

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31120
Name: Pelican Hill Oil & Gas, Inc.
Address 1: 1401 N. El Camino Real Ste 207
Address 2: _____
City: San Clemente State: CA Zip: 92672 + _____
Contact Person: Jan Winfrey
Phone: (949) 498-2010
CONTRACTOR: License # 31120
Name: Pelican Hill Oil & Gas, Inc.
Wellsite Geologist: Chris Bean
Purchaser: Plains Marketing, LP

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

8-11-11	8-17-11	8-18-11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-227-16-00-00

Spot Description: _____

SE NE SW SW Sec. 4 Twp. 11 S. R. 21 East West

770 Feet from North / South Line of Section

1,260 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: trego

Lease Name: Parks Well #: 1-4

Field Name: Wildcat

Producing Formation: Arbuckle

Elevation: Ground: 2,137' Kelly Bushing: 2,145'

Total Depth: 3,698' Plug Back Total Depth: 3,685'

Amount of Surface Pipe Set and Cemented at: 264' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 1,650'

feet depth to: Surface w/ 215 sx cnt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

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KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Office Manager Date: 12/27/11

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 12/27/11

Operator Name: Pelican Hill Oil & Gas, Inc. Lease Name: Parks Well #: 1-4
 Sec. 4 Twp. 11 S. R. 21 East West County: trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log, Dual Induction Log, Frac Finder, Micro Log, Sonic Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Lansing</td> <td>3,422'</td> <td>-1,277'</td> </tr> <tr> <td>BKC</td> <td>3,660'</td> <td>-1,515'</td> </tr> <tr> <td>Marmaton</td> <td>3,674'</td> <td>-1,529'</td> </tr> <tr> <td>Cong.</td> <td>3,720'</td> <td>-1,575'</td> </tr> <tr> <td>Arbuckle</td> <td>3,756'</td> <td>-1,611'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Lansing	3,422'	-1,277'	BKC	3,660'	-1,515'	Marmaton	3,674'	-1,529'	Cong.	3,720'	-1,575'	Arbuckle	3,756'	-1,611'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	264'	Common	170	3% Chl., 2% Gel
Production	7 7/8"	4 1/2"	10.5	3,768'	OWC	190	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3,464' To 3,468' 48 Holes		

TUBING RECORD:		Size: <u>2 3/8</u>	Set At: <u>3,709'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. See Nelson 2-4 Share Common Tank Battery		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(if vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

Ks

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-18-11	6352	Parks 1-4	4	115	21 ⁰⁰	Trego
CUSTOMER <u>Pelican Hill Oil & Gas, Inc</u>			Riga N. to Dead End			
MAILING ADDRESS			1/2 W 6 S			
CITY			STATE ZIP CODE			

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Josh Gueble		
439	Cory Davis		

JOB TYPE Prod - O HOLE SIZE 7 7/8 HOLE DEPTH 3769' CASING SIZE & WEIGHT 4 1/2 10'6"
 CASING DEPTH 3768' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 42.57
 DISPLACEMENT 59 1/4 DISPLACEMENT PSI _____ MIX PSI _____ RATE 6 BPM

REMARKS: Safety Meeting, Rig up on Integrity Dtg, run Float Equip, casing on Bottom Circ, Port 30 sks in Rtg, 5 sks in mtg, Pump 10 BBL KCL, 500 gal mud-Flush, mix 190 sks OWC, 5* Kalseal, clear Pump + Lines, release Plug Displace 60 1/2 BBL 420 @ 650* Max, Landlog Plug @ 1200* release Pressure, Float Held

*Thank You
Walt & Crew*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401C	1	PUMP CHARGE	2,850 ⁰⁰	2,850 ⁰⁰
5406	40	MILEAGE	5 ⁰⁰	200 ⁰⁰
1126	220 sks	OWC	21 ⁴⁸	4,725 ⁶⁰
110A	1100 #	Kalseal	153	583 ⁰⁰
3172A	1 gal	KCL	39 ¹⁰	39 ¹⁰
1144B	500 gal	Mud Flush	1 ⁰⁰	500 ⁰⁰
5407A	10.34	Ton Mileage Delivery	158	653 ⁶⁰
4161	1	4 1/2 API2 Float Shoe	342 ⁰⁰	342 ⁰⁰
4453	1	4 1/2 Latch down Plug assembly	276 ⁰⁰	276 ⁰⁰
4310	4	4 1/2 - Turba-Centralizers	60 ⁰⁰	240 ⁰⁰
4129	4	4 1/2 - Centralizers	46 ⁰⁰	184 ⁰⁰
4103	3	4 1/2 Baskets	261 ⁰⁰	783 ⁰⁰
4284	1	4 1/2 - Part Collar	1,890 ⁰⁰	1,890 ⁰⁰
243621 KCC WICHITA				13,266 ³⁰
Less 15% Disc			-1,989 ⁹⁵	11,276 ³⁵
6.8%			SALES TAX	550.06
ESTIMATED			TOTAL	11,826 ⁴¹

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.