Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Run tbg & tag fill @ 1940' . POH w/ tbg & perf squeeze holes @ 1925 Class "C" cement up to 1635'. POH w/ tbg & PU 7" Packer & set @ 1 "C" cement & displace to 1300' . WOC . Tag TOC @ 1300' . Test casi holes @ 650' . RU down 7" & circulate to surface w/ 420 sks Class "C full to surface. Plugging Contractor License #:33338	e of Operator or
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cernative of other plags were asea, state the character of same depth placed from (bottom), to (top) for each plag	100' . Squeeze with 60 sks Class ng @ 400 psi . Perf squeeze
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the r cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug	_
Ft. Riley	
Winfield	
Krider Production 7" 25	28' NONE
Herrington Surface 10 3/4" 63	7' NONE
Formation Content Casing Size Se	tting Depth Pulled Out
Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Record (Surface, C	onductor & Production)
<u>Krider</u> Depth to Top: 2563 Bottom: 2649 T.D. 2766	leted: 11/09/11
Minfield 5-4-4-7-4-9664 5-4-4-9-9600 TO 9766	nenced:11/07/11
Producing Formation(s): List All (If needed attach another sheet) by: Steve [Ourrant (KCC District Agent's Name)
Date wen Com	pleted:
Water Supply Well Other: SWD Permit #: Lease Name: _	Huxman , C.L. well #: 2
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic	<u> </u>
.070 . 444.0004	NE NW SE SW
A Prince of the second of the	Feet from
	Feet from North / South Line of Section
	NE Sec. 10 Twp. 30 S. R. 34 ☐ East
D' LIOA I	15-081-00538-00-00 n:

KCC WICHITA

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