

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31120
Name: Pelican Hill Oil & Gas, Inc.
Address 1: 1401 N. El Camino Real Ste. 207
Address 2: _____
City: San Clemente State: CA. Zip: 92672 + _____
Contact Person: Jan Winfrey
Phone: (949) 498-2010
CONTRACTOR: License # 31120
Name: Pelican Hill Oil & Gas, Inc.
Wellsite Geologist: Chris Bean
Purchaser: Plains marketing, LP.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
4-22-11 4-30-11 5-1-11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 195-22702-00-00
Spot Description: _____
SE NW NW SW Sec. 9 Twp. 11 S. R. 21 East West
2,025 Feet from North / South Line of Section
467 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Trego
Lease Name: Nelson Well #: 1-9
Field Name: Unknown
Producing Formation: Arbuckle
Elevation: Ground: 2,094' Kelly Bushing: 2,101'
Total Depth: 3,830' Plug Back Total Depth: 3,825'
Amount of Surface Pipe Set and Cemented at: 265' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 152+3825
feet depth to: Surface w/ 150 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____
RECEIVED
DEC 15 2011
KCC WICHITA
RECEIVED
NOV 16 2011
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Jan Winfrey
Title: Office Manager Date: 11/01/11

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DJg Date: 12/20/11

Operator Name: Pelican Hill Oil & Gas, Inc. Lease Name: Nelson Well #: 1-9
 Sec. 9 Twp. 11 S. R. 21 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i></p> <p>List All E. Logs Run: Dual Compensated Porosity Log, Computer Processed Interpretation, Dual Receiver Cement Bond Log, Micro Log, Borehole Compensated Sonic Log, Dual Induction Log</p>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Lansing</td> <td>3,438'</td> <td>-1,292'</td> </tr> <tr> <td>BKC</td> <td>3,678'</td> <td>-1,532'</td> </tr> <tr> <td>Marmaton</td> <td>3,690'</td> <td>-1,544'</td> </tr> <tr> <td>Cong.</td> <td>3,735'</td> <td>-1,589'</td> </tr> <tr> <td>Arbuckle</td> <td>3,773'</td> <td>-1,672'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Lansing	3,438'	-1,292'	BKC	3,678'	-1,532'	Marmaton	3,690'	-1,544'	Cong.	3,735'	-1,589'	Arbuckle	3,773'	-1,672'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	25 20	265'	Common	170	3% Chl. 2% Gel
Production	7 7/8"	5 1/2"	15.5	3,825'	Micro Fine, Class A	25,50	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	DEC 15 2011 Depth
4	3,739' To 3,743' - 16 Holes		KCC WICHITA
			RECEIVED
			NOV 16 2011
			KCC WICHITA

TUBING RECORD:		Size: <u>2 7/8</u>	Set At: <u>3,792'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>June 14 2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>25</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 27999
LOCATION Oakley KS
FOREMAN Walt Dinkel

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-23-11	10352	Nelson Farms 1-9	9	11 ^s	21 ^w	Trego
CUSTOMER <u>Pelican Hill Oil & Gas, Inc</u>			Rigs 14N 2W 1S 1 1/2 E			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			399	Miles Shaw		
STATE			566	Kelly Gable		
ZIP CODE						

JOB TYPE Surface - 0 HOLE SIZE 12 1/4 HOLE DEPTH 265' CASING SIZE & WEIGHT 8 7/8 - 20 #
 CASING DEPTH 258' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 15'
 DISPLACEMENT 15 1/2 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Safety meeting, Rig up to circ.
Mixed 170 SKs com, 3%acc - 2%gel
Displaced 15 1/2 BBL H₂O, Shut in
Cement D/O Circ

*Thank You
Walt & crew*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1,025 ⁰⁰	1,025 ⁰⁰
5406	40	MILEAGE	5 ⁰⁰	200 ⁰⁰
11045	170 SKs	Class A Cement	16 ⁸⁰	2856 ⁰⁰
1102	480 [#]	Calcium Chloride	.84	403 ²⁰
1118B	320 [#]	Bentonite	.24	76 ⁸⁰
5407A	7.99	Ton Mileage Delivery	1 ⁵⁸	504 ⁹⁷
				RECEIVED
				DEC 15 2011
				KCC WICHITA
				240932
				Less 15% Disc
				5,065 ⁹⁷
				759 ⁹⁰
				4,306 ⁰⁷
				SALES TAX 192.82
				ESTIMATED TOTAL 4498.89

Ravin 3737

AUTHORIZATION Don Morris TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 30778
LOCATION Dakota KS
FOREMAN Fuzz 4

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-30-11	6352	Nelson 1-9	9	115	21W	Trego 15
CUSTOMER Pelican Hill Oil & Gas			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS			528 Bosh G			
CITY STATE ZIP CODE			528-T.127 Kelly G			
			463 Miles S.			

JOB TYPE DV-Prod HOLE SIZE 7 7/8 HOLE DEPTH 3829' CASING SIZE & WEIGHT 5" x 15.5
CASING DEPTH 3825' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 14.7-11.8 SLURRY VOLL .45-2.3 WATER gal/sk 6.9-12.3 CEMENT LEFT in CASING 2153
DISPLACEMENT 90.5 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting on Integrity Drilling. Pump 10 BBL water
500gal mud flush, mix 150skts OWC, wash pump & lines. Drop plus
and displace 500gal water 40.5 BBL mud 700' lift 1600'
land, float held Drop DU Bomb with 10 min open DU Tool @ 900'
Circ 3kts. Pump 10 BBL water, 500gal mud flush, mix 30skts in RT
mix 335skts like 14" Closeal, wash pump & lines. Drop plus
displace 36" BBL water 600' lift 2000' land & close Tool
cement did circulate approx 40 BBLs.

THANKS Fuzz & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401c	1	PUMP CHARGE	2850 ⁰⁰	2850 ⁰⁰
5406	40	MILEAGE	500	200 ⁰⁰
1126	150 skts	OWC	21.48	3222 ⁰⁰
1131	365 skts	60140 poz.	14.35	5237 ⁵⁰
1118B	2511*	Bendonite	.24	602 ⁶⁴
1110A	750*	Kal-seal	.53	397 ⁵⁰
1107	91*	Flu-seal	2.66	242 ⁰⁶
1144G	1000 gal	mud flush	1.00	1000 ⁰⁰
4159	1	AFO float shoe 5 1/2	413 ⁰⁰	413 ⁰⁰
4130	8	Centralizers 5 1/2	58 ⁰⁰	464 ⁰⁰
4104	3	Baskets	276 ⁰⁰	828 ⁰⁰
4283	1	DV Tool w/latdown	3850 ⁰⁰	3850 ⁰⁰
5407A	22.74	Ten Mileage Delivery	158	1437 ¹⁶
		consumables - subtotal		16816 ⁹⁵
		+ 6.3 TAX		1021 ⁶⁰
		subtotal		20744 ¹⁸
		less 15% disc		3111 ⁶³
				17,632 ⁴⁸
		241072	SALES TAX	939 ⁶⁵
			ESTIMATED	
			TOTAL	18,572 ¹³

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.