

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31120

Name: Pelican Hill Oil & Gas, Inc.

Address 1: 1401 N. El Camino Real Ste 207

Address 2:

City: San Clemente State: CA Zip: 92672

Contact Person: Jan Winfrey

Phone: (949) 498-2010

CONTRACTOR: License # 31120

Name: Pelican Hill Oil & Gas Inc.

Wellsite Geologist: Chris Bean

Purchaser: Plains Marketing, LP.

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: Plug Back Total Depth
- Commingled Permit #:
- Dual Completion Permit #:
- SWD Permit #:
- ENHR Permit #:
- GSW Permit #:

6-1-11	6-7-11	6-8-11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22714-00-00

Spot Description: 9 KCC

SE_NW_NE Sec. X Twp. 11 S. R. 21 East West

447 Feet from North / South Line of Section

1,467 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Trego

Lease Name: Nelson Well #: 4-9

Field Name: Unknown

Producing Formation: Arbuckle

Elevation: Ground: 2,090' Kelly Bushing: 2,099'

Total Depth: 3,717' Plug Back Total Depth: 3,715'

Amount of Surface Pipe Set and Cemented at: 278' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: RECEIVED bbls

Dewatering method used:

Location of fluid disposal if hauled offsite: DEC 15 2011

Operator Name: KCC WICHITA

Lease Name: License #:

Quarter Sec. Twp. S. R. RECEIVED East West

County: Permit #:

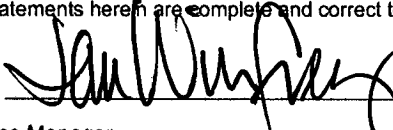
NOV 16 2011

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: 

Title: Office Manager Date: 11/01/11

KCC Office Use ONLY

- Letter of Confidentiality Received Date:
- Confidential Release Date:
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: DLG Date: 12/20/11

Operator Name: Pelican Hill Oil & Gas, Inc. Lease Name: Nelson Well #: 4-9
 Sec. 49 Twp. 11 S. R. 21 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Borehole Compensated Sonic Log, Computer Processed Interpretation, Dual Induction Log, Microresistivity Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Lansing</td> <td>3,434'</td> <td>-1,278'</td> </tr> <tr> <td>BKC</td> <td>3,670'</td> <td>-1,514'</td> </tr> <tr> <td>Marmaton</td> <td>3,675'</td> <td>-1,519'</td> </tr> <tr> <td>Cong.</td> <td>3,732'</td> <td>-1,576'</td> </tr> <tr> <td>Arbuckle</td> <td>3,770'</td> <td>-1,641'</td> </tr> </tbody> </table>	Name	Top	Datum	Lansing	3,434'	-1,278'	BKC	3,670'	-1,514'	Marmaton	3,675'	-1,519'	Cong.	3,732'	-1,576'	Arbuckle	3,770'	-1,641'
Name	Top	Datum																	
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BKC	3,670'	-1,514'																	
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Cong.	3,732'	-1,576'																	
Arbuckle	3,770'	-1,641'																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	278'	Common	165	3% Chl., 2% Gel
Production	7 7/8"	4 1/2" 5 1/2"	10.5 15.50	3,812' 3,700'	Q Pro	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3,699' - 3,700' - 24 Holes		

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TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>3,612'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>August 4 2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. <u>6</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 039716

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell Kansas

DATE <i>6-2-2011</i>	SEC. <i>9</i>	TWP. <i>11</i>	RANGE <i>21</i>	CALLED OUT	ON LOCATION	JOB START <i>12:30 AM</i>	JOB FINISH <i>1:00 AM</i>
LEASE <i>Nelson</i>		WELL # <i>4-9</i>		LOCATION <i>Ellis Ks. N. To Co. Line</i>		COUNTY <i>Trego</i>	STATE <i>KANSAS</i>
OLD OR <u>NEW</u> (Circle one)				<i>5 W 1 1/4 S 1/2 W 4 N INTO</i>			

CONTRACTOR: *INTEGRITY DRILLING RIG #7* OWNER _____
 TYPE OF JOB: *Cement SURFACE*
 HOLE SIZE: *12 1/4* T.D.: *278'*
 CASING SIZE: *8 5/8* DEPTH: *278'*
 TUBING SIZE: *New 24#* DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT: *16 3/4 BBL*

CEMENT
 AMOUNT ORDERED: *165 sx Comm*
3% CC
2% GEL

COMMON	<i>165</i>	@	<i>16.25</i>	<i>2681.25</i>
POZMIX		@		
GEL	<i>3</i>	@	<i>21.25</i>	<i>63.75</i>
CHLORIDE	<i>5</i>	@	<i>58.20</i>	<i>291.00</i>
ASC		@		

HANDLING *173* @ *2.25* *389.25*
 MILEAGE *11.56/mi/h* *761.20*
 TOTAL *4186.45*

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EQUIPMENT
 PUMP TRUCK: *CEMENTER* *Jeffery*
 # *398* HELPER *Woody*
 BULK TRUCK # *378* DRIVER *Tony*
 BULK TRUCK # _____ DRIVER _____

REMARKS:
Run 6575, 21 # 8 5/8 CSG.
Set @ 278' RECIRC CIRCULATION
& Cement w/ 165 sx Comm, 2% Gel
3% CC & Displace 16 3/4 BBL w/
H₂O. Shut in @ 3504#.
Cement DID Circulate
THANKS

CHARGE TO: *Pelican Hill Oil & Gas*
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE *1125.00*
 EXTRA FOOTAGE @ _____
 MILEAGE *80* @ *7.00* *560.00*
 MANIFOLD @ _____
LCM 80 @ *4.00* *320.00*
 TOTAL *2005.00*

PLUG & FLOAT EQUIPMENT
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

To Allied Cementing Co., LLC
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE *Don Morris*

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4659

Date	6-8-11	Sec.		Twp.		Range		County	Trego	State	Kansas	On Location		Finish	2:20 PM
Lease	Miscan	Well No.	4-9	Location		I-70 & Kusa Road NW									
Contractor	Integrity Drilling Rig 7							Owner							
Type Job	2 Stage Bottom							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	7 7/8							Charge To							
Csg.	5 1/2 15.50lb							Relican Hill							
Tbg. Size								Street							
Tool								City							
Cement Left in Csg.	21							State							
Meas Line	Displace 8 1/2 RB							The above was done to satisfaction and supervision of owner agent or contractor.							
EQUIPMENT							Cement Amount Ordered								
							175 Q-Pro-C								
							500 Gal Mud Clean 48								
							Common 175								
							Poz. Mix								
							Gel								
							Calcium								
							Hulls								
							Salt								
							Flowseal								
							Kol-Seal								
							Mud CLR 48 500 gal								
							CFL-117 or CD110 CAF 38								
							Sand								
							Handling								
							Mileage								
							RECEIVED								
							DEC 15 2011								
							FLOAT EQUIPMENT								
							KCC WICHITA								
							Guide Shoe								
							Centralizer 8 Turbas								
							Baskets 2-3								
							AFU Inserts								
							Float Shoe								
							Latch Down								
							DV Tool w/ latch down								
							Tackie Shoe Bottom								
							Pumptrk Charge 100 Long String stage								
							Mileage 33								
							Tax								
							Discount								
							Total Charge								

Pumptrk	9	No.	Cementer	Steve
			Helper	
Bulktrk	10	No.	Driver	Craig
			Driver	
Bulktrk		No.	Driver	Rocky
			Driver	

JOB SERVICES & REMARKS

Remarks:
Rat Hole
Mouse Hole
Centralizers 1, 2, 3, 4, 40, 68, 52
Baskets 2, 12, 53
DV or Port Collar #53 155lb

Land plug @ 1300 psi

Fleet Hdd

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Guide Shoe
Centralizer 8 Turbas
Baskets 2-3
AFU Inserts
Float Shoe
Latch Down
DV Tool w/ latch down
Tackie Shoe Bottom
Pumptrk Charge 100 Long String stage
Mileage 33

Signature *[Handwritten Signature]*

Tax
Discount
Total Charge