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ORIGINAL
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31280	API No. 15
Name: Brian L. Birk	Spot Description:
Address 1: 874 12th Rd SW	sw_sw_ne_seSec23_Twp22_SR16VEstWest
Address 2:	1,485 Feet from North / South Line of Section
City: Burlington State: Ks Zip: 66839 +	1,155 Feet from ▼ East / West Line of Section
Contact Person: Brian L. Birk	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 364-1311	□ NE □ NW ☑ SE □ SW
	0.5
CONTRACTOR: License # 31280 Name: Birk Petroleum	County: Coffey Lease Name: South Gilbert Well #: 28
Name.	Field Name: Neosho Falls-Leroy DEC 1 3 20
Wellsite Geologist: None Purchaser: Coffeyville Resources	ر. پیده میدر انسان پیداده در انداز و ماده از پارس ایندرس میشود و با در در پیدادشتند ایند کرد ماده از در پیدایش ای
Purchaser: Correyville Resources	1\U_4 . \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
Designate Type of Completion:	
✓ New Well Re-Entry Workover	Total Depth: 995 Plug Back Total Depth: 995
☑ Oil WSW SWD SIOW	Amount of Surface Pipe Set and Cemented at: 977 Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic - Other (Core, Expl., etc.):	feet depth to: Surface w/ 120 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Dewatering method used:
Conv. to GSW	Dewatering metriculoused.
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
ENHR Permit #:	County: Permit #:
GSW Permit #:	
11/16/2011 11/17/2011 11/17/2011 Spud Date or Date Reached TD Completion Date or	
Recompletion Date Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or copy of side two of this form will be held confidential for a period of 12 months if requirality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden-II report shall be attached with this form. ALL CEMENTING TICKETS MUST
	K00 00 - U 00UV
I am the affiant and I hereby certify that all requirements of the statutes, rules and I lations promulgated to regulate the oil and gas industry have been fully complied and the statements herein are complete and correct to the best of my knowledge.	with Letter of Confidentiality Received
Simon ATTACK SALISH	Wireline Log Received
Signature: 1000 CC 1000	Geologist Report Received
Title: Agent Date: 12/5/2011	ALT [] I [] III Approved by: Date: 12 21 11

Side Two

Operator Name: Bria	n L. Birk		Lease Name:	South Gilbert		_Well #:28	<u> </u>
	s. r. <u>16</u>	✓ East West	County: Cof			· · · · · · · · · · · · · · · · · · ·	
ne tool open and clos	sed, flowing and shus if gas to surface to	ed base of formations per ut-in pressures, whether s est, along with final chart(well site report.	shut-in pressure re	ached static level,	hydrostatic pres	sures, bottom	hole temperature, f
rill Stem Tests Taken (Attach Additional S	heets)	☐ Yes ✓ No		Log Formatio	n (Top), Depth ar	nd Datum	✓ Sample
Samples Sent to Geological Survey Cores Taken		☐ Yes		Name Squirrel Sand		Тор 978	Datum +43
lectric Log Run lectric Log Submitted (If no, Submit Copy)		Yes No					
st-All ELogs-Run: ~		The second section of the section of		احر پر د چیندی			eggewong (1945) was defined as
		CASING Report all strings set-		New Used	ion etc		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Perce
Surface Casing	9 7/8"	7"	17#	40'	Portland	15	Calcium
ong String	6 1/8"	2 7/8"	6.5#	977	Portland		
		ADDITIONAL	L CEMENTING / SC	UEEZE RECORD			
Purpose: Depth Top Bottom		Type of Cement	# Sacks Used	Type and Percent Additives			
Protect Casing Plug Back TD Plug Off Zone							
Shots Per Foot	ts Per Foot PERFORATION RECORD - Bridge Plugs Se Specify Footage of Each Interval Perforate			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			ord Depti
			·			•	
						RECEI	VED
						DEC 1	
UBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No	KCC W	ICHITA
Date of First, Resumed F	Production, SWD or Ef	HR. Producing Met		Gas Lift (Other (Explain)		
Estimated Production Per 24 Hours	Oil 1	Bbls. Gas	Mcf W	ater E	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	4.	Open Hole	METHOD OF COMP		mmingled	PRODUCT	ION INTERVAL:
Vented Sold (If vented, Sub.	Used on Lease mit ACO-18.)	Other (Specify)			omit ACO-4)		

802 N. Industrial Rd. P.O. Box 6647 Iola, Kansas 66749 Phone: (620) 365-5588

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BURLINGTON KS 66889

DESCRIPTION

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1	A Marie A Contract Contract	2 2 3 4 T T T T T T T T T T T T T T T T T T		T POLICE	3			and the second
33.44	ytiME	FORMULA	LOAD SIZE	YARDS ORDERED (" CO	DRIVER/TRUCK	T. A. BELLEY	PLANT/FRANSACTION #
10/	104 (37 a	WELL CONTRACTOR	12.00 yd	/12.00 yd	0.00	25	0.00	
\	DATE .	n Data	LOAD# 🛶	-, YARDS DEL	, BATCH# ∴, ,,	WATER TRIM	SLUMP.	TICKET NUMBER 1
Y	\$23-11	îaday	1	12.00 yd	13846	G/ydirio	4.00 in /	30732 [*]
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WARNING

WARNING

IRRITATING TO THE SKIN AND EYES
Container Portland Cement: Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY
CAUSE BURNS: Avoid Contact With Eyes and Prolonged Contact-With Skin. in Case of Contact With Skin or Eyes, Flush Thoroughly With Water, If Irritation Prissists, Get Medical Ribrition (Kierie Critical Principles of Contact With Skin or Eyes, Flush Thoroughly With Water, If Irritation Prissists, Get Medical Ribrition (Kierie Critical Principles of Contact Princip

The Undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.

Not hesponsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25. Service Charge and Loss of the Excess Delay Time Charged @ \$50,148. CODE

QUANTITY

PROPERTY DAMAGE RELEASE
(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

(TOBE SIGNED IF DELIVERY TO BE MADE INSIDE CURSUME TO Dear Customer. The other of this truck in presenting this field. SECTION of you for your signature is of the opinion that the "Size and ying" of beside truck may possibly cause damage to the premises and "Size and size of the property if lighteen to the premises and size and the size of the size of

Excessive Water is Detrimental to Concrete Performance -H20 Added By Request/Authorized By

UNIT PRICE

CRAND TOTAL

EXTENDED PRICE

- ب	TOUR COMPANY - WELL	" WEST (10 S	ACKS PER UNIT		12.00	ve. aa	912.02	. 1
٠,	3.50 TRUCKING	THUCKING, C			2.50	50.00	185,00	102
€.								
e i		M. C. N	1					
زو	A Transfer of the second	- VE	+//		Name of the state			Mark Park
			≥ , , , , , , , , , , , , , , , , , , ,					28 L
	RETURNED TO PLANT LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CY	LINDER TEST TAKEN	TIME ALLOWED			
٠	- 4	F 34	1. JOB NOT READY	6. TRUCK BROKE DOWN	·	axim 6.300	1037,00	
i			2. SLOW POUR OR PUMP 3. THUCK AHEAD ON JOB	7. ACCIDENT 8. CITATION:		alala de	1100-12	1
	LEFT PLANT ARRIVED JOB	START UNLOADING	CONTRACTOR BROKE DOWN ADDED WATER	9. OTHER	TIME DUE	der 1	1102.33	
	X 85 LATAN	N. Y.		- 11*		4.4	2000	
	TOTAL ROUND TRIP	UNLOADING TIME	P	- 1		ADDITIONAL CHARGE 1		
ŀ	TOTAL AT TOT	ONLOWDING LIME		- * - 483 -	DELAY TIME	ADDITIONALCHARGE		75 7 .

RECEIVED DEC 13 2011 KCC WICHITA