## KANSAS COR ION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed

### **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

All blanks must be Filled 15.077.21738.00.00

OPERATOR: License # 32798	API No. 15 - 15-07-72173-80-0 KCC
Name: Hart Energies, LLC	Spot Description:
Address 1:7122 South Sheridan Road	S2_NE_SW_Sec29Twp31S R9
Address 2: Suite 2-363	1,650 Feet from North / South Line of Section
City: Tulsa State: OK Zip: 74133 + 2 7 4 8	3,300 Feet from ✓ East / West Line of Section
Contact Person:William G. Hart, Member	Footages Calculated from Nearest Outside Section Corner:
Phone: (918) 633-4161	□NE □NW ☑SE □SW
CONTRACTOR: License #_5822	County: Harper
Name: Val Energy, Inc. Wichita, KS 67202	Lease Name: Vicki Jo Well #: 1
Wellsite Geologist: William G. Hart	Field Name: Sharon North
Purchaser: Oil=Parnon Gathering, Inc. // Gas= West Wichita Gas Gathering, LLC	Producing Formation: Mississippian & Viola
Designate Type of Completion:	Elevation: Ground: 1641' Kelly Bushing: 1650'
New Well	Total Depth: 4951' Plug Back Total Depth: 4916'
Oil	Amount of Surface Pipe Set and Cemented at: 230' Feet
✓ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	
If Workover/Re-entry: Old Well Info as follows:	feet depth to: sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content: N/A ppm Fluid volume: 160 bbls
Conv. to GSW	Dewatering method used: Vacuum off clear liquids, air dry & backfill
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:Messenger Petroleum, Inc. & Hart Energies, LLC
Dual Completion Permit #:	Lease Name: Nicholas SWD & MarlyneSWD License #: 4706 and 32798
SWD Permit #:	
ENHR Permit #:	Quarter Sec20 or 2 Twp. 30 or 31S. R8 or 10 East ✓ West
GSW Permit #:	County: Kingman or Barber Permit #: D27434 or D28465 respectively
3/10/11 3/19/11 w.o. Pipeline & Commingle approval	
Spud Date or Date Reached TD Completion Date or Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or confidential for a period of 12 months if requiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden-II report shall be attached with this form. ALL CEMENTING TICKETS MUST
AFFIDAVIT	KCC Office Use ONLY DEC 1 2 2011
I am the affiant and I hereby certify that all requirements of the statutes, rules and r	egu-
lations promulgated to regulate the oil and gas industry have been fully complied	with Letter of Confidentiality Received
and the statements herein are complete and correct to the best of my knowledg	e. Date:
7. 1/2/6/6	Wireline Log Received
Signature:	Geologist Report Received
Title: Man, Hent Energy ( a Date: 13/7/1/	UIC Distribution
	- Att 1- Die 12/20/11

Operator Name: Ha	art Energies, LLC		Lease	Name: _	Vicki Jo		Well #: 1			
Sec. 29 Twp.3	1 s. r. 9	☐ East	Count	y: Harp	er					
time tool open and corecovery, and flow ra	losed, flowing and shut	d base of formations per -in pressures, whether s st, along with final chart( well site report.	hut-in pres	ssure rea	ched static level	, hydrostatic pressi	ures, bottom	hole tem	perature, fluid	
Drill Stem Tests Take		✓ Yes  No		<b></b> ✓L	og Formatio	on (Top), Depth and	I Datum		Sample	
Samples Sent to Geo	•	✓ Yes		Nam Topek		3	Top 3,162'	1	Datum ,512'	
Cores Taken		Yes No		Missis	sippian	4	1,439'	2	2,789'	
Electric Log Run Electric Log Submitte	ed Electronically	✓ Yes  No Yes  No		Kinde	rhook	4	1,659'	3	3,009'	
(If no, Submit Cop	יעי)			Chatta	anoga	4	1,704'	3	3,054'	
List All E. Logs Run:				Viola		4	1,741'	3	,091'	
Microsensitivity Porosity and D		al Compensated		Simps	son	4	1,806'	3	,156'	
	<u> </u>	CASING Report all strings set-	RECORD conductor, s	✓ No urface, into		ion, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Wei	ight / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent Additives	
Surface	12 1/4"	8 5/8"	24		230'	60/40 Poz			3% Gel 2%CalCar	
Production	7 7/8"	5 1/2"	15	5.5	4916'	Class AASC	150	5# KolSe	eal & .5% FL-160	
						60/40 Poz	50	4% Ge	l 500 Gal ASF	
		ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD				····	
Purpose:  —— Perforate	Depth Top Bottom	Type of Cement	# Sacks	s Used		Type and Pe	rcent Additives	<b>3</b>	·	
Protect Casing Plug Back TD Plug Off Zone	·									
Shots Per Foot		N RECORD - Bridge Plug potage of Each Interval Per				cture, Shot, Cement S mount and Kind of Mate		rd 	Depth	
6	4,464' to 4,472' Pe	erforation & Gas Gun	of Missis	ssippian	5,000 HCL	······································			4,472'	
			·							
2	4,742' to 4,748' Pe	rforation of Viola			1,000 HCL	· · · · · · · · · · · · · · · · · · ·	RECEIV	ED_	4,748'	
				· · · · · · · · · · · · · · · · · · ·	3,000 HCL	-	DEC 12	2011	4,748'	
TUBING RECORD:	Size: 2 7/8"	Set At: 4,402'	Packer A	At:	Liner Run:	Yes V N	CC WIC	HITA		
	Production, SWD or ENH	IR. Producing Meth	· · · · · · · · · · · · · · · · · · ·		L	Other (Explain)				
Estimated Production	<del></del>		Mcf	Wate			s-Oil Ratio		Gravity	
Per 24 Hours	5	1	10		50		10%		n/a	
DISPOSITI	ON OF GAS:	, N	METHOD OF	COMPLE	TION:		PRODUCTION	ON INTER	:VAL:	
Vented Sole	d / Used on Lease	Open Hole	Perf.	Dually		mit ACO-4)	64' - 4,472'		ppian	
(If vented, Su	bmit ACO-18.)	Other (Specify)				4,7	42' - 4,74 <u>8'</u>	Viola		



24 S. Lincoln Street .O. Box 31 Russell, KS 67665-2906

Voice:

(817) 546-7282

Fax:

(817) 246-3361

Hart Energies, LLC 7122 S Sheridan Rd Suite 2-363 Tulsa, OK 74133

# INVOICE

Invoice Number: 129298

Invoice Date: Nov 14, 2011

Page:

Customer ID	Well Name/# or Customer P.O.	utria (∷	Terms,
HartE	Vickie Joe#1	Net-30	
Job Location	Camp Location 👟 🗱 🤏 🍃	Service Date	Due Date
KS1-00	Medicine Lodge Acid	Nov 14, 2011	12/14/11

Quantity	Item 🔭	Description	Unit Price	Amount & Amount
5,000.00	MAT	15% HCL Acid	1.85	9,250.00
5,000.00	MAT	MCA-System	0.22	1,100.00
15.00	MAT	ACI-120	39.27	589.05
6.00	MAT	KCL-120	24.46	146.76
3.00	MAT	MS-120	23.62	70:86
3.00	MAT	CS-120	17.75	53.25
3.00	MAT	NE-120	22.68	68.04
1.00	SER	Pump Truck Charge	700.00	700.00
1.00	SER	Transport Charge	250.00	250.00
20.00	SER	Heavy Vehicle Mileage	7.00	140.00
1.00	CEMENTER	Mitch Wells		
1.00	EQUIP OPER	Ryan Reeves		
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ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF



ONLY IF PAID ON OR BEFORE Dec 9, 2011

Subtotal	12,367.96
Sales Tax	
Total Invoice Amount	12,367.96
Payment/Credit Applied	
TOTAL LIBERTY AND A CONTROL OF THE C	

Russell, KS 785-483-2003

### ALLIED CEMENTING CO. LLC (ACID)

(ACID) P.O. Box 31 Russell, Kansas 67665 785-483-2627 1 1 0 1 8 Medicine Lodge, KS 620-886-5926

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		WELL	DATA			PERFO	RATIONS	ТР	EATME	NT	INFO:		2	
		SIZE	WEIGHT	DEPTH	VOLUME		TS FT.	Max. Pressure						
TUBING		218		MZI	25.7	· · · · · · · · · · · · · · · · · · ·			1/	20	To: "Allie	d Gementing Con	pany L	LC (ACID)
CASING	9	5/z		The state of	Sul,	From		Min. Pressure	<u> 80</u>	<u> </u>	You	are hereby reque	sted to	rent acidizing
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As consideration, the above names (well owner or contractor) agrees to: (a) pay you in accordance with your current price schedule; (b) Allied Cementing Company LLC (ACID) shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence, this provision applying but not limited to subsurface damage and surface damage arising from subsurface damage. Well owner and/or customer shall be responsible for and secure Allied Cementing Company LLC (ACID) against any liability for reservoir loss or damage, or property damage arising from a well blowout, unless such loss or damage is caused by willful negligence of Allied Cementing Company LLC (ACID) are lost or damaged at the well, well owner and/or customer shall either recover the same or pay for such equipment or instruments unless, however, such loss or damage is caused by the negligence of Allied Cementing Company LLC (ACID); (c) that you make no guarantee of the materials to be used or the results of freatments; and (d) that you will not be bound by any representation or agreement not herein contained. It is understood you will pay wages (and payroll taxes and withholding thereon) and comply with workman's compensation statutes applicable to servicement, you furnish.



~94 S. Lincoln Street O. Box 31 Russell, KS 67665-2906

Voice: Fax: (817) 546-7282 (817) 246-3361

Hart Energies, LLC 6903'S. 78th East Avenue

Tulsa, OK 74133

# invoice

Invoice Number: 129158

Invoice Date: Nov 2, 2011

1

Page:

LONG Le Customer ID	🚙 🛎 Well Name# or Customer P.O. 🐍 🚁	Paymen .	t Terms
HartE	Vickie Joe#1	. Net 30	
Job Location	Camp Location	Service Date	Due Dater + ***
KS1-00	Medicine Lodge Acid	Nov 2, 2011	12/2/11

1	ar Quantity	<b>J</b> item, i		Description	Unit Price	Amount\$	
2		SER	Pump Truck Charge		700.00		0.00
	13,000:00	MAT	15% HCL		1,84	5,52	0.00
	3,000.00	MAT	Retarder System		0.51	1,53	0.00
1	6.00	MAT	NE-120		22.68	130	6.08
1	9.00	MAT	ACI-120	1	39.27	35	3.43
,-m²;	9.00	MAT	Surfactant		20.05	18	0.45
1	9.00	MAT	CS-120		17.75	15	9.75
	3.00	MAT	MS-120		23.62	7	0.86
1	1.00	SER	Trailer		150.00	15	00.00
ŀ	25.00	SER	Mileage		7.00	17:	5.00
	1.00	CEMENTER	Mitch Wells	•			
	1.00	EQUIP OPER	Ryan Reeves				
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ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$118.977:563

ONLY IF PAID ON OR BEFORE

Subtotal	8,975.57
Sales Tax	
Total Invoice Amount	8,975.57
Payment/Credit Applied	
TOTAL ** 1.	8 975 57

Russell, KS 785-483-2003

#### ALLIED CEMENTING CO. LLC (ACID) P.O. Box 31

P.O. Box 31 Russell, Kansas 67665 785-483-2627 1 1 0 1 6 Medicine Lodge, KS 620-886-5926

Date /	1/2	-				PO#	_	<del></del>	_			2£1	<u> GAJOC</u>	er Barber	Culine
11/4/11						18145MAh					-	HOOV lost 11)-11-			
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Station	11	12			Ja. 10	Section	<del>VIC</del>	Township,	۲	Range	Formation	20		Contractor	KMBG5
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TUBING		01/0	TEIGH	1101	1711	C A	SHU	18FT. 764748	+	x. Pressure	1	75	To: Allie	ed Cementing Company L	LC (ACID)
CASING		211		WATE	2410	_	H		+	n. Pressure	4	50	You	are hereby requested to	rent acidizing
OPEN HOLE		0/2		Apolilo	1192	From From		to .	+	g. Inj. Rate	4	12		ipment to do work as liste	d.
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As consideration, the above names (well owner or contractor) agrees to: (a) pay you in accordance with your current price schedule; (b) Allied Cementing Company LLC (ACID) shall not be fiable for damage to property of well owner and/or customer unless caused by its willful negligence, this provision applying but not limited to subsurface damage and subsurface damage. Well owner and/or customer shall be responsible for and secure Allied Cementing Company LLC (ACID) against any liability for reservoir loss or damage; or property damage arising from a well blowout, unless such loss or damage is caused by willful negligence of Allied Cementing Company LLC (ACID) are lost or damaged at the well, well owner and/or customer shall either recover the same or pay for such equipment or instruments unless, however, such loss or damage is caused by the negligence of Allied Cementing Company LLC (ACID); (c) that you make no guarantee of the effectiveness of the materials to be used or the results of treatments; and (d) that you will not be bound by any proposabilities of a property for the property of the property



.O. Box 31 Russell, KS 67665-2906

Voice:

(817) 546-7282

Fax:

(817) 246-3361

## BILITO: THE COMMITTEE SE

Hart Energies, LLC 6903 S. 78th East Avenue

Tulsa, OK 74133

# INVOICE

Invoice Number: 129047

Invoice Date: Oct 27, 2011

Page:

Customer/D	Well Name# or Customer P.O. 44.	Paymen	illems - Leave - A
HartE	Vickie Joe#1	Net 30	
े प्राप्त Job Location	Camp Location	Service Date	Due Date
KS1-00	Medicine Lodge Acid	Oct 27, 2011	11/26/11

f	Quantity	item • S	Description 3	Marinit Price	Amount 2
	1,000.00	MAT	15% HCL Acid	1.84	1,840.00
	1,000.00	MAT	MCA System	0.22	220.00
	3.00	MAT	ACI-120	39.27	117.81
	2.00	MAT	Surfactant	20.05	40.10
	10.00	MAT	KCL	24.46	244.60
_	1.00	SER	Pump Truck Charge	700.00	700.00
١	1.00	SER	Transport Charge	250.00	250.00
	2500	SER.	Mileage	7.00	175.00
	1.00	CEMENTER	Mitch Wells		
	1.00	EQUIP OPER	Ryan Reeves $\bigcirc((\ \ ))^{\bigvee}$		
				RECEIVE	<b>:</b> D
	•			'	
İ			-276	DEC 122	2011
			NO 63228.76	KCC WICH	IJΤΔ
		-		- 00,0 <sub>1</sub>	70 B/M
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ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF



ONLY IF PAID ON OR BEFORE

Subtotal	3,587.51
Sales Tax	
Total Invoice Amount	3,587.51
Payment/Credit Applied	
TOTAL TEPERATURE AND A SECOND OF THE SECOND	3,587.51

Russell, KS 785-483-2003

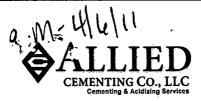
# ALLIED CEMENTING CO. LLC (ACID) P.O. Box 31 Russell, Kansas 67665

785-483-2627

11013 Medicine Lodge, KS 620-886-5926

Date /	2/27	/11				PO# Torr	150	.7/		Shu	MI	1. 11/2 11/2	1/ 1.1.4
Owner	1/2/	1 =	-			Lease / Well			1	County	0/90/n   +   2	+   TM - W     E	
Station		7.7.1	<u> </u>	<u></u>	····	Section	Township	<u>ص</u>	-	_/		Willer	Lansas_
	lede	an	eZa	D.	K5_			Range	Formati			Contractor 1	Ulel Service
	·		DATA				RATIONS	TF	REATME	NT	INFO:		
T. (0.10		SIZE	WEIGHT	DEPTH	VOLUME		TSFT.	Max. Pressure	_/5	<del>20</del>		Cementing Company	
TUBING		2/8			27,35		204748	Min. Pressure		20		are hereby requested to	
CASING	<u></u>	<u> </u>		Annuku	· 74	From	to		D.	₹	equip	ment to do work as list	led.
OPEN HOL	E					From	to	Avg. TrT Pressu		<u> 22                                   </u>	Charge To:	Hart Free	94
TOPB			ļ			From	to	lotal	Fluid Pun		Street		<u> </u>
TUPB				L		From	to			Bb(s.	City		State
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	150			24				3	/2	SLAF	-Flus	h	
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Old Produce	27	***************************************		. H	paid in 3	0 days from	Invoice date.					Tax	
Old Produce	er- New Zo	nes	Ç									Total	<u>1</u>
New SWD o	or Injection.			כ	Λ	. 1	_						
Old SWD or	Injection		<u>.</u> [	3	// //	/ //·.	11						
Pressure Te				_	1/2	7 K	stomer Signat	uro				Customs - Date :	
				-		. 50	-witter orgital					Customer Print Na	IIE

As consideration, the above names (well owner or contractor) agrees to: (a) pay you in accordance with your current price schedule; (b) Allied Cementing Company LLC (ACID) shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence, this provision applying but not limited to subsurface damage and surface damage arising from subsurface damage. Well owner and/or customer shall be responsible for and secure Allied Cementing Company LLC (ACID) against any liability for reservoir loss or damage, or property damage arising from a well blowout, unless such loss or damage is caused by willful negligence of Allied Cementing Company LLC (ACID). If equipment or instruments of Allied Cementing Company LLC (ACID) are lost or damaged at the well, well owner and/or customer shall either recover the same or pay for such equipment or instruments unless, however, such loss or damage is caused by the negligence of Allied Cementing Company LLC (ACID). (c) that you make no quarantee of the effectiveness of the materials to be used or the results of treatments; and (d) that you will not be bound by any representation or agreement not herein contained. It is understood you will pay wages (and payroll taxes and withholding thereon) and comply with workman's compensation statutes applicable to servicemen you furnish.



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 126668

Invoice Date: Mar 20, 2011

Page:

1

Voice: Fax:

(785) 483-3887 (785) 483-5566

BIII To:

Hart Energies, LLC 6903 S. 78th East Avenue

Tulsa, OK 74133

Customer ID	Well Name/# or Customer P.O.	Paymen	t Terms
HartE	Vicki Jo#1	Net 30	Days
Job Location Sales	Camp Location	Service Date	Due Date
KS1-02	Medicine Lodge	Mar 20, 2011	4/19/11

Quantity	et et litem 3	Description Description		Julit Price	Amount 2
30.00		Class A Common		16.25	487.50
20.00	MAT	Pozmix		8.50	170.00
2.00	MAT	Gel		21.25	42.50
150.00	MAT	ASC Class A		19.00	2,850.00
750.00	MAT	Kol Seal		0.89	667.50
70.50	MAT	FL-160		17.20	1,212.60
500.00	MAT .	WFR-2		1.27	635.00
247.00	SER	Handling	•	2.25	555.75
15.00	SER	Mileage 247 sx @.11 per sk per mi		27.17	407.55
1.00	SER	Production Casing		2,405:00	2,405.00
30.00	SER	Pump Truck Mileage	RECE	VED 7.00	210.00
1.00	SER	Manifold Head Rental	MECLI	200.00	200.00
30.00	SER	Light Vehicle Mileage	DEC 1	2 2011 4.00	120.00
1.00	EQP	5.5 Guide Shoe	_	178.00	178.00
1.00	EQP	5.5 AFU Insert	KCC W	CHITA 155.00	155.00
1.00	EQP	5.5 Rubber Plug	1100 11	66.00	66.00
7.00	EQP	5.5 Centralizer		49.00	343.00
1.00	CEMENTER	Matt Thimesch			
1.00	CEMENTER	Wayne Davis			
1.00	EQUIP OPER	Greg Redetzke			
1.00	EQUIP OPER	Ron Gilley			
411 501050	ADENIET DAY	Subtotal			10,705.40

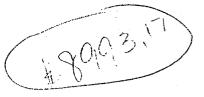
ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 11/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF



ONLY IF PAID ON OR BEFORE
ADT 14, 2011

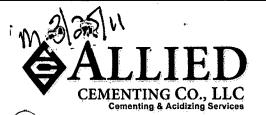
Subtotal	10,705.40
Sales Tax	428.85
Total Invoice Amount	11,134.25
Payment/Credit Applied	
TOTAL	11,134.25

pd 4/6/11



# ALLIED CEMENTING CO., LLC. 040672

RUSS	ELL, KAN	ISAS 6/60	55				VICE POINT:	dsells
DATE 3-20-11	SEC.	TWP.	RANGE		CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE VICKIJO	WELL# 1		LOCATION A	3crho/	Hosper Lo Inc	2E,411	COUNTY	STATE
OLD OR NEW (Ci			,	7	W Mo			
CONTRACTOR C	rolkis i	3			-	artEnegres	<u>.</u>	
TYPE OF JOB PO- HOLE SIZE 7/8		T.D.	4950	<del></del>	CEMENT			
CASING SIZE 67	<u></u>		TH 496'			RDERED 150s	x class A	181
TUBING SIZE		DEI			# 5*	Welson 1.5%	1 -1005111	7.50
DRILL PIPE		DEI		4		SV 6040:4% 20		1 ASF
TOOL		DEI		-				
PRES. MAX		MIN	NIMUM		COMMON_	A 30 SX	@ 16.25	487.50
MEAS. LINE			DE JOINT 43	31	POZMIX _	20 5×	@ <b>8.50</b>	170-00
CEMENT LEFT IN	1 CSG. 43	1			GEL	2 5×	@ <i>21.</i> 25	42.50
PERFS.					CHLORIDE			
DISPLACEMENT				·	ASC /	50 5×	_@ <i></i>	2850.00
	<b>EOU</b> !	IPMENT			Kolsea		_@ <u>.89</u>	667.50
					F1-160	70.5±		1212.60
PUMP TRUCK (	CEMENTE	EP Mas	Homesof		WFR-Z	500 Gals	_@ <u>/.27</u>	635.00
~ ~ / /	HELPER	_ / •	1.1000		<del></del>		@	
BULK TRUCK	HELFER (	3.5	None				@	
	DRIVER	On ballo	er .		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	@	
BULK TRUCK	DICT VERY	VOIL G.				·	@	
	DRIVER					21/5	@ <u></u>	
		· · · · · · · · · · · · · · · · · · ·			HANDLING MILEAGE		_@ <i>Z.25</i> _	555.75 407.55
Bok wowlets pump Jobbsi mix 30 sq for	muith Hope	70 Sco	90/ ASF pu	20 36th	PY	SERV	TOTAL	7028.40
MIN 150 BX COM		1 .	SX formas		DEPTH OF J	OB 4916'		<del>12 1 2 2011 -</del>
Release phy d	150,116	1/2/2/2				21		•
	, •	12003 2	ruit		PUMP TRUC	4کھ K CHARGE	105.00 NO	ATHONE
	way aprove	, 800pg	101400 ps.		PUMP TRUC EXTRA FOO		05.00 MQ	<b>EDWICHTA</b>
	plugh	800ps	zui -			TAGE	105.00 MQ _@000	OVIOHTA 210 000
	włą graso Lewy h	800pg	zui -		EXTRA FOO' MILEAGE	TAGE 30	_@	210 00 200.00
	ply by	, 800 ps.	zui -		EXTRA FOO' MILEAGE	TAGE <b>SS</b> 30 Head bent a C	_@	
-to-tin-	ply b	rek"	zui -		EXTRA FOO MILEAGEMANIFOLD,	TAGE <b>SS</b> 30 Head bent a C	@	
CHARGE TO: _	•	spes	26/1400/52		EXTRA FOO MILEAGEMANIFOLD,	TAGE <b>SS</b> 30 Head bent a C	_ @	120-04
CHARGE TO: _H	•	spes	26/1400/52		EXTRA FOO MILEAGEMANIFOLD,	TAGE <b>SS</b> 30 Head bent a C	_ @	
STREET		ek" syes	26/21/20/57		EXTRA FOO' MILEAGE MANIFOLD Light Veh	TAGE <b>SS</b> 30 Head bent a C	@	200.00
STREET		ek" syes	26/21/20/57		EXTRA FOOM MILEAGE MANIFOLD Light Veh	TAGE  SE 30  Head lenta C  C 1- 18 3	@	200.00 120°° 2935°
STREET		ek" syes	26/21/20/57		EXTRA FOO' MILEAGE MANIFOLD Light Veh	TAGE  SE 30  Head Benta C  C 1- 18 3  PLUG & FLOA	@	200.00
STREET		ek" syes	26/21/20/57		EXTRA FOOM MILEAGE MANIFOLD Light Veh  5/2  1-guile St 1-4fv hee	TAGE  ## 30  ## B 30  ## B 3  PLUG & FLOAT  ##	(a)	200.00 120 ° 9 2935 ° 178.00 155.00
STREET	STA	S)es	26/21/20/57		EXTRA FOO' MILEAGE MANIFOLD Light Veh  5/2  1-guide St 1-Afv Inte	TAGE  SE 30  Head lenta C  C 1- 18 3  PLUG & FLOAT	@	200.00 120 ° 9 2935 ° 178.00 155.00 66.00
STREETCITY	STA	SYES	ZIP_		EXTRA FOOM MILEAGE MANIFOLD Light Veh  5/2  1-guile St 1-4fv hee	TAGE  SE 30  Head lenta C  C 1- 18 3  PLUG & FLOAT		200.00 120 ° 9 2935 ° 178.00 155.00 66.00
STREET CITY To Allied Cement You are hereby re	STA	SYES	ZIP	nent —	EXTRA FOO' MILEAGE MANIFOLD Light Veh  5/2  1-guide St 1-Afv Inte	TAGE  SE 30  Head lenta C  C 1- 18 3  PLUG & FLOAT	@	200.00 120 ° 9 2935 ° 178.00 155.00 66.00
CITY To Allied Cement You are hereby reand furnish cemer	STA	LC. rent_cemelper(s) to	ZIP	nent —	S/2  I-gutle St	TAGE  SE 30  Head lenta C  C 1- 18 3  PLUG & FLOAT	@	200.00 120 ° 9 2935 ° 178.00 155.00 66.00 343.00
To Allied Cement You are hereby reand furnish cement contractor to do w	ing Co., L quested to nter and he	LC. rent_cemelper(s) to	ZIP	ment — or was —	S/2  I-gutle St	TAGE  SE 30  Head lenta C  C 1- 18 3  PLUG & FLOAT	@	200.00 120 ° 9 2935 ° 178.00 155.00 66.00 343.00
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To Allied Cement You are hereby reand furnish cemer contractor to do w	ing Co., L quested to nter and he york as is l on and sup-	LC. rent_cemelper(s) to isted. The cryision of understar	ZIPZIP	ment — or was — at or ERAL	S/2  I-gutle St	PLUG & FLOAT	@	200.00 120 ° 9 2935 ° 178.00 155.00 66.00 343.00
To Allied Cement You are hereby reand furnish cemer contractor to do w done to satisfactio contractor. I have	ing Co., L quested to nter and he york as is l on and sup-	LC. rent_cemelper(s) to isted. The cryision of understar	ZIPZIP	ment — or was — at or ERAL	S/2  J-gutte St  J	PLUG & FLOAT	@	200.00 120 ° 9 2935 ° 178.00 155.00 66.00 343.00
To Allied Cement You are hereby reand furnish cemer contractor to do w done to satisfactio contractor. I have	ing Co., L quested to nter and he york as is l on and sup- read and	LC. rent_cemelper(s) to isted. The cryision of understar	ZIPZIP	ment — or was — at or ERAL	SALES TAX	PLUG & FLOAT	### TOTAL	200.00 120 ° 9 2935 ° 178.00 155.00 66.00 343.00



4 S. Lincoln Street P.O. Box 31

Russell, KS 67665-2906

Voice:

(785) 483-3887

Fax:

(785) 483-5566

## Bill To:

Hart Energies, LLC 6903 S. 78th East Avenue

Tulsa, OK 74133

# INVOICE

Invoice Number: 126509

Invoice Date: Mar 11, 2011

Page:

1

Customer:ID:	Well Name# or Customer P.O.	s Paymen	t Terms
HartE	Vicki Jo #1	Net 30	Days
Job Location	Camp Location	Service Date	Due Date
KS1-01	Medicine Lodge	Mar 11, 2011	4/10/11

Quantity (1)	Item=+:::	Description ***	🚉 Unit Price 🔣	⊈ _≛⊈Amount ⊉ <b>∕</b> ≰⊊
135.00	MAT	Class A Common	16.25	2,193.75
90.00	MAT	Pozmix	8:50-	765.00
4.00	MAT	Gel	21.25	85.00
8.00	MAT	Chloride	58.20	. 465.60
237:00	SER	Handling	2.25	533.25
15.00	SER	Mileage 237 sx @.11 per sk per mi	26.07	391.05
1.00	SER	Surface	1,125.00	1,125.00
30.00	SER	Pump Truck Mileage	7.00	210.00
30.00	SER	Light Vehicle Mileage	4.00	120.00
1.00	SER	Head Rental	200.00	200.00
1.00	EQP	8.5/8 Wooden plug	82.00	82.00
			RECEIVED DEC 1 2 2011 KCC WICHITA	

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 11/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

ONLY IF PAID ON OR BEFORE

Subtotal		6,170.65
Sales Tax	· · · · · · · · · · · · · · · · · · ·	226.26
Total Invoice Amount		6,396.91
Payment/Credit Applied		
TOTAL STATE OF THE		6,396.91

# ALLIED CEMENTING CO., LLC. 040664

REMIT TO P.O. E		NSAS 676	65			SERVICE POIN	IT:
vicki Jo	· · · · · · · · · · · · · · · · · · ·					100	Logges
DATE 3-11-11	SEC.	TWP.	RANGE 9w	CALLED OUT	ON LOCAT	6:00	n 7:00 an
LEASE LPLITO	WELL#	l	LOCATION B	de Hagerla.	se of	COUNTY	STATE
OLD OR NEW (Ci	rcle one)		W	winto	20,	Haife	
CONTRACTOR C	olRig	#3			port Energy		
TYPE OF JOB $S_c$	stoce				(- U, S)		
HOLE SIZE 12		T.D		CEMENT	, ,		
CASING SIZE &	78		PTH 2.301	AMOUNT	ORDERED _2	25 5x 60:	40:2%sel
DRILL PIPE			PTH PTH		+3%	s CC	
TOOL			PTH				
PRES. MAX			NIMUM	COMMON	A 135	@ 16-2	5 2193.7.
	400ps		DE JOINT	POZMIX	90	( 8.50	765.00
CEMENT LEFT IN	CSG.	20'		GEL	4	@21.2	85.00
PERFS. DISPLACEMENT	13 1/4	111:11:0	· · · · · · · · · · · · · · · · · · ·	CHLORID	E	@ <b>\$</b> 8.20	965.60
DISPLACEMENT	•	dis Hzo		ASC		@	
	EQU	JIPMENT				@	, .
DI II (D TD I I CI)	251.451.45	55 M-16	H- /			RECEIV	En
		ER MOH	1			<u>@</u>	
BULK TRUCK	HELPEK	Joson 8	rmesch			DEC 12	2011
• -	ORIVER	mott Thin	ach			@	0.85
BULK TRUCK		Pigg IIIA				KCE WIC	
# 1	DRIVER			HANDLIN	G 237	@	5 632 -5
				MILEAGE	237/-11	@ <del>x.d</del> //S	_ 391.05
	REI	MARKS:			,	ТО	
Bok soculat	Tien 1 - 17+1	PIZ		(D) J		. 10	7422,00
	H20 ah	· · · · · · · · · · · · · · · · · · ·			QE:	RVICE	
MIX 225 SX				n	.519	NVICE:	
Shot Jour	Roleoso	plus		DEPTH OF	JOB 230'		
_ dISP 13 /	y bbs H	20 SH	Otion		JCK CHARGE _	1125.6	0
Cener di	1646	dote		EXTRA FO		@	
		,		MILEAGE		@ <del></del>	210.60
			. •	—— MANIFOLI		@ 4. <i>p</i>	- 120.00 -
				Light U	leafor	@_ <u>Y.</u> &_	250.00
CHARGE TO:	A Face	G.		H-coa !	en i w	<u> </u>	_ 200.00
		7		-	•	TOŤ	A_ 1655.00
STREET						1012	A_ 1023.0
CITY	ST.	ATE	ZIP				
	•		-	85/8	PLUG & FL	OAT EQUIPM	ENT
· .		,			1		
				1-wood	er plug	@	<u>82.00</u>
		•		·	•	@	
To Allied Cementi	•		••			@	· · · · · · · · · · · · · · · · · · ·
You are hereby rec							
and furnish cemen							
contractor to do w						TOTA	AL 82.00
done to satisfactio contractor. I have						1017	·
TERMS AND CO					K (If Any)		
		Holed	O11 010 10 10 10 10 10 10 10 10 10 10 10	TOTAL CH	· (6)		
PRINTED NAME_		<u>:</u>		DISCOUNT		IF D	AID IN 30 DAYS
		^	C –				IID III JU DAIG
SIGNATURE MCC	hael	aven	derSR				



PO BOX 202567 Dallas, TX 75320-2567 (303) 655-0299

Sold To

HART ENERGIES LLC 6903 South 78th East Avenue Tulsa, OK 74133 USA

DBA:

Penkota Wireline Rocky Mountain Phoenix Surveys **Competition Wireline Services** 

Log Tech

**K&N Perforators** 

Invoice "

Page:

INVOICE NUMBER: 1-35032

1

INVOICE DATE: 10/5/2011

CUSTOMER: HART

LEASE	Vicki Jo
WELL#	1
COUNTY	Harper
CUSTOMER PO	
DUE DATE	11/4/2011
ENGINEER	Chesney, Scott L

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1.000	CEMENT BOND LOG		1,988.400	1,988
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THANK YOU FOR	YOUR BUSINESS	0.00	Subtotal	2,450

Freight Sales Tax

0.00 0.00

Payment/Credit Amount

0.00

Balance:

2,450.00

TERMS: Invoice payable Net 30 days from date on invoice at PO-BOX 202567. Dallas, TX 75320-2567. Past due invoices subject to finance charges at maximum rate allowed by state law from due date.



# Unsurpassed Service. Premium Equipment. The Best People

Service Order No. 1-35032

Date

10/5/2011

	LÕ	<b>6-756</b> 0	3		The	Bes	t Pe	ople.	Phone: (78	•	 ax: (785) 625 - 8635
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Customer Info	Billing A	ddress		7			,	City	7 4 6 4	ST	Zip
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Well Info	Nearest	TOWN	County/Pa		Rig	Permit #	CAT	Price Zone	29 Cas	315, 90 ing Size	Casing Weight
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Crew	Engineer	CHESNE		Truck Driver	WERTH	ELGER	Crew Mem	bers EAR		Unit # 13	Miles
Product	t Code	Description					Q-ty	Unit Price	From	Depth To	\$ Amount
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MOV 22 2011



PO BOX 202567 Dallas, TX 75320-2567 (303) 655-0299

#### Sold To

HART ENERGIES LLC
Atten: Accounts Payable
6903 South 78th East Avenue
Tulsa, OK 74133 USA

#### DBA:

Penkota Wireline Rocky Mountain Phoenix Surveys

**Competition Wireline Services** 

Log Tech

**K&N Perforators** 

Invoice

Page: 1

INVOICE NUMBER: 1-35561

INVOICE DATE: 11/7/2011

CUSTOMER: HART

LEASE	Vicki Jo
WELL#	1
COUNTY	Harper
CUSTOMER PO	
DUE DATE	12/7/2011
ENGINEER	McGuire, Corey

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QUANTITY DDS	SCRIPTION	UNIT PRICE	<b>EXCLUSIVATION</b>
1:000 PER	RFORATE	2,890.000	2,890.0
1.000 Shoo	oot Gas Gun	2,000.000	2,000.0
	ck Rental	950.000	950.0
-1.000 Disco	count	2,161.000	-2,161.0
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THANK YOU FOR YOUR BUSINESS

0.00

Subtotal

3,679.00

Freight Sales Tax 0.00 0.00

Payment/Credit Amount

0.00

Balance:

3,679.00

TERMS: Invoice payable Net 30 days from date on invoice at PO BOX 202567, Dallas, TX 75320-2567. Past due invoices subject to finance charges at maximum rate allowed by state law from due date.



# ER Unsurpassed Service. NE Premium Equipment. The Best People.

Service Order No. 1 - 35561

Date:

11-7-2011

Phone: (785) 625 - 3858 Fax: (785) 625 - 8635

je j	Company	117			Customer	Order#			
15 G	Billing Address				-	110			
Customer Info	billing Address			'	ity		ST	Zip	
	Lease & Well #					······································			
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to t	Vicki Jo #1	Wildcet	-	· · · · · · · · · · · · · · · · · · ·	29-	315-94			
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PO BOX 202567 Dallas, TX 75320-2567 (303) 655-0299

DBA:

Penkota Wireline Rocky Mountain Phoenix Surveys **Competition Wireline Services** 

Log Tech **K&N Perforators** 

1 Page:

Invoice

INVOICE NUMBER: 1-35451 INVOICE DATE: 10/25/2011

CUSTOMER: HART

### Sold To

HART ENERGIES LLC Atten: Accounts Payable 6903 South 78th East Avenue Tulsa, OK 74133 USA

LEASE	Vicki Jo
WELL#	1
COUNTY	Harper
CUSTOMER PO	
DUE DATE	11/24/2011
ENGINEER	Schmeidler, Nathan

FOR OUTDITY SE	DESCRIPTIONS		CONFERRIGE?	TEXTENSION &
1.000	PERFORATE		1,610.000	1,610.00
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THANK YOU FOR YOUR BUSINESS

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Subtotal Freight Sales Tax

Balance:

1,790.00 0.00 0.00

Payment/Credit Amount

0.00

1,790.00

TERMS: Invoice payable Net 30 days from date on invoice at PO BOX 202567, Dallas, TX 75320-2567. Past due invoices subject to finance charges at maximum rate allowed by state law from due date.



**200-730** € €

# **Unsurpassed Service.** Premium Equipment. The Best People.

Service Order No. 1-35451

Date:

				, p	Phone: (785	) 625 - 3858 i	ax: (785) 625 - 8635
7	Compan			Customer	Order#		
g g	Billing A	Hart Energies, LLC			NUL		
Customer Info	billing A	uress	Cit	ty		ST	Zip
	Lease &	Vell # Field Name			Legal De	scription (coordina	ates)
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ng.	Nearest	own   County / Parish   ST   Rig   Permit #	<u> </u>	Price Zone	Casi	3/5-94 ng Size	Casing Weight
Well Info		Horoer US			5	1/2	
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PO BOX 202567 Dallas, TX 75320-2567 (303) 655-0299

DBA:

Log Tech

Penkota Wireline

**K&N Perforators** 

Rocky Mountain Phoenix Surveys **Competition Wireline Services** 

**Invoice** 

Page: 1

INVOICE NUMBER: 1-35561

INVOICE DATE:

CUSTOMER: HART

11/7/2011

LEASE	Vicki Jo
WELL#	1
COUNTY	Harper
CUSTOMER PO	
DUE DATE	12/7/2011
ENGINEER	McGuire Corey

### **Sold To**

HART ENERGIES LLC Atten: Accounts Payable 6903 South 78th East Avenue Tulsa, OK 74133 USA

ONALUINY	DESCRIPTION AND		UNITAPRICE	<b>SEXTENSION</b>
1.000	PERFORATE		2,890.000	2,890.00
1.000	Shoot Gas Gun	,	2,000.000	2,000.00
1.000	Truck Rental		950.000	950.00
-1.000	Discount		2,161.000	-2,161.00
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THANK YOU FOR YOUR BUSINESS

0.00

Subtotal Freight

3,679.00

Sales Tax

0.00 0.00

Payment/Credit Amount

0.00

Balance:

3,679.00

TERMS: Invoice payable Net 30 days from date on invoice at PO BOX 202567, Dallas, TX 75320-2567. Past due invoices subject to finance charges at maximum rate allowed by state law from due date.



COG-TECO

# EER Unsurpassed Service. INE Premium Equipment. The Best People.

Service Order No. 1 - 35561

Date:

11-7-2011

Phone: (785) 625 - 3858 Fax: (785) 625 - 8635

	Company	/		2 4			,	Customer	Order#		<del></del>	
Customer Info	Pilling A	Hart Energies . LLC						<u> </u>	NW	···		
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	Lease & 1	Well #			F	ield Name	l.,		Leg	al Descri	ption (coordi	nates)
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Well Info	Nearest Town County / Parish ST Rig				Permit #		Price Zone				Casing Weight	
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Geologic report Vicki Jo #1 3/19/2011

Tops:

Topeka 3162 (-1512) Mississippian 4439 (-2789)

Lithology: Limestone, white, brown, soft, crumbly, fn to med granular texture, vuggy, intergranular and pin-point porosity; oil-stained fracture faces; abundant free oil and oil stained porosity; slightly cherty; oil-stain in chert, some gilsonite in weathered chert; modest gas show (40 unit kick) drilled off at one and two minutes per foot.

Lithology: Chert, white, tan, fresh to weathered, granular texture i.p., tripolitic, vuggy, intergranular and pin-point porosity; oil-stained fracture faces; abundant free oil (much more than in the limestone section); off-scale gas kick. The oil is heavy, like the wells to the south of us.

Kinderhook 4659 (-3009) Chattanooga 4704 (-3054) Viola 4741 (-3091)

Lithology: Dolomite, very fine to fine sucrosic texture. White to brown. No flu, no cut-flu, no FO.

Simpson

4806 (-3156)

RTD

4951'

William G. Hart, wellsite geologist

RECEIVED
DEC 1 2 2011
KGG WICHITA

Geologic report Vicki Jo #1 3/19/2011

Tops:

Topeka 3162 (-1512) Mississippian 4439 (-2789)

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Kinderhook 4659 (-3009) Chattanooga 4704 (-3054) Viola 4741 (-3091)

Lithology: Dolomite, very fine to fine sucrosic texture. White to brown. No flu, no cut-flu, no FO.

Simpson

4806 (-3156)

RTD

4951'

William G. Hart, wellsite geologist

RECEIVED
DEC 1 2 2011
KCC WICHITA