



KANSAS CORPORATION COMMISSION 1070450
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Address 1: 22082 NE Neosho Rd
Address 2: _____
City: GARNETT State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995
CONTRACTOR: License # 3728
Name: Kent, Roger dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
07/08/2011 07/18/2011 07/18/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-003-25089-00-00
Spot Description: _____
NW NW NE NW Sec. 18 Twp. 21 S. R. 20 East West
5182 Feet from North / South Line of Section
3785 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: SOBBA Well #: WSW-1
Field Name: Bush City Shoestring
Producing Formation: Mississippian
Elevation: Ground: 1094 Kelly Bushing: 1094
Total Depth: 1293 Plug Back Total Depth: 1220
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 1220 w/ 175 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garfior Date: 12/21/2011



1070450

Operator Name: Kent, Roger dba R J Enterprises Lease Name: SOBBA Well #: WSW-1
 Sec. 18 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>lime break</td> <td>1263</td> <td></td> </tr> <tr> <td>lime</td> <td>1293</td> <td></td> </tr> </table>	Name	Top	Datum	lime break	1263		lime	1293	
Name	Top	Datum								
lime break	1263									
lime	1293									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	7.875	7	10	20	Oil Well	175	
production	4.625	5.625	10	1220		175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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R. J. Enterprises
22082 NE Neosho Rd
Garnett, KS 66032
Sobba wsw #1

Start 7-8-2011

Finish 7-18-2011

1	soil	1
2	clay	3
51	lime	54
43	shale	97
7	lime	104
112	shale	216
32	lime	248
11	shale	259
5	lime	264
21	shale	285
8	lime	293
19	shale	312
11	lime	323
5	shale	328
41	lime	369
11	shale	380
18	lime	398
4	shale	402
17	lime	419
183	shale	602
19	lime	321
60	shale	381
27	lime	708
21	shale	729
7	lime	736
7	shale	743
13	lime	756
3	shale	759
6	lime	765
15	shale	780
40	Bk sand	820 show
30	shale	850
5	lime	855
22	shale	877
2	lime	879
97	shale	976
5	lime	981
178	shale	1159
32	lime	1191
9	lime break	1200
28	lime	1228
35	lime break	1263
30	lime	1293 T.D.

set 20' 7"

Drilled 7 7/8 hole to 1220'

Drilled 4 2/4 hole from 1220' to 1293'

ran 1214' 5 1/2

consolidated cemented to surface



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-8210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 242736

Invoice Date: 07/19/2011 Terms:

Page 1

R. J. ENTERPRISE
% ROGER KENT
22082 NE NEOSHO RD
GARNETT KS 66032
(785)448-6995

SOBBA WSW #1
31394
18 21S 19E
7/14/11
KS

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	175.00	17.9000	3132.50
1110A	KOL SEAL (50# BAG)	700.00	.4400	308.00
1118B	PREMIUM GEL / BENTONITE	200.00	.2000	40.00
1105	COTTONSEED HULLS	25.00	.4200	10.50
Description		Hours	Unit Price	Total
479	TON MILEAGE DELIVERY	577.80	1.26	728.03
485	CEMENT PUMP	1.00	975.00	975.00
485	EQUIPMENT MILEAGE (ONE WAY)	60.00	4.00	240.00

Parts: 3491.00 Freight: .00 Tax: 272.30 AR 5706.33
Labor: .00 Misc: .00 Total: 5706.33
Sublt: .00 Supplies: .00 Change: .00

Signed _____

Date _____

BARTLEVILLE, Ok
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

OKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-6289

WORLDWIDE, WY
307/347-4577