

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

SIDE ONE

API NO. 15- 171-20,299-00-01

County Scott

NE SE NW Sec. 23 Twp. 17 Rge. 31 East West

3630 Ft. North from Southeast Corner of Section

2970 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name Sharp Well # 1

Field Name ---

Producing Formation Cherokee

Elevation: Ground 2912 KB 2919

Operator: License # 5886

Name: Chief Drilling, Inc.

Address: 224 E. Douglas, #530

City/State/Zip: Wichita, KS 67202

Purchaser: Koch

Operator Contact Person: Douglas W. Thimesch
Phone: (316) 262-3791

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion 8-12-85

Name of Original Operator Chief Drilling Co., Inc.

Original Well Name Sharp #1

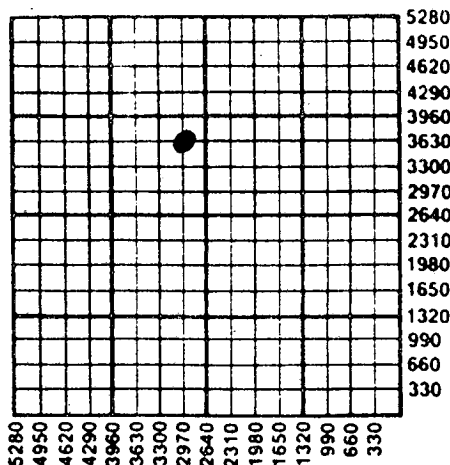
Date of Recompletion:
8-7-90 8-13-90
Commenced Completed

Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

Deepening Re-perforation
 Plug Back PBTD
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas W. Thimesch Title Vice President RECEIVED DATE COMMISSION 10-4-90

Subscribed and sworn to before me this 4th day of October 19 90

Notary Public Betty M. Abbott Date Commission Expires January 22, 1991

BETTY M. ABBOTT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1-22-91

CONSERVATION DIVISION
Wichita, Kansas
FORM ACO-2
7/89

SIDE TWO

Operator Name Chief Drilling, Inc.

Lease Name Sharp

190
Well # 1

Sec. 23 Twp. 17 Rge. 31

East
 West

County Scott

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name

Top

Bottom

None

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate				None	
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
4	4466' - 4470'	750 gal. 15% INS
4	4420' - 4426'	500 gal. 15% INS & 1000 gal 15% INS
4	4370' - 4373'	500 gal. 15% INS

PBTD 4518' Plug Type Wireline

TUBING RECORD

Size 2 3/8" Set At 4511' Packer At --- Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection 8-13-90

Estimated Production Per 24 Hours Oil 65 Bbls. Water 35 Bbls. Gas-Oil-Ratio

Gas -0- Mcf

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)