual Completion Permit #:	Lease Name: Mattison #1 License #: 6328				
SWD Permit #:	Quarter SE Sec. 13 Twp. 32 S. R. 4 Fast West				
ENHR Permit #:	County: Cowley Permit #: 15-035-23273-00-02				
GSW Permit #:	County: Cowley Permit #: 10 dos 25210 do 32				
7/18/2011 7/22/2011 8/22/2011					
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	·				
Kansas 67202, within 120 days of the spud date, recompletion, workover or confiside two of this form will be held confidential for a period of 12 months if recompletions.	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidenell report shall be attached with this form. ALL CEMENTING TICKETS MUST orm with all temporarily abandoned wells.				
AFFIDAVIT	KCC Office Use ONLY				
I am the affiant and I hereby certify that all requirements of the statutes, rules and lations promulgated to regulate the oil and gas industry have been fully complied and the statements herein are complete and correct to the best of my knowled	d with				
of marili	Wireline Log Received				
Signature: Momes 11. Williams	Geologist Report Received				
Title: Owner Date: 11/14/2011	UIC Distribution ALT RECEIVED proved by: Date: 3-21-11				

DEC 0 8 2011

Operator Name: Occ	<u>urrence Petroleum</u>	n Company	Lease N	łame: _	/aughan		_Well #: <u>1-2</u>	28	
Sec. 28 Twp.32	s. R. <u>9</u>	✓ East	County:	Chau	tauqua				
time tool open and clos	sed, flowing and shut-i s if gas to surface test	base of formations per in pressures, whether s t, along with final chart(vell site report.	hut-in press	ure read	hed static level,	hydrostatic press	sures, bottom h	ole temp	erature, fluid
Drill Stem Tests Taken (Attach Additional S	heets)	☐ Yes ☑ No		√Lo	og Formation	ı (Top), Depth an	d Datum		Sample
•		✓ Yes No		Name	е		Тор		Datum
Samples Sent to Geole Cores Taken	ogical Survey	✓ Yes No Yes No		Layton			,000		260 123
Electric Log Run		✓ Yes □ No		Kansa	•		1531 1774		666 666
Electric Log Submitted (If no, Submit Copy)	-	Yes No		Pawne			1871		'63
, , ,					cott (Oswego)		1908	-8	800
List All E. Logs Run:	Dual Comp. B	Porosity, Bond L	oa		kee Shale		1948	-8	340
Dual Induction	, Duai Comp. F	Orosity, Bond L	.og						
		CASING	RECORD	☐ Ne	w 🗸 Used		·		
		Report all strings set-	T				T	T =====	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used		and Percent Additives
Surface casing	12 1/4" 8	8 5/8"	24#		86'	Class A	50	3% cc.	, 2% gel
Production Casing	7 7/8"	4 1/2"	10.5#	2,007'		60/40 poz	300	2% cc, 4% gel	
Production Casing	7 7/8"	4 1/2"	10.5#		388'	60/40 poz	115	2% cc	, 4% gel
		ADDITIONAL	CEMENTIN	IG / SQL	EEZE RECORD				
Purpose: Perforate	Depth Top Bottom	Type of Cement	e of Cement # Sacks Used			Type and Percent Additives			
Protect Casing Plug Back TD Plug Off Zone								· · · · · · · · · · · · · · · · · · ·	
Shots Per Foot		N RECORD - Bridge Plug potage of Each Interval Per				cture, Shot, Cemen		rd	Depth
4	1,912'-1,917'			<u>.</u>	300 gal. 15% MCA; 4,000 gal. 15% NE FE 1,912				1,912'
		and the second s							
	•								
TUBING RECORD:	Size:	Set At: 1,929.87'	Packer At None	t:	Liner Run:	Yes ✓ No			
Date of First, Resumed Production, SWD or ENHR. Shut-in gas well Producing Method: Flowing Pumping Gas Lift Other (Explain)									
Estimated Production Per 24 Hours	Oil B	bls. Gas 250	Mcf	. Wat	er B	bls.	Gas-Oil Ratio		Gravity
Dispositiv	ON OF GAS:		METHOD OF	COMPL	ETION:		PRODUCTI	ON INTER	RVAL:
Vented Sold	_		Perf.	Dually	Comp. Cor		,912'-1,917'		
(If vented, Sub	4.3	Other (Specify)		(Submit	ACO-5) (Sub	mit ACO-4)			
1	(In Verneu, Submit Accessory)								

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 672ECEIVED

DEC 0 8 2011

CONSOLIDATED OIL Well Services, LLC

242753

TICKET NUMBER 31121

LOCATION # 180 El Docado

FOREMAN Jacob Storm

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ж 884 , С	hanute, KS 6672	o FIELD	TICKET	& TREA	TMENT REP	ORT	•	
	or 800-467-8676			CEMEN	T 40;_	# 019-2	7052-08	7-00
DATE	CUSTOMER#	WELL N	AME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
7-18-11	5999	vaugha	n #	1-28	28	325	9E	Chartan
CUSTOMER		` .		Safty	entage of the contract of the		the street and the street commence and the state of	
OCCUCO MAILING ADDR	ence pe	troleum	 	massing	TRUCK#	DRIVER	TRUCK#	DRIVER
1727	_	ralle		2.5	446	Jeff		
CITY		Falls STATE ZI	P CODE	mg	442	mark		
Wichin	l l	•	7207		511	Jacob		
JOB TYPE_S		HOLE SIZE 12		! .HOLE DEPTH	95	CASING SIZE & V	VEIGHT 85/8	
CASING DEPT	185	DRILL PIPE W	A	TUBING N	/		OTHER	
SLURRY WEIG	_	SLURRY VOL	····	WATER gal/s	k	CEMENT LEFT in	CASING WF+	
DISPLACEMEN	т 4.3	DISPLACEMENT P	si_ O	MIX PSI	7	RATE 36pm		
REMARKS: S	after man	ling break	our	12 later	mixed	505ks 0	lass A	3/100
2%gel !	14th poly	displace	d 41/	2661 0	urculativ	g coment	to surfe	acc. Show
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ACCOUNT CODE	QUANITY	or UNITS	DE	SCRIPTION of	SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
54015	1	PI	UMP CHARG	E			775.00	775.00
5406	50	м	ILEAGE				4.00	200.00
5407	1	(nin bu	ik del	VERI		330.00	330.00
11045	506	ks c	class	A			14.25	712.50
11183	10014		iel				.21	21.00
1102	1201			n chb	cide_		0.70	84.00
1107	2511	25 4	PONE	al			2,22	55.50
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	1.							
	<u> </u>							
					RECEI	VED	Subtotal	2178.00
					<u> </u>	¥1.1/		
					DEC 0	3 2011	SALES TAX	72.46
Ravin 3737	<u> </u>						ESTIMATED	2250.46
		- -			KCC WI	CHITA	TOTAL	20011
AUTHORIZTIO	y Call	2012-		TITLE	1000 801		DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

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LOCATION#80 E ID FOREMAN Jacob Storm

7-22-11 5999 Valignan #1-28 28 325 9E Chaut Distomer Occurrance petro Malling Address 1732 tara Falls Other Wichita KS 67207 HOLE DEPTH 2020 CASING SIZE & WEIGHT 41/2 uscal CASING DEPTH 2002 DRILL PIPE TUBING CHAUTH STATE SLURRY VOL WATER gal/sk CEMENT LEFT in CASING 40 ft DISPLACEMENT 31 bb1 DISPLACEMENT PSI 300 MIX PSI 200 REMARKS; Suffy Meashing Alaced centralizers on 13 8 16 19 28 34 46 Baskets on 4 9 47 29 34 Dumped Mux 30 min to concision he MIX of 225 Sts 60/40 002 4x get 21/cc 1/216 poly tailed with 75 sh		ianute, KS 667		LD HONE		IMENIAL VEL			
7-22-11 5999 Vacynan #1-28 28 325 9E Chaute USTOMER OCCUPTANCE Detro Safty TRUCK# DRIVER TRUCK# DRIVER 1732 tara Falls STATE ZIP CODE WICH ta OB TYPE Long string ASING DEPTH 2002 DRILL PIPE SLURRY WEIGHT SLURRY VOL DISPLACEMENT 31 bb1 DISPLACEMENT PSI 300 MIX PSI 200 MIX PSI 200 RATE 36PN RAT		r 800-467-867	6		CEMEN	T Api	# 019-27	7051-00	-00
USTOMER MCCUCTORINE Detro Alling ADDRESS 1732 tara Falls ITY STATE ZIP CODE WIChita KS 67207 BETYPE Long String ASING DEPTH 2002 DRILL PIPE LURRY WEIGHT SLURRY VOL SPLACEMENT 31 bb1 DISPLACEMENT PSI 300 MIX PSI 200 EMARKS; Safty Meaning Alaced Centralizes on 1318/6, 1928, 34,45 Baskets on 4,912,2934, Dumped Mad 30min to randision he will 225 str 60/40 ps 45 gr 2/cc 1/2/6 psh tailed with 765h Will 225 str 60/40 ps 45 gr 2/cc 1/2/6 psh tailed with 765h Will 25 str 60/40 ps 45 gr 2/cc 1/2/6 psh tailed with 765h Will 25 str 60/40 ps 45 gr 2/cc 1/2/6 psh tailed with 765h Will 25 str 60/40 ps 45 gr 2/cc 1/2/6 psh tailed with 765h Will 25 str 60/40 ps 45 gr 2/cc 1/2/6 psh tailed with 765h		CUSTOMER#	WEL	L NAME & NUMI	BER	SECTION	TOWNSHIP	RANGE	COUNTY
Alling ADDRESS 1732 tara Falls TY STATE DEFCODE WICHITA DESCRIPTION DESCRIPT		5999	vacian	1an #1	-28	28	32.5	9E	Chautau
Alling ADDRESS 1732 tara Falls ITY STATE ZIP CODE WIChita BY HOLE DEPTH 2020 CASING SIZE & WEIGHT 41/2 uscal ASING DEPTH 2007 DRILL PIPE LURRY WEIGHT SPLACEMENT 31 bb1 DISPLACEMENT PSI 300 MIX PSI 200 EMARKS; Safty Meating Alaced Certifalizers on 13,8,16,19,28,34,45, Baskets on 4,9,17,29,34, Dumped Much 30 min to condision to mixed 2,25 stes 60/40 psz 4x gcl 2/cc 1/2/b psty tailed vith 75.5h Will 225 stes 60/40 psz 4x gcl 2/cc 1/2/b psty tailed vith 75.5h Wich set 5/ Kolscal displaced to bottom (abiling plas ad 1)		_			Safty				
1732 tara Falls TY STATE STATE STATE SIP CODE WIChita BY BYPE Long string HOLE SIZE 778 HOLE DEPTH 2020 CASING SIZE & WEIGHT 4/2 uscal ASING DEPTH 2007 DRILL PIPE TUBING OTHER SPLACEMENT 31 bb DISPLACEMENT PSI 300 MIX PSI 200 RMARKS; Safty Meating Alaced Centralizes on 13,8,16,19,28,34,45 BASKets on 4,9,17,29,34, Dumped Muc 30 min to concision to his concisi			Jetro		meeding				DRIVER
132 Tara Falls J.S 442 mark ITY					العلا ا	446	Jefl	T63402	din
WICHITCH KS 67207 4 191 Jac DB TYPE Long String HOLE SIZE 778 HOLE DEPTH 2020 CASING SIZE & WEIGHT 41/2 USCOL ASING DEPTH 2007 DRILL PIPE TUBING OTHER LURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING 40 ft SPLACEMENT 31 bb DISPLACEMENT PSI 300 MIX PSI 200 RATE 36ph EMARKS: Scafty Meating Alaced Centralizers on 13,8,6,19,28,34,45 Baskets on 4,9,17,29,34, Dumped Muc 30 min to condision he AIXED 225 SKS 60/40 poz 4x gcl 2/cc 1/2/b fb/y tailed vith 76.5k Chich Sct 5/ Kolscal displaced to bottom (about 0) las at 1	1132	tara	Falls			442		1,192	
DB TYPE Long string Hole Size 718 Hole DEPTH 2020 CASING SIZE & WEIGHT 41/2 uscal ASING DEPTH 2007 DRILL PIPE TUBING OTHER LURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING 40 ft SPLACEMENT 31 bb DISPLACEMENT PSI 300 MIX PSI 200 RATE 36pm EMARKS: Safty Meating Alaced Centralizers on 13,8,6,19,28,34,45 Baskets on 4,9,17,29,34, Dumped Muc 30 min to condision to mixed 225 sts 60/40 poz 4x gcl 2/cc 1/2/b poly tailed with 755k Aixed 225 sts 60/40 poz 4x gcl 2/cc 1/2/b poly tailed with 755k	_				mg	511	Jacob		
ASING DEPTH 2007 DRILL PIPE TUBING OTHER LURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT IN CASING 40 ft ISPLACEMENT 31 bb DISPLACEMENT PSI 300 MIX PSI 200 RATE 36 pm EMARKS; Suffy Meating Alaced centralizers on 138, 6, 19, 28, 34, 45, 36, 46, 50 n d grading Alaced centralizers on 1, 3, 8, 6, 19, 28, 34, 45, 36, 46, 50 n d grading Alaced centralizers on 1, 3, 8, 6, 19, 28, 34, 45, 46, 46, 46, 46, 46, 46, 46, 46, 46, 46			KS	67207		491	Joe		
LURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING 40 ft ISPLACEMENT 31 bb DISPLACEMENT PSI 300 MIX PSI 200 RATE 3bpm EMARKS: Scaffy Meaching Alaced centralizers on 1,3,8,16,19,28,34,45 Baskets on 4,9,17,29,34, Dumped Muc 30 min to condision he mixed 225 sts 60/40 poz 4x gcl 2/cc 1/2/b poly tailed with 75 sk. Will 225 sts 60/40 poz 4x gcl 2/cc 1/2/b poly tailed with 75 sk. Will 5ct 5/ Kolscal displaced to bottom Jabaing Dlas at 1	OB TYPE LOY	19 string	HOLE SIZE	7/8	HOLE DEPTH	2020	CASING SIZE & W	VEIGHT 4/1/2	uscal
splacement 31 bbl DISPLACEMENT PSI 300 MIX PSI 200 RATE 36pm EMARKS; Suffy Meating Alaced centralizers on 1,3,8,16,19,28,34,45 Baskets on 4,9,47,29,34, Dumped Muc 30min to randision he hixed 225 sts 60/40 poz 4x gcl 2/cc 1/216 poly tailed with 755h hich set 5/ kolseal displaced to bottom labourg plas at 1	ASING DEPTH_	2007	DRILL PIPE		TUBING		<u> </u>	OTHER	
splacement 31 bb1 DISPLACEMENT PSI 300 MIX PSI 200 RATE 36pm EMARKS; Suffy Meating Alaced centralizers on 1,3,8,16,19,28,34,45 Baskets on 4,9 47,29,34, Dumped Muc 30min to randision he hixed 225 sts 60/40 poz 4x get 2/cc 1/216 poly tailed with 755h hich set 5/ kolseal displaced to bottom labourg plas at 1	URRY WEIGHT	ſ <u></u>	SLURRY VOL_		WATER gal/s	k	CEMENT LEFT in	CASING 404	4
Baskets on 4,9 17,29,34, Dumped much 30 min to rendision he nixed 225 sts 60/40 ppz 42 gcl 2/cc 1/2/6 pply tailed with 75 sh. h.c.l. Sct 5/ kolscal displayed to bottom labing play and 1	SPLACEMENT_	31 bb1	DISPLACEMEN	T PSI_300	MIX PSI_2	တ္	RATE 36pm		
Baskets on 4.9 17.29.34. Dumped much 30 min to randision he nixed 225 stes 60/40 ppz 42 get 2/cc 1/2/6 poly tailed with 76.5h hich set 5/ kolsmal displayed to bottom labing plas and 1	EMARKS; Sa	for mea	ting Alac	ed ce	Halize	es on 1	13,8,16.1	9.283	34.45
nived 225 sts 60/40 pbz 4x gel 2/cc 1/216 pbly tailed with 75sk	Baskets	on 4.	9 15,2	9.34.	Dumpa	of much	30 min	to condi	sion hol
hick set 51 kolsral displaced to bottom lating play at 1	nixed	225 St	5 60/40	002 43	arl 2				
	hich s	+ 44			desco	to hatto	7 7 7 8 8	7	
	checke	d flo	1	, P	ald.		\	7 7	
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ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	975.00	975.00
5406	30	MILEAGE	4.00	200.00
5407A	50 mile	X 15 ton micdelivey X	1.26	945.00
126 A	75 SKS	thicksot	18.30	1372.50
131	225 5KS	60/40 poz	11.95	2688.7
107	112165	poly-Flake	2.22	248.64
118B	1800 165	acl	.20	360.00
102	320 165	Calcium chloride	0.70	224.00
110A	375 165	Kol-Scal	0.44	165.00
123	6	citywater	15.60	93.60
25016	5	water transport	100.00	500,00
103	5	cement Basket 41/2	218.00	1090.0
1129	8	centralizer 4/2	42.00	336.00
1161	1	14/2 Flaat shar	286.00	284.00
4453	<u> </u>	4/2 Ladeh down plag	232.00	232.00
5404	5 people	X 6 hr Stand by X	84.00	2520.00
		RECEIVED		
			Subtotal	163634
		DEC 0 8 2011	SALES TAX	50.980
vin 3737		242913400	ESTIMATED	12825,5

OMOUND KCC WICHITA

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.





TICKET NUMBER	31186
LOCATION #	180 ElDorado
FOREMAN Jac	ob Stom

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

620-431-9210 o	r 800-467-8676			CEMEN	T			
DATE	CUSTOMER#	WELL NAME	& NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
8-12-11	5999	Vaughan	井	1-28	28	32.5	9E	chautague
CUSTOMER	~ ^ ~	Detro		Selfy				
MAILING ADDRE		YOU	····	Mosting Jan	TRUCK#	DRIVER	TRUCK#	DRIVER
1737		=.11.		J.S	446	Uels	· · · · · · · · · · · · · · · · · · ·	
CITY	tara	STATE ZIP CO	DE	13.5	446	mark.		
Wichi	ta	K5 672	_	mg	427	Verild		
		HOLE SIZE 77/8		HOLE DEPTH	100	CASING SIZE & V	WEIGHT 41/	
CASING DEPTH_		DRILL PIPE		TUBING JA		OADING OILL & T	OTHER 388	£4.
SLURRY WEIGH		SLURRY VOL			k	CEMENT LEFT in		
DISPLACEMENT		DISPLACEMENT PSI		MIX PSI		RATE		
REMARKS: S	iffy men	ting, Run	li	<u>to</u>	382 A	mixed	11056	5 60/40
00Z 4X	gel 21	12 1/4/b a	y	pulled	lin Plu	g root ho	le with	205KS
60/40 00	2 4x9c1	24 cc /4/	6 0	top o	off be	le with	5555	courent
curculo	uling ce	ment to.	Su	face.			· · · · · · · · · · · · · · · · · · ·	
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ACCOUNT	QUANITY	or UNITS	DE	SCRIPTION of	SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
SHOI		PUMP	CHARG				975.00	975,∞
340/	50	MILEAC		<u></u>		\$4.00		200,00
5407	30	m:v		ulk de	1. inter		320.00	330.00
2107		19.9	, 6	CIC DE	1106.9		020.	00-1-
1131	135	60	140	007	·		11.95	1613 25
11183	54016	5 90		1			0.20	108.00
1107	SO 16		lvi	Flake			2.22	111.00
1102_	21616	S Ea	Cir	m Chi	oride		0.70	151.20
1102 5502	Shr	- 80	Va	ic			90.00	
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AUTHORIZTION SALES TAX 164.60

TITLE SALES TAX 164.60

AUTHORIZTION SALES TAX 164.60

AUTHORIZTION DATE

RECEIVED

I acknowledge that the payment teams, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.