

or KCC Use:	Kansas Corporation Commission
fective Date:	OIL & GAS CONSERVATION DIVISION
strict #	OIL & OAD OCHOLINATION DIVIDION

Mail to: KCC Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 1052455

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC fi	re (5) days prior to commencing well
Form KSONA-1, Certification of Compliance with the Kansa	s Surface Owner Notification Act, MUST be submitted with this form.
Expected Spud Date: 03/20/2011	Spot Description:
month day year	NE - SE - NW - SW Sec. 31 Twp. 11 S. R. 17 ☐ E XW
OPERATOR: License# 5214	(Q/Q/Q/Q) 1,750 feet from N / X S Line of Section
OPERATOR: License#	1,090 feet from E / X W Line of Section
Address 1: _301 S MARKET ST	Is SECTION: Regular Irregular?
Address 2:	(Mater Legate wall on the Section Plat on mame side)
City: WICHITA State: KS Zip: 67202 + 3805	County: Ellis
Contact Person: Jay Schweikert	Lease Name: Marshall A Well #. 36
Phone: 316-265-5611	Field Name: Bernis-Shutts
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name: Advise on ACO-1 – Must be licensed by KCC	Target Formation(s): Arbuckle & Lensing
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 1090
☑Oil ☐Enh Rec ☑Infield ☑Mud Rotary	Ground Surface Elevation: 2120 Surveyed Surveyed feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ;# of Holes Other	Depth to bottom of fresh water: 180
Other:	Depth to bottom of usable water: 800
If OWWO: old well information as follows:	Surface Pipe by Alternate: III XIII
	Length of Surface Pipe Planned to be set: 250
Operator:	Length of Conductor Pipe (if any): 0
Well Name:	Projected Total Depth: 4200
Original Completion Date: Original Total Depth:	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: Well Farm Pond Other: Haul
If Yes, true vertical depth:	DWR Permit #
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	
	1 1,00 1/1/10
	If Yes, proposed zone:
AF	If Yes, proposed zone:
AF The undersigned hereby affirms that the drilling, completion and eventual p	FIDAVIT RECEIVED
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