

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31120
Name: Pelican Hill Oil & Gas, Inc.
Address 1: 1401 N. El Camino Real Ste. 207
Address 2: _____
City: San Clemente State: CA. Zip: 92672 + _____
Contact Person: Jan Winfrey
Phone: (949) 498-2010
CONTRACTOR: License # 31120
Name: Pelican Hill Oil & Gas, Inc.
Wellsite Geologist: Chris Bean
Purchaser: Plains Marketing, LP

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
2-21-11 2-27-11 2-28-11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 195-22-699-00-00
Spot Description: _____
NW SW NE SE Sec. 16 Twp. 11 S. R. 21 East West
1,829 Feet from North / South Line of Section
1,007 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Trego
Lease Name: Nelson Well #: 1-16
Field Name: Unknown
Producing Formation: Arbuckle
Elevation: Ground: 2,260' Kelly Bushing: 2,268'
Total Depth: 3,939' Plug Back Total Depth: 3,937'
Amount of Surface Pipe Set and Cemented at: 223' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1000
feet depth to: Surface w/ 400 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____ RECEIVED
Location of fluid disposal if hauled offsite: _____ NOV 16 2011
Operator Name: _____
Lease Name: _____ License #: KCC WICHITA
Quarter _____ Sec. _____ Twp. _____ S. R. RECEIVED East West
County: _____ Permit #: _____ DEC 15 2011
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Jan Winfrey
Title: Office Manager Date: 11/01/11

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 2/20/11

Operator Name: Pelican Hill Oil & Gas, Inc Lease Name: Nelson Well #: 1-16
 Sec. 16 Twp. 11 S. R. 21 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Computer Processed Interpretation Log, Borehole Compensated Sonic Log, Dual Induction Log, Dual Compensated Porosity Log, Microresistivity Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Lansing</td> <td>3,555'</td> <td>-1,287'</td> </tr> <tr> <td>BKC.</td> <td>3,798'</td> <td>-1,530'</td> </tr> <tr> <td>Marmaton</td> <td>3,816'</td> <td>-1,582'</td> </tr> <tr> <td>Cong.</td> <td>3,850'</td> <td>-1,582'</td> </tr> <tr> <td>Arbuckle</td> <td>3,885'</td> <td>-1,617'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Lansing	3,555'	-1,287'	BKC.	3,798'	-1,530'	Marmaton	3,816'	-1,582'	Cong.	3,850'	-1,582'	Arbuckle	3,885'	-1,617'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	223'	Common	150	2% Gel, 10% Salt
Production	7 7/8"	5 1/2"	15.5	3,937'	Common	225	10% Salt, 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
4	3,900' - 3,903' - 12 Holes	RECEIVED NOV 16 2011 RECEIVED DEC 15 2011 KCC WICHITA KCC WICHITA

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>3,922'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>March 20 2001</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>76</u>	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 034118

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>2-28-2011</u>	SEC. <u>16</u>	TWP. <u>11</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>1:30</u>	JOB FINISH <u>5:30</u>
LEASE <u>Nelson</u>	WELL # <u>1-16</u>	LOCATION <u>Ellis KS, I-70 - Riga Exit</u>	COUNTY <u>Trego</u>			STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>8 1/2 N 1/4 W 1/4 N INTO</u>				

CONTRACTOR Discovery DRG. Rig#1
 TYPE OF JOB Production STRING (D-V)
 HOLE SIZE 7 7/8 T.D. 3939
 CASING SIZE 5 1/2 New DEPTH 3937
 TUBING SIZE 15.50# CSG DEPTH
~~PIPE~~ DIY TOOL @ DEPTH 1739 (5437)
 TOOL LATCH DOWN Plug Assy DEPTH 3926
 PRES. MAX 1500# MINIMUM
 MEAS. LINE SHOE JOINT 11.14
 CEMENT LEFT IN CSG. 11.14
 PERFS.
 DISPLACEMENT Top 41.28 BBL Bottom 9.32 BBL

OWNER
 CEMENT
 AMOUNT ORDERED 225.5X Com. 10% SALT 280G
400 SX Lite-WT. w/ 1/4# EP-SEAL PER S.
500 GAL WFR-2 mud FLUSH

COMMON	<u>225</u>	@	<u>13.50</u>	<u>3037.50</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>20.25</u>	<u>81.00</u>
CHLORIDE		@		
ASC		@		
<u>Salt</u>	<u>9</u>	@	<u>21.25</u>	<u>191.25</u>
<u>Lite</u>	<u>400</u>	@	<u>11.85</u>	<u>4740.00</u>
<u>Flo Seal</u>	<u>100#</u>	@	<u>2.45</u>	<u>245.00</u>
<u>WFR-2</u>	<u>500</u>	@	<u>1.10</u>	<u>550.00</u>
HANDLING	<u>625</u>	@	<u>2.25</u>	<u>1406.25</u>
MILEAGE	<u>10/56/mile</u>			<u>1875.00</u>

EQUIPMENT
 PUMP TRUCK CEMENTER Glenn - Shane
 # 398 HELPER Woody
 BULK TRUCK
 # 378 DRIVER RON
 BULK TRUCK
 # 481 DRIVER MARK

REMARKS:

Ran 94 JT'S Now 15.50# Set @ 3937, Circulate
1 Hr on Bottom, Pump Flush Plug Rat + mouse
(30 sx - 15 sx), mix 225 sx com. 10% salt, 2% gel
clean-line, Release LATCH DN, Plug, & Displace
LAND @ 1500#, Release Pressure, (HELD)
Open DV TOOL @ 1000ft, (2:00am) Circulate
3 Hrs (5:00am) Cement w/ 400 SX Lite, Release
Plug, LAND @ 1500 # to Close DV TOOL.
THANKS

TOTAL RECEIVED 12,126.00

SERVICE DEC 15 2011

DEPTH OF JOB			<u>KCC WICHITA</u>
PUMP TRUCK CHARGE			<u>1957.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>36</u>	@	<u>7.00</u> <u>252.00</u>
MANIFOLD		@	

CHARGE TO: Pelican Hill Oil & Gas Inc.
 STREET _____

TOTAL 2162.00

CITY _____ STATE _____ ZIP _____
Cement DID circulate TO
SURFACE. annihilated the little
annihilated Terry Jones
W. I. D.

PLUG & FLOAT EQUIPMENT

D-V Tool			<u>2832.00</u>
Float-Shoe		@	<u>214.00</u>
LATCH DOWN Plug Assy		@	<u>N-C</u>
10-CENTRALIZERS		@	<u>35.00</u> <u>350.00</u>
3-BASKETS		@	<u>161.00</u> <u>483.00</u>
20-RECIP SCRATCHERS		@	<u>71.00</u> <u>1420.00</u>
TOTAL			<u>5299.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL

ALLIED CEMENTING CO., LLC. 035566

SERVICE POINT: Dakota

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

DATE <u>2/21/11</u>	SEC <u>16</u>	TWP <u>N</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00</u>	JOB FINISH <u>6:30</u>
LEASE <u>Nelson</u>	WELL # <u>1-16</u>	LOCATION <u>E 70+ High Rd 8 1/2 N</u>		COUNTY <u>Trego</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>		NW into					

CONTRACTOR <u>Discovery</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Surface</u>	CEMENT
HOLE SIZE <u>12 1/4</u>	T.D. <u>223'</u>
CASING SIZE <u>8 3/4</u>	DEPTH <u>223'</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	COMMON <u>150</u> @ <u>138</u> <u>2025</u>
PERFS.	POZMIX @
DISPLACEMENT <u>13.2496</u>	GEL <u>3</u> @ <u>2025</u> <u>6025</u>
	CHLORIDE <u>5</u> @ <u>57</u> <u>257</u>
	ASC @

EQUIPMENT

PUMP TRUCK CEMENTER Alan

431 HELPER Damon

BULK TRUCK

404 DRIVER Benny

BULK TRUCK

DRIVER

RECEIVED
DEC 15 2011
KCC WICHITA
HANDLING <u>158</u> @ <u>225</u> <u>355</u>
MILEAGE <u>1103/1/1</u> @ <u>75</u> <u>874</u>
TOTAL <u>3122</u>

REMARKS:

in 8 3/4 Gg Circulate, Mix Cement

Displace w/ 13.2496 L H₂O

Cement Add Circulate

Druck Van

Alan, Damon, Benny

CHARGE TO: Pelican Hill 0.1/10 Cus

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 223' 99

PUMP TRUCK CHARGE 99

EXTRA FOOTAGE @

MILEAGE 30 miles @ 7 210

MANIFOLD @

TOTAL 201

PLUG & FLOAT EQUIPMENT

@

@

@

@

TOTAL

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You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE Cliff Maffei

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS