KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| Address 2:1801 Broadway City:Denver State:CO 80202 + | North / South Line of Section North / South Line of Section West Line of Section Sw | | | | | |
|--|---|--|--|--|--|--|
| Address 1: Suite 450 Address 2: 1801 Broadway City: Denver State: CO Zip: 80202 + Contact Person: Kent Gilbert Phone: (303) 534-1686 CONTRACTOR: License # 33350 Wellsite Geologist: Derek Patterson Purchaser: United Designate Type of Completion: V New Well Re-Entry Workover Gas D&A ENHR SIGW CM (Coal Bed Methane) Sw. NE. SE. Sec. 21 Twp. 1,570 Feet from 670 Feet from Footages Calculated from Nearest Or | North / South Line of Section North / South Line of Section West Line of Section Sw | | | | | |
| Address 2:1801 Broadway City:Denver State:CO 80202 + | North / South Line of Section Sast / West Line of Section Sw | | | | | |
| City: Denver State: CO Zip: 80202 + RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED ROTAL Producing Footages Calculated from Nearest O Southwind Drilling Re-Entry Workover Research Resea | well #: 16 Well #: 16 Kelly Bushing: 1702 btal Depth: 3352 mented at: 3384 Feet | | | | | |
| Contact Person: Kent Gilbert Phone: (303) 534-1686 CONTRACTOR: License # 33350 Name: Southwind Drilling Wellsite Geologist: Derek Patterson Purchaser: United Designate Type of Completion: V New Well Re-Entry Workover Gas D&A ENHR SIGW Gas Gas D&A GSW Temp. Abd. County: Rice Lease Name: Lincoln Field Name: Chase Silica Producing Formation: Arbuckle Elevation: Ground: 1695 Total Depth: 3400 Plug Back Total Depth: 3400 Plug Back Total Depth: Sigw Multiple Stage Cementing Collar Use Gas GSW Temp. Abd. If yes, show depth set: | well #: 16 Well #: 16 Kelly Bushing: 1702 btal Depth: 3352 mented at: 3384 Feet | | | | | |
| Name: Southwind Drilling Wellsite Geologist: Derek Patterson Purchaser: United Designate Type of Completion: Very New Well | SW | | | | | |
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| Purchaser: United Producing Formation: Arbuckle Elevation: Ground: 1695 Total Depth: 3400 Plug Back Total Depth: 3400 Plug Back Total Depth: Oil WSW SWD SIOW Amount of Surface Pipe Set and Ceres Gas D&A ENHR SIGW Multiple Stage Cementing Collar Use Gas GSW Temp. Abd. GM (Coal Bed Methane) Producing Formation: Arbuckle Elevation: Ground: 1695 Total Depth: 3400 Plug Back Total Depth: 3400 Multiple Stage Cementing Collar Use Gas GSW Temp. Abd. If yes, show depth set: | _ Kelly Bushing: | | | | | |
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| ✓ Oil WSW SWD SIOW Amount of Surface Pipe Set and Cer Gas D&A ENHR SIGW Multiple Stage Cementing Collar Use OG GSW Temp. Abd. If yes, show depth set: CM (Coal Bed Methane) If Alternate II completion, cement cir | mented at: 3384 Feet ed? Yes No Feet | | | | | |
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| CM (Coal Bed Methane) If Alternate II completion, cement cir | · · · · · · · · · · · · · · · · · · · | | | | | |
| | and a definance | | | | | |
| | | | | | | |
| Cathodic Other (Core, Expl., etc.): feet depth to: 3384 | _w/sx cmt. | | | | | |
| If Workover/Re-entry: Old Well Info as follows: | | | | | | |
| Operator: Drilling Fluid Management Plan | | | | | | |
| Well Name: (Data must be collected from the Reserve | Pit) | | | | | |
| Original Comp. Date: Original Total Depth: Chloride content: 10000 pr | om Fluid volume: \$640 bbls | | | | | |
| ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD ☐ Dewatering method used: Hauled | | | | | | |
| Plug Back: Plug Back Total Depth Location of fluid disposal if hauled o | ffsite: | | | | | |
| Commingled Permit #: Operator Name: Bob' Oil Service | | | | | | |
| | Lease Name: Sieker License #: 32408 | | | | | |
| Ease Name. | 19 S. R. 11 ☐ East ✓ West | | | | | |
| I I FAIUD Pormit #* | | | | | | |
| GSW Permit #: County: Barton F | Permit #: | | | | | |
| August 8, 2011 August 15, 2011 September 15, 2011 | · | | | | | |
| Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date | | | | | | |
| INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3 of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the tiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. AFFIDAVIT | s-106 and 82-3-107 apply. Information form (see rule 82-3-107 for confidential ALL CEMENTING TICKETS MUST | | | | | |
| I am the affiant and I hereby certify that all requirements of the statutes, rules and regular that all requirements of the statutes, rules and regular that all requirements of the statutes, rules and regular that all requirements of the statutes, rules and regular that all requirements of the statutes, rules and regular that all requirements of the statutes, rules and regular that all requirements of the statutes, rules and regular that all requirements of the statutes, rules and regular that all requirements of the statutes, rules and regular that all requirements of the statutes, rules and regular that all requirements of the statutes, rules and regular that all requirements of the statutes, rules and regular that all requirements of the statutes, rules and regular that all requirements of the statutes, rules and regular that all requirements of the statutes, rules and regular that all requirements of the statutes are requirements. | Received | | | | | |
| lations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. | | | | | | |
| and the statements herein are complete and correct to the best of my knowledge. Confidential Release Da | ate: | | | | | |

Date: 12-19-11

Title: Manager

Geologist Report Received

☐ UIC Distribution
ALT ☑ I ☐ II ☐ III Approved by:

| p Operator Name: <u>Gilbe</u> | ert-Stewart Oper | ating LLC | Lease Name: | Lincoln | | Well #:16 | | | | |
|--|---|---|------------------------------------|---------------------|---|-----------------|--------------------|-------------------------|--|--|
| Sec. 21 Twp. 19 | s. R. <u>9</u> | ✓ East West | County: Rice | <u> </u> | | | | | | |
| time tool open and close | ed, flowing and shu if gas to surface te | d base of formations pe t-in pressures, whether st, along with final chart well site report. | shut-in pressure re | ached static level, | hydrostatic press | ures, bottom l | hole tempe | rature, fluid | | |
| Drill Stem Tests Taken | Ø | ✓ Log Formation (Top), Dep | | | Sample | | | | | |
| (Attach Additional Sh Samples Sent to Geolo | | ✓ Yes No | 1 | me : | | Тор 2881 | | Datum -1179 | | |
| Cores Taken | gicai oui vey | ☐ Yes ☑ No | 1 | Lansing Base KC | | | | -1451 | | |
| Electric Log Run Electric Log Submitted (If no, Submit Copy) | Arbu | | | 0.00 | | 519 | | | | |
| List All E. Logs Run: DIL,MEL,Por,S | onic | | | | | | | | | |
| | | - · | G RECORD t-conductor, surface, i | | tion, etc. | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | | and Percent dditives | | |
| Surface | 12 1/4 | 8 5/8" | 24# | 337' KB | Common | 180 | 3%CaCl, 2% Ge | | | |
| Production | 7,7/8 5 1/2 | | 15.5# | 3384 | Econo Bond | 175 | 60/40 4%Gel 2% CaC | | | |
| | | | | | | | | | | |
| | | ADDITIONA | AL CEMENTING / S | QUEEZE RECORD | | | | | | |
| Purpose: Perforate | Perforate Top Bottom 3228-48 DOC/Common | | # Sacks Used | # Sacks Used Type | | | s | | | |
| Protect Casing Plug Back TD Plug Off Zone | | | 75 | Lease Crud | le | | | | | |
| Shots Per Foot | PERFORAT Specify | ION RECORD - Bridge PI Footage of Each Interval P | ugs Set/Type erforated | Acid, Fra | acture, Shot, Cemen Amount and Kind of M | t Squeeze Reco | Depth | | | |
| 4 spf | 3228-40' | | PECEIVED | 1000 Gal c | Gal 15% MC/ | A w/ NeFe | 3228-40 | | | |
| 4 spf | 3244-48 | L | E WICHITA | 300 Gal of | 15% Ne Fe | | | | | |
| | | KCC | Win | | | | | | | |
| | | | ATIMON | | | | | | | |
| | | 0.14 | Doolees Att | Liner Run: | | | | | | |
| TUBING RECORD: | Size: 2 7/8 | Set At: 3347' | Packer At: | Linei Ruii. | Yes V No |) | | | | |
| Date of First, Resumed September 20 | Production, SWD or E | NHR. Producing M | lethod: Pumping | Gas Lift | Other (Explain) | | | | | |
| Estimated Production Oil Bbls. G | | Bbls. Gas | Mcf \ | Mcf Water Bbls. | | | | Gravity | | |
| DISPOSITIO | ON OF GAS: | | METHOD OF COM | | | PRODUC | TION INTER | VAL: | | |
| | _ | e Dpen Hole | Perf. Du | ually Comp. 🔲 C | | 3228-40 | | | | |
| | bmit ACO-18 | | | mit ACO-5) (Su | ıbmit ACO-4) | | | | | |

QUALITY OILWELL CEMENTING, INC. 5068 Home Office P.O. Box 32 Russell, KS 67665 Phone 785-483-2025 Cell 785-324-1041 State Finish Sec. County On Location Twp. Range Date 🥏 Well No Contractor Owner To Quality Oilwell Cementing, Inc. Type Job You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. T.D. Hole Size Depth Csq. Depth Street Tbg. Size Depth Tool City State Cement Left in Csg. 10-15 Shoe Joint The above was done to satisfaction and supervision of owner agent or contractor. Cement Amount Ordered Displace Meas Line EQUIPMENT No. Cementer Helper Pumptrk Common Driver No. Poz. Mix Bulktrk Driver Driver Bulktrk Gel. Driver. JOB SERVICES & REMARKS Calcium Hulls Remarks: Salt Rat Hole Mouse Hole Flowseal Centralizers Kol-Seal Baskets Mud CLR 48 D/V or Port Collar CFL-117 or CD110 CAF 38 Sand Handling Mileage ciśció i Marcongicia FLOAT EQUIPMENT Guide Shoe Centralizer ---Baskets AFU Inserts Menn i Float Shoe Latch Down Pumptrk Charge Mileage Tax

> Discount Total Charge

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Quality" shall mean Quality Oilwell Cementing; Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

- TERMS: Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "QUALITY" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "QUALITY," refunded directly to "CUSTOMER." For purposes of this paragraph, QUALITY and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.
- ATTORNEY FEES: In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the term of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limit to, a reasonable sum as and attorney's fees.
- PRICES AND TAXES: All merchandise listed in "QUALITY'S" current price shall schedule are F.O.B. QUALITY'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by QUALITY shall be added to the quoted prices charged to CUSTOMER.
- TOWING CHARGES: QUALITY will make a reasonable attempt to get to and from each job site using its own equipment. Should QUALITY be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by QUALITY, will be charged to and paid by CUSTOMER.
- PREPARATION CHARGES: If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay QUALITY for the expenses incurred by QUALITY as a result of the cancellation.
- DEADHAUL, CHARGES: Unless otherwise specified on the front of this Contract, a deadhaul charges as set forth in QUALITY'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.
- SERVICE CONDITIONS AND LIABILITIES: 1. QUALITY carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond QUALITY'S control, QUALITY shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless QUALITY, its officers, agents and employees, from and against any and all claims or suits for:
- (A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner, and:
- (B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with QUALITY'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of QUALITY or its employees.
- 2. With respect to any of QUALITY'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to QUALITY at the landing, CUSTOMER shall either recover the lost item without cost to QUALITY or reimburse QUALITY the current replacement cost of the item unless the loss of damage results from the sole negligence of QUALITY or its employees.
- 3. QUALITY does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. QUALITY warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. QUALITY'S obligation under this warranty is expressly limited to repair replacement, or allowance for credit, at its option, for any merchandise which is determined by QUALITY to be defective. THIS IS THE SOLE WARRANTY OF QUALITY AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and QUALITY shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

- 2. More specifically:
- (A) Nothing in this contract shall be constructed as a warranty by QUALITY of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.
- (B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by QUALITY or any interpretation of test, meter readings, chart information, analysis or research, or recommendations made by QUALITY, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of QUALITY or its employees in the preparation or furnishing of such facts, information or data. (C) Work done by QUALITY shall be under the direct supervision and control of the CUSTOMER or his agent and QUALITY will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

J. France

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FIELD SERVICE TICKET

1718-**04787** A

DATE TICKET NO. 1718 0786A

| DATE OF JOB | , | | DISTRICT PRAH | Kc. | - manita - ma - manita - manita - manita - manita - manita - manita - manit | NEW D | WELL | PROD INJ | ☐ WDW | | JSTOMER RDER NO.: | |
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SERVICE REPRESENTATIVE FIELD SERVICE ORDER NO

THE ABOVE MATERIAL AND SERVICE
ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Agreement of Terms and Conditions

All sales of services, products, or materials by Basic Energy Services LP, (hereinafter called BES) to any Customer, unless otherwise set out in writing, are subject to the terms and conditions set out herein.

Terms:

All Service Charges and materials included in service price list are NET. Unless satisfactory credit has been established, cash payment will be required in advance. Credit Customer agrees to pay BES in its office in Cisco, Texas, for all services and materials on or before the 20th of the following month after the date of the invoice. Customers invoice is considered in default if payment has not been received by the last day of the month following the month in which the invoice is dated and services delivered. Past due accounts will be subject to a charge for interest at the highest rate allowable by law, and if placed in the hands of an attorney for collection, Customer agrees to pay all collection costs, reasonable attorney fees and court costs.

Taxes:

All prices are exclusive of any Federal, State or Special Taxes imposed on the sale or use of the merchandise and services listed, which taxes will be added to quoted prices where applicable. It payment of any applicable royalty or license fee is required in connection with any service performed by BES for Customer, such royalty or license fee will be billed to the Customer in addition to the price of the services performed.

Special Pricing Provisions:

All materials listed in the price schedule are F.O.B. our field stock

All prices are subject to change without notice.

The prices in this price list apply to normal operations. Special jobs under unusual circumstances on jobs requiring unusual mobilization of equipment and/or personnel, such as blowouts, experimental jobs, etc., are to be subject to special price quotations.

Orders for products of special design, size or materials are not subject to cancellation after processing of such order has begun by BES. Equipment altered, made to Customer's specifications, or requiring special handing, is subject to special prices.

If materials or services are ordered and the Customer cancels same after the materials have been prepared, a charge will be made to the Customer for expenses incurred

Customer states that the well and all support personnel and services not being supplied by BES are ready and in condition to receive the materials and services being supplied by BES. Customer will be subject to a charge for "stand-by" time incurred by BES. For all BES services, stand-by time is all time our equipment is on location prior to commencement of operations or after completion of operations and is not operating for reasons not within the control of BES. Stand-by time is calculated from time of arrival on location or arrival time as scheduled by Customer, whichever is later, and until equipment is released by Customer.

Towing Charges:

We will make reasonable attempts to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer. In either event, Customer assumes liability for any damages arising from such pulling or arising from inadequate access to the well site.

Product Return:

Any BES Products that have been in the hands of the Customer, if not special or obsolete, will be accepted for credit, subject to our approval and inspection, if they are new unused and in salable condition. The Customer will pay the return freight, and will receive credit at the original purchase price less the original outbound freight. Any material classified or ordered as special is not subject to return or cancellation privileges.

Service Warranty:

There are obviously many conditions in and about the well which we can have no knowledge and over which we can have no control. Therefore, we do not guarantee any particular results from services to be performed hereunder. In interpreting information and making recommendations, either written or oral, as to type or amount of material or service to be furnished, or manner of performance, or in predicting results to be obtained therefrom, BES will give Customer the benefit of its best judgment based on its experience in the field. However, due to the Customer's control of the well the impracticality of providing BES with all the data concerning same, and the necessary reliance of BES upon supporting services, data and facts supplied by others, BES does not guarantee or warrant the accuracy or correctness of any facts, information or data furnished by BES or any interpretation of tests, meter readings, chart information, analysis of research or recommendations made by BES, unless caused by the willful misconduct or gross negligence of BES in the preparation of furnishing of such facts, information or data and NO WARRANTY IS GIVEN CON-CERNING THE RECOMMENDATIONS MADE OR SERVICES RENDERED BY THE COMPANY AND NO WARRANTY IS MADE CONCERNING THE RESULTS SOUGHT TO BE OBTAINED THROUGH USE OF MATERIALS RECOMMENDED BY THE COMPANY. The Company's liability for injury to all persons or damage to any property or property rights, including but not limited to reservoir damage sub-surface trespass or drainage, etc., occasioned by reason of materials sold or rented or services performed hereunder shall be limited to those occurring due to the acts of willful misconduct or gross negligence of BES, and Customer agrees to be responsible for and indemnify BES against any loss or damage it may sustain by reason of materials sold or rented or services performed hereunder, unless such loss or damage is caused by the willful misconduct or gross negligence of BES.

Product Warranty:

BES warrants all materials, products and supplies manufactured or furnished by it to be free from defects in material and workmanship, under normal use and service, when installed, used and serviced in the manner provided and intended, and that it can convey good title there-THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OR MERCHANTABILITY, FITNESS OR OTH-ERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BES's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale of use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on the return to BES or at BES's option, to the allowance to the customer of credit for the cost of such items. In no event shall BES be liable for special, incidental, indirect, punitive or consequential damages.

Service Conditions:

Because there are so many uncertain and unknown conditions not subject to our control, we can neither be liable for injuries to property or persons not for loss or damage arising from the performance of our services or resulting therefrom.

BES shall not be liable or responsible for a Customer shall defend, indemnify, and save BES harmless, and its officers, agents or employees, from and against any and all claims or causes of action for damage to Customer's property and of the well owner, or any third person, and for bodily injury, sickness or disease, including death resulting thereof, brought by or on behalf of Customer, the well owner, or any third person, arising out of or in connection with BES's performance of services or the furnishing of materials, products and supplies, unless caused by the willful misconduct or gross negligence of BES.

Customer shall also be responsible for and shall defend, indemnify and save BES harmless, and its officers, agents or employees, from and against any and all claims, causes of action and liabilities for damages occur-

ring as a result of sub-surface trespass arising out of any oil well operations or services performed by BES, this provision applying to any claims or legal actions or royal-ty owners, working interest holders, overriding royalty interest holders, or any other person or concern.

Should any of our equipment, tools or instruments become lost in the well when performing or attempting to perform our services hereunder, it is understood that the Customer shall make reasonable effort to recover the lost equipment. The Customer shall assume the entire responsibility for such fishing operations in the recovery or attempted recovery of any such lost equipment, tools or instruments and if such equipment, tools or instruments are not recovered, Customer shall pay BES its replacement cost unless such loss is due to the sole negligence of BES. If BES's equipment, tools or instruments are damaged in the well, Customer shall pay BES the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of BES.

Work done by BES shall be under the direction, supervision and control of the owner, operator, or his agent and BES will perform the work as an independent contractor and not as an employee or agent of the owner or operator.

The Customer shall at all times have complete care, custody and control of the well, the drilling and production equipment at the well and the premises about the well.

Any delays or failure by BES in the performance of this contract shall be excused if and to the extent caused by war, fire, flood, strike, labor trouble, accident riot, acts of God, or any contingencies beyond the reasonable control of BES. Disposal of the chemicals used in the performance of this contract is the responsibility of Customer. Customer agrees the chemicals will be disposed of in accordance with all applicable Federal, State and local laws and regulations.

General Provisions:

Wherever the initials BES appear in this document, they are intended solely to be an abbreviation of Basic Energy Services LP, and are used in substitution of such full name as if the full name were set out in each instance.

Any modifications of this document by the Customer, and all additional or different terms included in the Customer's purchase order or any other document responding to this document, are hereby objected to BY REQUESTING ANY OF THE GOOD'S AND SERVICES SET FORTH HEREIN BUYER AGREES TO ALL THE TERMS AND CONDITIONS CONTAINED IN THIS DOCUMENT.

BES reserves the right to change or modify the design of any BES product without obligation to furnish or install such changes or modification on products previously or subsequently sold.

Information regarding our services rendered in Customer's well is held in strict confidence and will be released to others only upon written approval by owner, or when required by Federal, State or Local Laws, Regulations, Orders or Ordinances, or for use as evidence in court proceedings involving the subject matter of services rendered.

Failure to enforce any or all of the herein specified terms or conditions in any particular instance shall not constitute a continuing waiver, or preclude subsequent enforcement thereof.

No employee, representative or agent other than an officer of BES is empowered to alter any of the herein specified terms and conditions.

These terms and condition shall be governed by the laws of the State of Texas, and in case of any one or more of the provisions contained herein shall for any reason be held to be invalid, illegal or unenforceable in any respect, such shall not affect any other provision hereof and this Agreement shall be constructed as if such invalid, illegal, or unenforceable provision had never been contained herein.