

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: A. Scott Ritchie Trust

Address: PO Box 783188 Wichita, KS. 67278-3188

Phone: (316) 691-9500 Operator License #: NONE

Type of Well: WSU (per CP 43) Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: _____ (Date)

by: Mike Heffern (KCC District Agent's Name)

Is ACO-1 filed? ☐ Yes ☒ No If not, is well log attached? ☐ Yes ☒ No

Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-UNKNOWN

Lease Name: UNKNOWN Ritchie Trust

Well Number: UNKNOWN WS 03

Spot Location (QQQQ): SE - SW - NW - SE

1575 Feet from ☐ North / ☒ South Section Line

2195 Feet from ☒ East / ☐ West Section Line

Sec. 30 Twp. 22 S. R. 10 ☒ East ☐ West

County: Greenwood

Date Well Completed: UNKNOWN

Plugging Commenced: 06-01-06

Plugging Completed: 06-01-06

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				7"	UNKNOWN	- 0 -

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

**** north orphan well in Prather Pasture ****

Ran 2 3/8" tbg, tagged bottom at 166'. Pulled tubing up to 156'.

Pumped 40 sx. 60/40 Pozmix cement w/ 4% Gel down tubing; cement circulated to surface up 7" csg.

Pulled tubing out of hole. Topped 7" casing off w/ cement; stood full. Plugging complete.

Name of Plugging Contractor: Consolidated Oil Well Services, Inc.

License #: _____

Address: PO Box 884 Chanute, KS. 66720

Name of Party Responsible for Plugging Fees: A Scott Ritchie Trust

State of _____ County, _____, ss.

John Niernberger

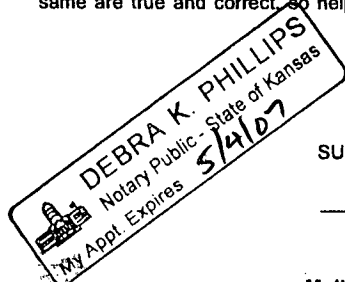
(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct so help me God.

(Signature) [Signature]

(Address) PO Box 783188 Wichita KS. 67278-3188

SUBSCRIBED and SWORN TO before me this 6th day of July, 20 06

[Signature] My Commission Expires: 5/4/07
Notary Public



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA

RECEIVED

JUL 13 2006

-OLD DOCS. FROM - PT'S

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 10044
LOCATION Eureka
FOREMAN Brad Butler

**TREATMENT REPORT & FIELD TICKET
CEMENT**

*North
organ
well*

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-1-06		Ritchie Trust 15W #3	29 30	22	10E	Greenwood
CUSTOMER Ritchie Exploration, Inc.						
MAILING ADDRESS P.O. Box 783188						
CITY Wichita	STATE Ks.	ZIP CODE 67278	TRUCK # 446	DRIVER Scott	TRUCK #	DRIVER
			442	Rick P		
			434	Jim		

JOB TYPE PTA HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 2"
CASING DEPTH 166' DRILL PIPE _____ TUBING 2 3/8" 156' OTHER _____
SLURRY WEIGHT 13.4 SLURRY VOL 10 Bbl WATER gal/sk 7.0 CEMENT LEFT in CASING _____
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 2 3/8" Tubing, Pumped 1 Bbl water Ahead.
Mixed Cement Till we had good cement returns To Surface - Pull Tubing out of Hole.
Fill Hole back up with cement - mixed cement with 6 1/2 Bbls water = 40 sks. cement
Hole Stopped Full - Job complete - Tool down

"Thanks"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE <u>3rd Job</u>	375.00	375.00
5406	1	MILEAGE	-	MC
1131	40 SKS	60/40 Pozmix cement	9.35	374.00
1118A	140 lbs.	Gel 42	.14	19.60
5407	-	Ten mileage - Bulk Trk (3 of 4 wells)	75.00	75.00
5502C	1 Hrs.	80 Bbl VAC Trk	90.00	90.00
RECEIVED				
JUL 13 2006				
KCC WICHITA				
			Sub Total	933.60
			SALES TAX	24.80
			ESTIMATED TOTAL	958.40

AUTHORIZATION

Bennie Dille

TITLE

DATE