

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 5208  
Name: Exxon Mobil Corporation  
Address 1: P.O. Box 4358  
Address 2: \_\_\_\_\_  
City: Houston State: TX Zip: 77210 + \_\_\_\_\_  
Contact Person: Richard Redus  
Phone: (281) 654-1656  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 189-00398 · 00 · 00  
Spot Description: \_\_\_\_\_  
C SW SW NE Sec. 35 Twp. 33 S. R. 36  East  West  
2,970 Feet from  North /  South Line of Section  
2,310 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Stevens  
Lease Name: Heger Well #: 1  
Date Well Completed: \_\_\_\_\_  
The plugging proposal was approved on: 11/15/2011 (Date)  
by: Steve Durrant (KCC District Agent's Name)  
Plugging Commenced: 11/15/2011  
Plugging Completed: 11/17/2011

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	10 3/4"	580'	None
		Production	7"	2645'	None
		Liner	4 1/2"	Surf - 2518'	None
		Slotted Liner	5 1/2"	2612' - 2856'	None

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

POH w/ 115 5/8" rods .Tbg stuck , end of tbg @ 2799'. Cut tbg @ 2710'. Circ w/ mud & spot 100 sks Class "C" cement up to 1268' . POH & WOC . Tag TOC @ 1801' . Install 4 1/2" pull sub & cut 4 1/2" @ 1340' , could not pull 4 1/2" csg . Run tbg @ 1801' , mix & spot 50 sks Class "C" cement up to 1050' . POH w/ tbg & perf squeeze holes @ 600' . Breakdown & est injection rate 3bpm @ 1600 psi , no circulation between 4 1/2" & 7" string . Dig out to 10 3/4" clamp & evidence cement to surface between 7" & 10 3/4" . RU down 4 1/2" casing , mix & pump 75 sks Class "C" cement , squeeze perfs @ 600' & leave full to surface . RU between 4 1/2" & 7" csg , could not pump into .

Plugging Contractor License #: 33338 Name: Orr Enterprises , Inc.  
Address 1: P.O. Box 1706 Address 2: \_\_\_\_\_  
City: Duncan State: Oklahoma Zip: 73534 + 1706  
Phone: (580) 467-0258  
Name of Party Responsible for Plugging Fees: EXXONMOBIL PROD. CO.  
State of KANSAS County, GRANT , ss.  
OCTAVIO D MORALES  Employee of Operator or  Operator on above-described well.  
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Octavio D Morales

RECEIVED

DEC 19 2011

KCC WICHITA