

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31120
Name: Pelican Hill Oil & Gas, Inc.
Address 1: 1401 N. El Camino Real Ste. 207
Address 2: _____
City: San Clemente State: CA. Zip: 92672
Contact Person: Jan Winfrey
Phone: (949) 498-2010
CONTRACTOR: License # 31120
Name: Pelican Hill Oil & Gas, Inc.
Wellsite Geologist: Chris Bean
Purchaser: Plains marketing, LP.

API No. 15 - 195-22705-00-00
Spot Description: _____
SW SE NE NE Sec. 8 Twp. 11 S. R. 21 East West
1,135 Feet from North / South Line of Section
382 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Trego
Lease Name: Nelson Well #: 1-8
Field Name: Unknown
Producing Formation: Arbuckle
Elevation: Ground: 2,138' Kelly Bushing: 2,146'
Total Depth: 3,896' Plug Back Total Depth: 3,100'
Amount of Surface Pipe Set and Cemented at: 288' 265' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 3889
feet depth to: 0 w/ 350 sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
4-9-11 4-19-11 4-20-11
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____
RECEIVED
DEC 15 2011
KCC WICHITA
RECEIVED
NOV 16 2011

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Office Manager Date: 11/01/11

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DG Date: 12/20/11

Operator Name: Pelican Hill Oil & Gas, Inc. Lease Name: Nelson Well #: 1-8
 Sec. 8 Twp. 11 S. R. 21 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Lansing	3,438'	-1,292'
BKC.	3,678'	-1,532'
Marmaton	3,690'	-1,544'
Cong.	3,735'	-1,589'
Arbuckle	3,773'	-1,627'

List All E. Logs Run:

Borehole Compensated Sonic Log, Dual Induction Log, Microresistivity Log,
 Dual Compensated Porosity Log, Dual Receiver Cement Log, Computer
 Processed Interpretation Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20 23	258' 265"	Common	170	
Production	7 7/8"	4 1/2"	11.6	3,889'	60/40	350	8% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

RECEIVED
 DEC 15 2011

KCC WICHITA

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3,775' - 3,779' - 16 Holes		

RECEIVED
 NOV 16 2011

KCC WICHITA

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>3,630'</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. See Nelson # 1-9 Share Common Tank Battery		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	--	--



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 30759
LOCATION Oakley Ks
FOREMAN Kelly Gable
Walt Dinkel

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
4-19-11	6352	Nelson 1-8	8	11 ^s	21 ^w	Trego	
CUSTOMER <u>Pelican Hill Oil & Gas, Inc</u>			Rige 14N 2W 1S 1/2E				
MAILING ADDRESS							
CITY		STATE	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
				456-TUB	chad Smith		
				566-	Josh Guddle-Cory Davis		

JOB TYPE Prod - 0 HOLE SIZE 7 7/8 HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2 11.6 #
 CASING DEPTH 3889 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 37.79'
 DISPLACEMENT 60 1/2 DISPLACEMENT PSI _____ MIX PSI _____ RATE 6 BPM

REMARKS: Safety Meeting, rig up to circ
Mix 30 sks 69% perz, in R.H. Pump 500 gal Mud Flush
Mix 150 sks OWC, 5# Kalseal, clear Pump + Lines
Displace 60 1/2 BBL H₂O @ 600 # max
landed Plug @ 1000 #, released Pressure, Hold

RECEIVED
DEC 15 2011

Thank You KCC WICHITA
Kelly & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401C	1	PUMP CHARGE	28.50 ⁰⁰	28.50 ⁰⁰
5406	40	MILEAGE	5 ⁰⁰	200 ⁰⁰
1126	150 sks	OWC	21.48	3222 ⁰⁰
1131	30 sks	69% perz	14.35	430 ⁵⁰
1118B	100 #	Bertramite	.24	24 ⁰⁰
1110A	750 #	Kalseal	.53	397 ⁵⁰
5407A	8.34	Ton Mileage Delivery	1.58	527 ²⁰
4156	1	4 1/2 AFV Float Shoe	287 ⁰⁰	287 ⁰⁰
4453	1	4 1/2 Latchdown Assembly	276 ⁰⁰	276 ⁰⁰
4129	7	Centralizers	46 ⁰⁰	322 ⁰⁰
4103	2	Baskets	261 ⁰⁰	522 ⁰⁰
4284	1	Part Collar	1,890 ⁰⁰	1,890 ⁰⁰
11415	500 gal	Mud Flush	1 ⁰⁰	500 ⁰⁰
				11,448 ²⁰
				1,719 ²³
				9,730 ⁰²
				454.96
			SALES TAX	
			ESTIMATED	
			TOTAL	10,185.93

Ravin 3737

AUTHORIZATION Walt Dinkel TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

W.D.
J.G.
C.O.

TICKET NUMBER 30752
LOCATION Oakley, Ks
FOREMAN Walt Dunkel

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
4-10-11	6352	Nelson 1-8	8	11 ^S	21 ^W	Tread ^{Ks}																
CUSTOMER Pelican Hill Oil & Gas, Inc			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Miles Shaw</td> <td></td> <td></td> </tr> <tr> <td>558</td> <td>Tosh Guckler</td> <td></td> <td></td> </tr> <tr> <td></td> <td>Cory Davis</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Miles Shaw			558	Tosh Guckler				Cory Davis		
TRUCK #	DRIVER	TRUCK #					DRIVER															
463	Miles Shaw																					
558	Tosh Guckler																					
	Cory Davis																					
MAILING ADDRESS 1401 N. El Camino Real Suite 207																						
CITY San Clemente		STATE Ca	ZIP CODE 92672																			

JOB TYPE Surface-O HOLE SIZE 12 1/4 HOLE DEPTH 278' CASING SIZE & WEIGHT 8 5/8 - 23#
 CASING DEPTH 265' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL. _____ WATER gal/sk _____ CEMENT LEFT IN CASING 15'
 DISPLACEMENT 16 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 Bpm

REMARKS: Safety Meeting, Rig up
Mix 170 SKs Cem, 396cc - 2% Cel
Displace 16 BBL H₂O, Shut in

Cement Did Cure

Thank You
Walt Dunkel

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1,025 ⁰⁰	1,025 ⁰⁰
5406	40	MILEAGE	5 ⁰⁰	200 ⁰⁰
11045	170 SKS	Class A cement	16 ⁸⁰	2,856 ⁰⁰
1102	480#	Calcium Chloride	184	403 ²⁰
1118B	320#	Bentonite	124	76 ⁸⁰
5407	7.99	Ton Mileage Delivery	158	504 ⁹²
			RECEIVED	
			DEC 15 2011	
			KCC WICHITA	
			210510	
			Less 20% Disc	
				5,065 ⁹²
				- 1,013 ¹²
				4,052 ⁸⁰
			SALES TAX	181.48
			ESTIMATED TOTAL	4,234.28

Ravin 3737

AUTHORIZATION Don Morris TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.