

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31120

Name: Pelican Hill Oil & Gas, Inc.

Address 1: 1401 N. El Camino Real Ste.207

Address 2: _____

City: San Clemente State: CA. Zip: 92672

Contact Person: Jan Winfrey

Phone: (949) 498-2010

CONTRACTOR: License # 31120

Name: Pelican Hill Oil & Gas, Inc.

Wellsite Geologist: Chris Bean

Purchaser: Plains marketing, LP.

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

| | | |
|-----------------------------------|-----------------|---|
| <u>6-9-11</u> | <u>6-16-11</u> | <u>6-17-11</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 195-22713-00-00

Spot Description: _____

SW SW NE SW Sec. 4 Twp. 11 S. R. 21 East West

1,517 Feet from North / South Line of Section

1,493 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Trego

Lease Name: Parks Well #: 2-4

Field Name: Unknown

Producing Formation: Arbuckle

Elevation: Ground: 2,148' Kelly Bushing: 2,156'

Total Depth: 3,816' Plug Back Total Depth: 3,804'

Amount of Surface Pipe Set and Cemented at: 278' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 1650

feet depth to: surface w/ 215 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Office Manager Date: 11/01/11

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Dg Date: 12/2/11

Operator Name: Pelican Hill Oil & Gas, Inc. Lease Name: Parks Well #: 2-4
 Sec. 4 Twp. 11 S. R. 21 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | |
|--|--|---|----------------------------------|---------------------------------|------|-----|-------|---------|--------|---------|-----|--------|---------|----------|--------|---------|-------|--------|--------|----------|--------|---------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Receiver Cement Bond Log, Gamma-Ray CCL Log, Leath Evaluation | <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Lansing</td> <td>3,434'</td> <td>-1,278'</td> </tr> <tr> <td>Bkc</td> <td>3,670'</td> <td>-1,514'</td> </tr> <tr> <td>Marmaton</td> <td>3,675'</td> <td>-1,519'</td> </tr> <tr> <td>Cong.</td> <td>3,732'</td> <td>1,576'</td> </tr> <tr> <td>Arbuckle</td> <td>3,770'</td> <td>-1,614'</td> </tr> </table> | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample | Name | Top | Datum | Lansing | 3,434' | -1,278' | Bkc | 3,670' | -1,514' | Marmaton | 3,675' | -1,519' | Cong. | 3,732' | 1,576' | Arbuckle | 3,770' | -1,614' |
| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample | | | | | | | | | | | | | | | | | | | | |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | |
| Lansing | 3,434' | -1,278' | | | | | | | | | | | | | | | | | | | | |
| Bkc | 3,670' | -1,514' | | | | | | | | | | | | | | | | | | | | |
| Marmaton | 3,675' | -1,519' | | | | | | | | | | | | | | | | | | | | |
| Cong. | 3,732' | 1,576' | | | | | | | | | | | | | | | | | | | | |
| Arbuckle | 3,770' | -1,614' | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|-------------------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 23 | 278' | Common | 165 | 3% Chl. 2% Gel |
| Production | 7 7/8" | 4 1/2" | 10.5 | 3,812' | 60740 Common | 218175 | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|--------------|----------------------------|
| Purpose: <input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 4 | 3,699' - 3,700' - 24 Holes | RECEIVED DEC 15 2011 KCC WICHITA | |
| | | RECEIVED NOV 16 2011 KCC WICHITA | |

| | | | |
|---|---------------------|--|---|
| TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>3,452'</u> Packer At: _____ | | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| Date of First, Resumed Production, SWD or ENHR. August 5 2011 | | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>47</u> | Gas Mcf _____ | Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____ |

| | | |
|---|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|---|---|--|

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4854

| | | | | | | | |
|---------|------|------|-------|--------|-------|-------------|-----------|
| Date | Sec. | Twp. | Range | County | State | On Location | Finish |
| 6/17/11 | 4 | 11 | 21 | Trego | KS | | 8:00 p.m. |

Lease Parks Well No. 24 Location 2 1/2 mi N W Sinto

Contractor Integrity Drilling Owner To Quality Oilwell Cementing, Inc.

Type Job Production String You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size 7 7/8 T.D. 3816 Charge To Reliance Well

Csg. 4 1/2 1057 Depth 3812 To Reliance Well

Tbg. Size _____ Depth _____ Street _____

Tool Port Collar 4.55 Depth 1651 City _____ State _____

Cement Left in Csg. 1057 Shoe Joint 10.57 The above was done to satisfaction and supervision of owner agent or contractor.

Meas Line _____ Displace 60 1/2 BC Cement Amount Ordered 175 Q Pro C

EQUIPMENT

| | | | | | |
|---------|-----|--------|---------------------------|----------|-----------------------------------|
| Pumptrk | 9 | No. | Cement Helper <u>Chag</u> | Common | 500 gal Mud CLR 48 <u>212 RCL</u> |
| Bulktrk | No. | Driver | <u>Mole</u> | Poz. Mix | <u>175</u> |
| Bulktrk | 8 | No. | Driver <u>Matt</u> | Gel | |

JOB SERVICES & REMARKS

Remarks: _____

Rat Hole 305K

Mouse Hole _____

Centralizers _____

Baskets _____

D/V or Port Collar _____

4 1/2 size 3812 Insure 3801.43
Est Circulation Pump 500 gal mud CLR
Plug Port Collar Cement 4 1/2 w 1455K
Clear lines Displace Plug w RCL
Plug landed @ 1200 ps
Release Pressure Safe

Calcium _____

Hulls 2 RCL 2 gal

Salt _____

Flowseal _____

Kol-Seal _____

Mud CLR 48 500 gal

CFL-117 or CD110 CAF 38 _____

Sand _____

Handling 175

Mileage _____

FLOAT EQUIPMENT

Guide Shoe 4 1/2

Centralizer 10

Baskets 2

AFU Inserts _____

Float Shoe 1

Latch Down 1

1 port Collar

RECEIVED
DEC 15 2011
KCC WICHITA

Pumptrk Charge _____

Mileage 3.3

Tax _____

Discount _____

Total Charge _____

Travis
And Be...

X Signature

ALLIED CEMENTING CO., LLC. 039724

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Fossil Hs.

| | | | | | | | |
|-------------------------|-------------------|--|-------------------|------------|---------------------|---------------------------|----------------------------|
| DATE <u>6-9-2011</u> | SEC. <u>4</u> | TWP. <u>11 S</u> | RANGE <u>21 W</u> | CALLED OUT | ON LOCATION | JOB START <u>11:00 PM</u> | JOB FINISH <u>11:30 PM</u> |
| LEASE <u>PARKS</u> | WELL # <u>2-4</u> | LOCATION <u>ELLIS N. TO Co. Line 7 1/2 S</u> | | | COUNTY <u>TRAGO</u> | STATE <u>KANSAS</u> | |
| OLD OR NEW (Circle one) | | | | | | | |

CONTRACTOR INTREGERTY Rig #7

TYPE OF JOB Cement SURFACE

HOLE SIZE 12 1/4 T.D. 270

CASING SIZE 8 5/8 New DEPTH 277

TUBING SIZE 2 3/8 #CSG DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 16 1/4 / BBL

OWNER

CEMENT

AMOUNT ORDERED 165 SX Com

3% CC

2% GEL

| | | | | |
|----------|---------------------|---|--------------|----------------|
| COMMON | <u>165</u> | @ | <u>16.25</u> | <u>2681.25</u> |
| POZMIX | | @ | | |
| GEL | <u>3</u> | @ | <u>21.25</u> | <u>63.75</u> |
| CHLORIDE | <u>6</u> | @ | <u>58.25</u> | <u>349.25</u> |
| ASC | | @ | | |
| HANDLING | <u>174</u> | @ | <u>2.25</u> | <u>391.50</u> |
| MILEAGE | <u>111 1/2 / mi</u> | | | <u>803.00</u> |
| TOTAL | | | | <u>4289.50</u> |

EQUIPMENT

PUMP TRUCK: CEMENTER CLARK

417 HELPER Woody

BULK TRUCK

410 DRIVER Tony

BULK TRUCK

DRIVER

RECEIVED
DEC 15 2011
KCC WICHITA

REMARKS:

REN 6 NEW JTS OF #8 5/8 CSG
SET @ 277 Received CIRCULATE
& Cement of 165 SX COM 392, Displace
BBL H2O, & SHOT IN @ 300 #.
Cement DID CIRCULATE
TO SURFACE.

THANKS

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 1125.00

EXTRA FOOTAGE @

MILEAGE 89 @ 7.00 583.00

MANIFOLD LUM 89 @ 4.00 336.00

CHARGE TO: PELICAN HILL OLE GAS

STREET

CITY STATE ZIP

TOTAL 2099.00

PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

| | |
|--------------------|--|
| TOTAL | |
| SALES TAX (If Any) | |
| TOTAL CHARGES | |
| DISCOUNT | |
| IF PAID IN 30 DAYS | |

PRINTED NAME

SIGNATURE Don Morris