

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31120  
Name: Pelican Hill Oil & Gas, Inc.  
Address 1: 1401 N. El Camino Real Ste.207  
Address 2: \_\_\_\_\_  
City: San Clemente State: CA. Zip: 92672  
Contact Person: Jan Winfrey  
Phone: (949) 498-2010  
CONTRACTOR: License # 31120  
Name: Pelican Hill Oil & Gas, Inc.  
Wellsite Geologist: Chris Bean  
Purchaser: Plains Marketing, LP.

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth
- Commingled    Permit #: \_\_\_\_\_
- Dual Completion    Permit #: \_\_\_\_\_
- SWD    Permit #: \_\_\_\_\_
- ENHR    Permit #: \_\_\_\_\_
- GSW    Permit #: \_\_\_\_\_

3-1-11    3-6-11    3-11-11  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 195-22700-00-00

Spot Description: \_\_\_\_\_

NE SE SW NE Sec. 21 Twp. 11 S. R. 21  East  West

2,304 Feet from  North /  South Line of Section

1,604 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Trego

Lease Name: Nelson Well #: 1-21

Field Name: Unknown

Producing Formation: Arbuckle

Elevation: Ground: 2,252' Kelly Bushing: 2,244'

Total Depth: 3,936' Plug Back Total Depth: 3,922'

Amount of Surface Pipe Set and Cemented at: 223' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 1100

feet depth to: Surface w/ 260 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: RECEIVED bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: DEC 15 2011

Operator Name: KCC WICHITA

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_ RECEIVED

NOV 16 2011

KCC WICHITA

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jan Winfrey  
Title: Office Manager Date: 11/01/11

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Dg Date: 12/20/11

Operator Name: Pelican Hill Oil & Gas, Inc. Lease Name: Nelson Well #: 1-21  
 Sec. 21 Twp. 11 S. R. 21  East  West County: Trego

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If no, Submit Copy)  List All E. Logs Run: Computer Processed Interpretation, Borehole Compensated Sonic Log, Dualm Induction Log, Microresistivity Log, Dual Compensated Porosity Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Lansing</td> <td>3,553'</td> <td>-1,301'</td> </tr> <tr> <td>Bkc</td> <td>3,796'</td> <td>-1,544'</td> </tr> <tr> <td>Marmaton</td> <td>3,823'</td> <td>-1,571'</td> </tr> <tr> <td>Cong.</td> <td>3,846'</td> <td>-1,594'</td> </tr> <tr> <td>Arbuckle</td> <td>3,881'</td> <td>-1,629'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Lansing	3,553'	-1,301'	Bkc	3,796'	-1,544'	Marmaton	3,823'	-1,571'	Cong.	3,846'	-1,594'	Arbuckle	3,881'	-1,629'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	223'	Common	160	3%Chl. 2% Gel
Production	7 7/8"	5 1/2"	15.5	3,749'	Micro Fine, Class A	30 & 75	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

RECEIVED  
 DEC 15 2011  
 KCC WICHITA

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	3,887' - 3,891' - 32 Holes		

RECEIVED  
 NOV 16 2011  
 KCC WICHITA

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>3,893'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR: <u>August 17 2001</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>3</u>	Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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185-822-4352  
Walt

TICKET NUMBER 30780

LOCATION Oakley, KS

FOREMAN Fuzz

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-4-11	6352	Nelson - 21-1	21	11S	21W	Trego KS
CUSTOMER Pelican Hill Oil & Gas			TRUCK #			
MAILING ADDRESS			DRIVER		TRUCK #	
CITY			DRIVER		TRUCK #	
STATE			DRIVER		TRUCK #	
ZIP CODE			DRIVER		TRUCK #	

JOB TYPE SQUEEZE HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 5"12  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 2718 - 3749' OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.5-15.5 SLURRY VOL. 94-1.18 WATER gal/sk 5.3-5.2 CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 217-32 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Pressure B-side to 1000\*. Take inj rate. 3 B&L @ 1000\*. Mix 30SK Microfine cement Tail with 75SKS neat. Wash pump lines. Displace 15 B&L and stage cement for 50 min. Squeeze @ 2000\*. Reverse the clamp short way. Repress squeeze to 2000\*. Squeeze hold

CTBP @ 3922 Packet to squeeze @ 3749'  
Per @ 3887-91 - 3903-3905 - 3910-11  
 Thanks Fuzz & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401B	1	PUMP CHARGE	1600 <sup>00</sup>	1600 <sup>00</sup>
5406	40	MILEAGE	5 <sup>00</sup>	200 <sup>00</sup>
5407A	4.35	Tow mileage Delivery (attn)	158	410 <sup>00</sup>
1104MS	30 SKS	Microfine Cement	175 <sup>00</sup>	5250 <sup>00</sup>
1104S	75 SKS	CLASS A cement	16 <sup>00</sup>	1260 <sup>00</sup>
		sales tax	6.890	442 <sup>68</sup>
		sub total		9162 <sup>68</sup>
		less 1590 disc		1374 <sup>90</sup>
		RECEIVED		7788 <sup>28</sup>
		DEC 15 2011		
		KCC WICHITA		
		SALES TAX		
		ESTIMATED TOTAL		7788 <sup>28</sup>

Revin 3737

AUTHORIZATION [Signature] TITLE consultant

DATE 5-4-11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

# ALLIED CEMENTING CO. LLC. 039784

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
DARLEY

DATE <u>3-1-11</u>	SEC <u>21</u>	TWP <u>11S</u>	RANGE <u>21W</u>	CALLED OUT	ON LOCATION <u>3:00 PM</u>	JOB START <u>4:30 PM</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>NELSON</u>	WELL # <u>1-21</u>	LOCATION <u>PECA 8N-N4W INT0</u>			COUNTY <u>SENECA</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)					TREGO		

CONTRACTOR DISCOVERY DRUG REG #1

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 223'

CASING SIZE 8 5/8" DEPTH 223'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 13 1/4 BBS

OWNER SAME

CEMENT AMOUNT ORDERED 160 SKS COM 3% CL 2% GEL

COMMON <u>160 SKS</u>	@ <u>16.25</u>	<u>2600.00</u>
POZMIX _____	@ _____	_____
GEL <u>3 SKS</u>	@ <u>42.50</u>	<u>127.50</u>
CHLORIDE <u>6 SKS</u>	@ <u>58.20</u>	<u>349.20</u>
ASC _____	@ _____	_____

**EQUIPMENT**

PUMP TRUCK CEMENTER TERRY

# 423-281 HELPER LARENZ

BULK TRUCK # 394 DRIVER WELL

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

HANDLING <u>169 SKS</u>	@ <u>2.25</u>	<u>378.25</u>
MILEAGE <u>100 PER SK / MILE</u>		<u>507.00</u>
<b>TOTAL</b>		<u>3963.45</u>

**REMARKS:**

CEMENT dnd CIRC.

**SERVICE**

DEPTH OF JOB <u>223'</u>		
PUMP TRUCK CHARGE _____	<u>1725.00</u>	
EXTRA FOOTAGE _____	@ _____	
MILEAGE <u>30 ME</u>	@ <u>7.00</u> <u>210.00</u>	
MANIFOLD _____	@ _____	
<u>PECK-UP MILEAGE 30 ME</u>	@ <u>142.50</u> <u>N/C</u>	
<b>TOTAL</b>		<u>1335.00</u>

**PLUG & FLOAT EQUIPMENT**

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
<b>TOTAL</b>		_____

CHARGE TO: PELICAN HILL OIL & GAS, INC.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_

IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

SIGNATURE [Signature]