

For KCC Use: 3.16.03  
 Effective Date: 3.16.03  
 District # 1  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

15-171-20574  
 AT 2

Form C-1  
 December 2002  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date March 20, 2003  
 month day year

Spot  East  West  
AP-NE-NE SW SW Sec. 12 Twp. 17 S. R. 31

OPERATOR: License# KLN 4767  
 Name: Ritchie Exploration, Inc.  
 Address: PO Box 783188  
Wichita, Ks 67278-3188  
 Contact Person: Rocky Milford  
 Phone: (316) 691-9500

RECEIVED

APR 22 2003

KCC WICHITA

1200 feet from  N /  S Line of Section  
 1200 feet from  E /  W Line of Section  
 Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
 County: Scott  
 Lease Name: Riney Trust Well #: 1  
 Field Name: Wildcat

CONTRACTOR: License# KLN 6039  
 Name: L. D. Drilling, Inc.

Is this a Prorated / Spaced Field?  Yes  No  
 Target Information(s): L/KC, Marm. Cher  
 Nearest Lease or unit boundary: 1200'

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other  
 Other

Ground Surface Elevation: (est.) 2903 feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 220  
 Depth to bottom of usable water: 1600  
 Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 240'  
 Length of Conductor Pipe required: None  
 Projected Total Depth: 4700'

Formation at Total Depth: Mississippian  
 Water Source for Drilling Operations:  
 Well  Farm Pond Other  X

DWR Permit #: \_\_\_\_\_  
 (Note: Apply for Permit with DWR )  
 Will Cores be taken?  Yes  No

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Pusher Daran Margheim  
 SPUD DATE 3/31/03 INIT. MP  
 LENGTH SURFACE PLANNED 240' of 8 5/8"  
MIN 20 FT  
 RESERVE PIT STATUS- REMOVE FLUID LINED  
 after salt sect. bbls. when done bbls.  
 RATHOLED AHEAD 3X N SIZE HOLE  
 SURFACE PIPE 8 5/8" @ 260' CONDUCTOR  
 ANHYDRITE T- B- ELEVATION  
TD 4634' FORMATION PC 2237'  
 RAN PIPE 5 1/2" @ 4622' DV TOOL ALT II DCNE  
210 SX SX Y N X  
60/40 Poz 220 dcl 1020 salt  
 Arbuckle Plug @ Ft. W/ SX  
 Hug./Council @ Ft. W/ SX  
 Anhydrite Base @ Ft. W/ SX  
 1/2 Base Anyh. @ Ft. W/ SX  
 1/2, 1/2 Plug @ Ft. W/ SX  
 Bottom Surface @ Ft. W/ SX  
 40' Plug @ Ft. W/ SX  
 RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 15 SX  
 WATER WELL 15 SX (Irr. Well 15 SX Pond 15 SX)  
 Hauling  
 TECHNICIAN \_\_\_\_\_ DATE \_\_\_\_\_  
 TYPE OF CEMENT \_\_\_\_\_  
 STARTING TIME \_\_\_\_\_ (AM/PM) DATE \_\_\_\_\_  
 COMPLETION TIME 9:45 AM DATE 4/12/03  
 CEMENT COMPANY Allied

KCC OIL/GAS REGULATORY OFFICE

15-171-20574-0000

ALT 2

Date April 18, 2003

- New Situation
- Response to Request
- Follow-up

Operator Ritchie Exploration # \_\_\_\_\_

Address \_\_\_\_\_ Location SW, Sec 12, T 17, S, R 31 W

Lease Riney Trust Well # 1

Phone No. \_\_\_\_\_ County Scott

Oper. \_\_\_\_\_ Other \_\_\_\_\_

Reason for Investigation: Witness Alt. II

**RECEIVED**

Problem: None cement circulated to pit.

**APR 22 2003**

**KCC WICHITA**

Person(s) Contacted: \_\_\_\_\_

Findings: 8-5/8" @ 280'

TD @ 4634'

5-1/2" @ 4632'

Port Collar @ 2237' cemented with 340 sxs 50/50-6% gel 1/4# flo seal—10 sxs circulated to pit

photos taken: \_\_\_\_\_

Action/Recommendations: None cement circulated to pit.

- Lease Inspection
- Complaint
- Field

By Michael Maier 

Retain 1 copy Joint District Office