Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

		K.A.R. 8	2-3-117				
OPERATOR: License #: 4824				API No. 15 - 15-081-00537-00-00			
Name: Pioneer Natural Resources USA, Inc.				Spot Description:			
Address 1: 5205 North O'Conner Blvd				SW SW SW NE Sec. 9 Twp. 30 S. R. 34 East West			
Address 2:				Feet from 🕡 North / South Line of Section			
City: <u>Irving</u> State: <u>TX</u> Zip: <u>75039</u> + <u>3707</u>				2,540 Feet from 🕡 East / 🗌 West Line of Section			
Contact Person: Virginia Tijerina				Footages Calculated from Nearest Outside Section Corner:			
Phone: (972) 444-9001				V NE NW SE SW			
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic					Haskell		
Water Supply Well Other: SWD Permit #:				Lease Nar	_{ne:} <u>Kirkpatrick</u>		<u>></u>
ENHR Permit #: Gas Storage Permit #:				Date Well Completed: 10/12/1944			
Is ACO-1 filed? ✓ Yes No If not, is well log attached? Yes No				The plugging proposal was approved on: 11/03/2011 (Date by: Steve Durrant (KCC District Agent's Name			
Producing Formation(s): List All (If		•					
— <u>Ft Riley — Depth to Top: 2738 — Bottom: 2748 — T.D. 2766 — Winfield Depth to Top: 2672 Bottom: 2700 T.D. 2766 — Depth to Top: 2672 Bottom: 2700 T.D. 2766 — Depth to Top: 2672 Bottom: 2700 T.D. 2766 — Depth to Top: 2672 Bottom: 2700 T.D. 2766 — Depth to Top: 2672 Bottom: 2700 T.D. 2766 — Depth to Top: 2672 Bottom: 2700 T.D. 2766 — Depth to Top: 2672 Bottom: 2700 T.D. 2766 — Depth to Top: 2672 Bottom: 2700 T.D. 2766 — Depth to Top: 2700 T.D. 2766 — Depth to Top: 2672 Bottom: 2700 T.D. 2766 — Depth to Top: 2700 T.D. 2700 T.D. 2700 T.D. 2700 T.D. 2700 T.D. 2700 T.D. 270 T.D. 2700 T.D. 2700 T.D. 2700 T.D. 2700 T.D. 2700 T.D. 2700 T.D.</u>				Plugging Commenced: 11/03/11			
<u>Krider</u> Depth to Top: 2571 Bottom: 2654 T.D. 2766				Plugging Completed: 11/04/11			
Show depth and thickness of all w	ater, oil and gas forma	itions.					
Oil, Gas or Water Records			Casing Record (Surface, Conductor & Production)				
Formation C	ormation Content		Size		Setting Depth	Pulled Out	
Herrington		Surface	10 3	/4"	614'	NONE	
Krider		Production	7"		2531'	NONE	
Winfield					_		
Ft. Riley	· · · · · · · · · · · · · · · · · · ·	•.					
Describe in detail the manner in w cement or other plugs were used,						ds used in introducing it	into the hole.
			•		-	3-1 0 4400	
Run tbg & tag fill @ 1		• .		_		_	
Squeeze with 100 sks 400 psi . Perf squeez		•			•		
w/ 2% Bentonite . Lea	_		Circui	iale 10 St	irrace w/ 500 s	sks Class C C	,ement
W/ Z/0 Demonite . Lea	ave full to suit	acc.					
The second secon		ক শুক্ত কিন্তু কি ন্তু কিন্তু কুল		-	- ·	1 mm	
Plugging Contractor License #:	33338		Name:	Orr En	<u>iterprises , Inc</u>		
Address 1: P. O. Box 170			Address	s 2:			
City: _Duncan			<u>.</u>	_ State: Ol	<	zip: <u>73534</u>	_ + 1706
Phone: (580_) 467-0258				_			
Name of Party Responsible for Plu	ugging Fees: Pione	eer Natural Resource	es US	A, Inc.			
	County, _	•		, ss.			
Virginia Tijerina				Employee of Operator or Operator on above-described well			
halaa Cast dub, a	(Print Name)	lan of the feets statements -	nd ===4+-				معالم معالما
being first duly sworn on oath, say the same are true and correct, so		ige of the facts statements, a	nu matte	as nerem con	nameu, and the log of	the above-described we	ii is as illeu, an

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

DEC 1 9 2011

