

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 33999
Name: LINN Operating, Inc
Address 1: 600 Travis, Ste 5100
Address 2: _____
City: Houston State: TX Zip: 77002 + _____
Contact Person: Rena Carter
Phone: (405) 241-2223
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 095-21389-0000
Spot Description: _____
W/2 E/2 SW SE Sec. 14 Twp. 30 S. R. 7 East West
660 Feet from North / South Line of Section
1,930 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Kingman
Lease Name: Hufford Well #: 5
Date Well Completed: 11/17/83
The plugging proposal was approved on: 6/16/10 (Date)
by: Jeff Klock (KCC District Agent's Name)
Plugging Commenced: 10/5/11
Plugging Completed: 10/12/11

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8 5/8	250	250 Sacks Cement
		Production	5 1/2	4245	125 Sacks Cement

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Pulled 60-7/8" rods & 103-3/4" rods. Log-Tech shot tubing at 3915' & 3480'; tubing came free at 3480'. Pulled 108 joints of 2 7/8" tubing. Welded 5 1/2" slip collar on casing. Sand at 3420', bailed 5 sacks cement on sand. Ripped casing at 2075' & 1950'; pipe came free. Pulled casing up to 1250' & pumped 35 sacks cement, 3%cc & 100# hulls. Pulled to 700' & pumped 35 sacks cement, 3 %cc & 100# hulls. Pulled to 300' & circulated with 150 sacks cement to surface.

Plugging Contractor License #: 31925 Name: Quality Well Service, Inc
Address 1: 190 U S Hwy 45 Address 2: _____
City: Ellinwood State: KS Zip: 67526 **RECEIVED**
Phone: (620) 727-3410 **DEC 21 2011**
Name of Party Responsible for Plugging Fees: LINN Operating, Inc
State of Oklahoma County, Oklahoma ss. **KCC WICHITA**
Rena Carter Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Rena Carter