

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 4824  
Name: Pioneer Natural Resources USA, Inc.  
Address 1: 5205 North O'Conner Blvd  
Address 2: \_\_\_\_\_  
City: Irving State: TX Zip: 75039 + 3707  
Contact Person: Virginia Tijerina  
Phone: (972) 444-9001  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
Towanda & Ft Riley Depth to Top: 2654 Bottom: 2710 T.D. 2744  
Krider & Winfield Depth to Top: 2542 Bottom: 2600 T.D. 2744  
Herrington & Hollenburr Depth to Top: 2498 Bottom: 2513 T.D. 2744

API No. 15 - 15-081-00441-00-00  
Spot Description: \_\_\_\_\_  
NE NE NE SW Sec. 9 Twp. 30 S. R. 34  East  West  
2540 2579 Feet from  North /  South Line of Section  
2540 2612 Feet from  East /  West Line of Section  
GPS - KCC  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Haskell  
Lease Name: Collingwood, D.F. Well #: 3  
Date Well Completed: 6/06/45  
The plugging proposal was approved on: 11/14/11 (Date)  
by: Ken Jehlik (KCC District Agent's Name)  
Plugging Commenced: 11/14/11  
Plugging Completed: 11/15/11

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
Herrington		Surface	10 3/4"	654'	NONE
Krider		Production	7"	2534'	NONE
Winfield		Slotted Liner	5 1/2"	2514'-2744'	NONE
Ft. Riley					

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Run tbg & tag top of hard fill @ 1102'. Perf squeeze holes @ 1097'. Run Pkr @ 700', squeeze perfs w/ 60 sks Class "C" cement & displace to 800'. POH w/ tbg & WOC. Tag TOC @ 795'. Test casing @ 500 psi. Perf squeeze holes @ 675'. RU down 7" & circulate to surface w/ 320 sks Class "C" cement w/ 2% Bentonite. Leave full to surface.

Plugging Contractor License #: 33338 Name: Orr Enterprises, Inc.  
Address 1: P. O. Box 1706 Address 2: \_\_\_\_\_  
City: Duncan State: OK Zip: 73534 + 1706  
Phone: (580) 467-0258

Name of Party Responsible for Plugging Fees: Pioneer Natural Resources USA, Inc.  
State of Texas County, Dallas, ss.  
Virginia Tijerina  Employee of Operator or  Operator on above-described well,  
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Virginia Tijerina

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
DEC 19 2011

KCC WICHITA