

KCC OIL/GAS REGULATORY OFFICE

15-171-20570-0000

New Situation
 Response to Request
 Follow-up

ALT2

Date October 22, 2002

Operator Ritchie Exploration, Inc. # _____

Address _____ Location NE, Sec 1, T 17 S, R 31 W

Lease Grusing Well # 1A

Phone No. _____ County Scott

Oper. _____ Other _____

Reason for Investigation: Witness Alt.II

Problem: None cement did circulate

RECEIVED
OCT 25 2002
KCC WICHITA

Person(s) Contacted: _____

Findings: T.D.---4615'

8-5/8" @ 237'

5-1/2" @ 4607' W/ 195 sxs

Port collar @ 2320' -used 325 sxs 50/50-6% gel 1/4# flo seal and 10 sxs went to pit.

photos taken: _____

Action/Recommendations: None cement circulated

- Lease Inspection
- Complaint
- Field Report

By Michael Maier



Retain I copy Joint District Office

Exp: 3-25-03

15-171-205 TO-0000
CORRECTED OCT 02 2002
RECEIVED AT 2

For KCC Use: Effective Date: 9-30-03
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

KCC WICHITA

Expected Spud Date September 30, 2002
month day year

OPERATOR: License# KLN 4767
Name: Ritchie Exploration, Inc.
Address: 8100 E. 22nd St. N. Bldg #700
City/State/Zip: Wichita, Ks 67226-2328
Contact Person: Rocky Milford
Phone: (316) 691-9500

CONTRACTOR: License# KLN 6039
Name: L.D. Drilling

Well Drilled For: Oil Gas QWO Seismic; Other
 Enh Rec Storage Disposal # of Holes _____
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbores? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____

Spot 1
AP E12E12 NE Sec. 1 Twp. 17 S. R. 31
 East West
1300 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Scott
Lease Name: Gusing Trust 1A Well #: 1
Field Name: Wildcat
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): L/KC, Marmaton, Cherokee
Nearest Lease or unit boundary: 330'
Ground Surface Elevation: 2893 (est.) feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 200
Depth to bottom of usable water: 1460
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 220 Min
Length of Conductor Pipe required: NONE
Projected Total Depth: 4600'
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
Well _____ Farm Pond _____ Other _____
DWR Permit #: _____

(Note: Apply for Permit with DWR Yes No)

Pusher Deven
SPUD DATE 10-7-02 INIT. SA
LENGTH SURFACE PLANNED 220' 237'
MIN. 28' AT 2 LINED
RESERVE PIT STATUS REMOVE FLUID when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 1/2" @ 237 CONDUCTOR
ANHYDRITE T- B- ELEVATION
TD 4625 FORMATION Plat 3300 w/ 325 SX
RAN PIPE 5 1/2" @ 4100.7 DV TOOL SX ALT II DONE Y N
195 SX
Arbuckle Plug @ _____ Ft. W/ _____ SX
Hug./Council @ _____ Ft. W/ _____ SX
Anhydrite Base @ 2350 Ft. W/ 50 SX
1/2 Base Anyh. @ 1460 Ft. W/ 50 SX
1/2, 1/2 Plug @ 750 Ft. W/ 50 SX
Bottom Surface @ 260 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ _____ SX
WATER WELL _____ SX (Irr. Well _____ Pond _____)
Hauling _____
TECHNICIAN KS DATE 10-6-02
TYPE OF CEMENT 60/40 per 6% gel # Flowsal
STARTING TIME _____ : _____ (AM/PM) DATE _____
COMPLETION TIME _____ : _____ (AM/PM) DATE _____
CEMENT COMPANY _____