

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 33999
Name: LINN Operating, Inc
Address 1: 600 Travis Ste 5100
Address 2: _____
City: Houston State: TX Zip: 77002 + _____
Contact Person: Rena Carter
Phone: (405) 241-2223
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 095-01154-0000
Spot Description: C-SW-NW-NW
C SW NW NW Sec. 25 Twp. 30 S. R. 8 East West
990 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Kingman
Lease Name: West Spivey Unit Well #: 6
Date Well Completed: 3/31/55
The plugging proposal was approved on: 6/28/10 (Date)
by: Jeff Klock (KCC District Agent's Name)
Plugging Commenced: 10/25/11
Plugging Completed: 11/4/11

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8 5/8	195	250 Sacks Cement
		Production	5 1/2	4449	200 Sacks Cement

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Had bridge at 980'. Ran 2 3/8" tubing to 980'. Tried to wash out bridge with pump truck. Made 2' on something hard; pulled tubing out & ran tubing with bit on. Tried to drill out bridge with high pressure water truck; no gain. Rigged up power swivel & ran 2 3/8" tubing to 920'. Drilled down 3' & hit steel. Pulled tubing out. Ran in with Impression block, came out, no markings on Impression block. Ran tapered mill on 3 drill collars. Mixed up 160 gel, drilled down to 1269', circulated hole clean. Pulled up to 900'. Ran tubing to 1242'. Perforated at 1240' & pumped 100 sacks cement, 3%cc and 150# hulls. Didn't have circulation. Pulled to 500' & waited 2 hours. Ran tubing back down to 1240'; didn't tag cement. Pumped 100 sacks cement & 3%cc; still no circulation. Ran tubing to 1240'; never tagged plugs. Mixed 20 sacks gel & 3 sacks cedar fiber; got circulation. Pumped 75 sacks cement, 3%cc & 150# hulls. Pulled tubing to 400', waited 2 hours & tagged plug at 960'. Ran tubing back to 700' & pumped 35 sacks cement. Tagged cement at 202' & ran tubing to 200'. Ran 1" tubing to 270' down 8 5/8" casing. Pumped 50 sacks cement down 2 3/8" tubing; circulated to surface. Pumped 60 sacks cement down 1" tubing; circulated out 8 5/8" casing. While pulling 1" tubing thread broke off. Dropped 1" tubing down 8 5/8" casing.

Plugging Contractor License #: 31925 Name: Quality Well Service, Inc
Address 1: 190 US Hwy 56 Address 2: _____
City: Ellinwood State: KS Zip: 67526
Phone: (620) 727-3409
Name of Party Responsible for Plugging Fees: LINN Operating, Inc.
State of Oklahoma County, Oklahoma, ss.
Rena Carter Employee of Operator or Operator on above-described well,
(Print Name)

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DEC 21 2011
KCC WICHITA

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Rena Carter

AK