

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33625  
Name: Hertel Oil Company, LLC  
Address 1: 704 East 12th Street  
Address 2: \_\_\_\_\_  
City: Hays State: KS Zip: 67601 + \_\_\_\_\_  
Contact Person: Dave Hertel  
Phone: ( 785 ) 625-2445  
CONTRACTOR: License # 31548  
Name: Discovery Drilling Co., Inc.  
Wellsite Geologist: Randall Kilian  
Purchaser: NCRA

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

10/5/2011	10/11/2011	10/12/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-26,195-00-00  
Spot Description: 95°N & 80°E of  
S/2 SE SE Sec. 13 Twp. 15 S. R. 19  East  West  
425 Feet from  North /  South Line of Section  
580 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW

County: Ellis  
Lease Name: Wasinger Well #: 2  
Field Name: Dechant South

Producing Formation: LKC & Arbuckle  
Elevation: Ground: 2008 Kelly Bushing: 2016  
Total Depth: 3700 Plug Back Total Depth: 3644  
Amount of Surface Pipe Set and Cemented at: 1193 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)  
Chloride content: 16,000 ppm Fluid volume: 320 bbls  
Dewatering method used: Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Managing Member Date: 12/2/2011

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dlg Date: 12/20/11

**JAN 10 2010**  
Side Two

Operator Name: Hertel Oil Company, LLC Lease Name: Wasinger Well #: 2  
 Sec. 13 Twp. 15 S. R. 19  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

Electric Log Submitted Electronically  Yes  No  
 (If no, Submit Copy)

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

see enclosed sheet

List All E. Logs Run: Microresistivity, Sonic Bond,  
Dual Induction, Dual Compensated Porosity

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	1193	Common	400	2%Gel&3%CC
Production String	7 7/8	5 1/2	14	3694.71	EA/2	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	3636-3642	common/additives		used 70 sacks/with 3%CC

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3620-22' 3624-28' / set plug, 3550'	no acid for arbuckle	3620-28'
4	3343-3347, 3458-61, 3478-82' KC	acid for Kansas City zones	
		used a total of 3,000 gallons	

TUBING RECORD: Size: 117joints, 2 7/8" Set At: 3545' Packer At: \_\_\_\_\_ Liner Run:  Yes  No

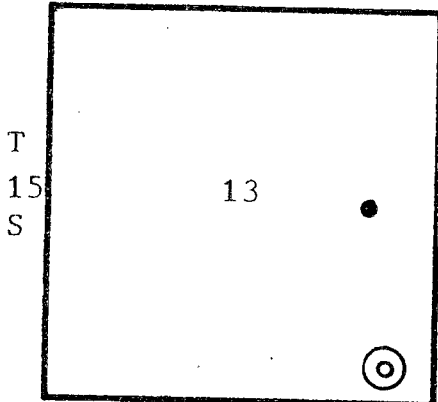
Date of First, Resumed Production, SWD or ENHR: November 16, 2011 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	48	none	22		37

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# FORMATION TOPS & STRUCTURAL GEOLOGY

R 19 W



**REFERRED TO:**

- A: HELLAR DRILLING CO.  
Wasinger #2-A N½ NE NE 24
- B: \_\_\_\_\_
- C: \_\_\_\_\_
- D: \_\_\_\_\_
- E: \_\_\_\_\_

STRATIGRAPHIC MARKERS	SUBJECT WELL		STRUCTURAL POSITION					
	SAMPLE	E. LOG	DATUM	A	B	C	D	E
Anhydrite	1188'	1188'	+ 828	+ 831				
Base	1231'	1230'	+ 786	+ 787				
Topeka	2971'	2974'	- 958	- 958				
Heeb. Sh.	3250'	3253'	-1237	-1243				
Toronto	3272'	3271'	-1255	-1263				
Lansing	3294'	3297'	-1281	-1288				
BKc.	3541'	3544'	-1528	-1538				
Arbuckle	3615'	3617'	-1601	-1593				
TD	3700'	3706'	-1690	-1608				

Pipe strap 3.12' long.

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5010

Date	10-10-11	Sec.	Twsp.	Range	County	State	On Location	Finish
Lease	Wasinger	Well No.	2	Location	Ellis	Kansas		11:00am
Contractor	Discovery Drilling Rig 4	Owner		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Type Job	Surface	Charge To		Herd Oil				
Hole Size	12 1/4	T.D.	1193	Street				
Csg.	8 5/8 23lb	Depth	1193	City				
Tbg. Size		Depth		State				
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Cement Left in Csg.	42	Shoe Joint	42	Cement Amount Ordered 400 com 342				
Meas Line		Displace	73 1/2 bbl					

### EQUIPMENT

Pumptrk	5	No.	Cementer		Common	400
			Helper	Steve		
Bulktrk	12	No.	Driver	Greg	Poz. Mix	
			Driver			
Bulktrk		No.	Driver	Alan	Gel.	7
			Driver			

### JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
	Sand
	Handling 421
	Mileage

### FLOAT EQUIPMENT

	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down 8 5/8 plug
	Baffle Plate
	Pumptrk Charge Long Surface
	Mileage 14

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Thank you  
Signature: Michael R. Smith

Tax  
Discount  
Total Charge



**QUALITY OILWELL CEMENTING, INC.**  
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665  
 Phone: 785-324-1041 fax: 785-483-1087  
 Email: cementing@ruraltel.net

Date: 10/13/2011  
 Invoice # 5010

P.O.#:

Due Date: 11/12/2011  
 Division: Russell

# Invoice

**ENTERED**

**Contact:**  
 Hertel Oil Company  
**Address/Job Location:**  
 Hertel Oil Company  
 704 E 12th  
 Hays Ks 67601

**PAID**

**Reference:**  
 WASINGER 2

**Description of Work:**  
 LONG SURFACE JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 963.85	No				
Common-Class A	400	\$ 5,151.11	Yes				
Bulk Truck Mat-Material Service Charge	421	\$ 888.78	No				
Calcium Chloride	14	\$ 556.53	Yes				
Pump Truck Mileage-Job to Nearest Camp	14	\$ 147.48	No				
Premium Gel (Bentonite)	7	\$ 120.29	Yes				
8 5/8" Top Rubber Plug	1	\$ 111.89	Yes				
Baffle Plate Aluminum, 8 5/8"	1	\$ 95.00	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	14	\$ 86.30	No				

SubTotal: \$ 8,121.23

**Invoice Terms:**  
 Net 30

Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (1,218.19)

SubTotal for Taxable Items: \$ 5,129.60

SubTotal for Non-Taxable Items: \$ 1,773.45

Total: \$ 6,903.05

Tax: \$ 323.16

Amount Due: \$ 7,226.21

Applied Payments:

Balance Due: \$ 7,226.21

6.30% Ellis County Sales Tax

**Thank You For Your Business!**

Past Due Invoices are subject to a service charge (annual rate of 24%)  
 This does not include any applicable taxes unless it is listed.  
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CHARGE TO: HERTER OIL

ADDRESS

CITY, STATE, ZIP CODE

TICKET  
No 21121

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>HAYS</u>	WELL/PROJECT NO. <u>2</u>	LEASE <u>WASINGER</u>	COUNTY/PARISH <u>ELLIS</u>	STATE <u>KS</u>	CITY	DATE <u>11-01-11</u>	OWNER <u>97</u>
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>OUTLAW</u>	SHIPPED VIA <u>C.T.</u>	DELIVERED TO <u>ANTONIO</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOP</u>	JOB PURPOSE <u>SO-REAS</u>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #112	20	mi.			6.00	120	00
578		1			Pump Service	1	ea			1500.00	1500	00
300		1			REG ACID	250	gal	15	%	1.75	437	50
235		1			ZWHA	1/2	gal			35.00	17	50
286		1			HARAD-1	15	lb			7.50	112	50
280		1			D-AIR	1	gal			35.00	35	00
325		2			STD CRT	75	sh			13.50	1012	50
581		2			SERVICE CHARGE	75	sh			2.00	150	00
582		2			DRAYAGE	min	7m			250.00	250	00

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X

DATE SIGNED 11-01-11 TIME SIGNED 0830  A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					3635 00
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Ellis TAX 6.3%	73 08
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	3708 08
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DAVE BEN APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 11-01-11 PAGE 1

CUSTOMER HERZEL OIL WELL NO. 2 LEASE WASINGER JOB TYPE SQ-ARES TICKET NO. 21121

CHART NO.	TIME	RATE (BPM)	VOLUME (BBU) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							ON LOCATION ACID: 250 GAL 15% REG, CMT: 75 GAL 5% HALAD 2 7/8 X 5 1/4" # TD 3645 PERF 3633-39 PAR TO SQ 3506
	0850		5.0	✓		3200		TEST TOUS 9 766 HOLD! PAR @ 3642 Pull PAR up to 3638
	0905		6 21	✓ ✓				SPOT ACID 6661 ACID 15666 H2O END, CIRC Pull PAR up to BREAKDOWN 4 SQ, PAR @ 3506
	0915	2.0	0	✓		0		BREAKDOWN PERES
		3.0	1.0	✓		900		LOADED
			5.0	✓		1000		
			6.0	✓		1100		ACID CLEARED
			12.0	✓		1200		
	0930			✓		800		<del>STOP</del> , 2 MINS VAC! SWAB BACK 33 LOAD
	1040		3.5	✓		500		LOAD ANNE
	1045	3.0	8	✓		700		✓ RATE
	1050	2.7	4.2	✓		400		START CMT 20 GAL HALAD
		2.7	15.7	✓		500		55 GAL H2O TOTAL 75 GAL WASHOUT PL.
	1100	3.0	0	✓		0		START DISP
		2.0	2.0	✓		600		CATCH CMT
		2.0	7.7	✓		800		CMT ON PERES
		1.8	12.0	✓		1200		
		1.2	13.0	-		2200		
		.5	16.0	-		2300		
	1115	.5	19.3	-		2400, 600		STOP w/ 1400 IN TBL, PSI DOWN TO 600*
	1125	.1	20.0	-		2800		STAGE IN
		.1	20.3	-		2900		" " CLEAR PAR
	1130	.1	20.5	-		3000		END DISP HOLD 1400* 60 SEC OUT PERES
	1140		20.5	-		1400		HOLDING 1400 PSI, RELEASE DRY 15 SEC IN C/L
	1145	2.2	25.0	-		200		REV. OUT TO C. 3650*
	1205	0		-		2000		PULL 2 JOINT PRESSURE UP SQ
	1235	0		-		2000		HOLD 2000# FOR 30 MINS
	1300							JOB COMPLETE THANK YOU! DAVE, JOSH, ROB

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CHARGE TO: HERTEL OIL  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET # **21101**  
 PAGE 1 OF 2

SERVICE LOCATIONS  
 1. HAYS WELL/PROJECT NO. 2 LEASE WASINGER COUNTY/PARISH ELLIS STATE KS CITY 10-10-11 DATE 10-10-11 OWNER  
 2. NESS TICKET TYPE  SERVICE CONTRACTOR DISCOVERY DRILL CO RIG NAME/NO. CT SHIPPED VIA AMTRAK DELIVERED TO AMTRAK ORDER NO.  
 3. WELL TYPE OIL WELL CATEGORY DEVELOP JOB PURPOSE LONG TERM WELL PERMIT NO. KS-051-21672 WELL LOCATION SK 715 215  
 REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT
		LOC	ACCT	DF								
575		1			MILEAGE #112	20	mi			6.00	120.00	
578		1			PUMP SERVICE	1	EA			1500.00	1500.00	
281		1			LINING	2	1000			25.00	50.00	
281		1			MWD FINISH	500	GA			1.25	625.00	
290		1			DAM	2	GA			35.00	70.00	
402		1			CENTRALIZER	7	EA	5 1/2	in	70.00	490.00	
403		1			WASHER	1	EA			250.00	250.00	
406		1			LITHIUM BATTERY	1	EA			250.00	250.00	
407		1			EXCEL PROHIBIT	1	EA			300.00	300.00	
419		1			ROTATING HEAD RENTAL	1	EA			200.00	200.00	

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED 10-12-11 TIME SIGNED 12:00  A.M.  P.M.

REMIT PAYMENT TO:  
**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				10-1	3905.00
WE UNDERSTOOD AND MET YOUR NEEDS?				10-2	4377.50
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TOTAL	8282.50
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					





PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

### TICKET CONTINUATION

TICKET No. 1234

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL				UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M			
270		2				STRAIGHT	170				2.00	340	
276		2				PUMP	250				2.00	500	
282		2				S&Y	82				2.00	164	00
284		2				CAP	8				33.00	264	00
286		2				MATERIAL	1000				7.00	7000	00
287		2				SERVICES CHARGE	170				2.00	340	00
288		2				DIAMOND	265				1.00	265	00
						SERVICE CHARGE					CUBIC FEET		
						MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES			TON MILES		

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CONTINUATION TOTAL 21,800.00

**JOB LOG**

**SWIFT Services, Inc.**

DATE 10-21

CUSTOMER HERALD OIL	WELL NO. 2	LEASE WADWELL	JOB TYPE LONGSTRINK	TICKET NO. 01101
------------------------	---------------	------------------	------------------------	---------------------

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0000							ON LOCATION
								CGT: 175 YD, STD EA 2
								RTD 3700, SET PAC 3654, SJ 40.41, TUBING 3652
								5 1/2" API
								CGT, 2.7.68 10.12.11 CASING 3
								JOINTS OUT 3781
	0100							START CASE FROM LOG
	0230							TAG BOTTOM - DRYHOLE
	0340							DISCHARGE 4 ROTARY PAC
	0330		7.5					APR 30, MHLS
	0400	5.5	10.0			200		SOOCCAL MUDFLOW
			200					20000 LBS FLUID
			320					12000 STD EA 2 CGT
								DRILL LOGS, WADWELL
		6.5	0			200		START 2ND
			58.1			300		CGT ON BOTTOM
			800			650		
			150			750		
	0400	5.0	29.1			1100		LAND PNL
	0400							RELEASE - DRY
								THANKYOU!
								DAVE, JOE & JOE