

15-171-20588-00-00

KCC OIL/GAS REGULATORY OFFICE

"ALT2

Date June 14, 2004

- New Situation
- Response to Request
- Follow-up

Operator Lario Oil & Gas Company # 5214

Address 301 South Market Street
Wichita, Kansas--67202

Location NE-NE, Sec 9, T 17 S, R 31 W

Lease Omart Trust Well # 1-9

Phone No. _____
Oper. 316-265-5611 Other _____

County Scott

Reason for Investigation Witness Alt.II

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 21 2004
CONSERVATION DIVISION
WICHITA, KS

Problem: None cement circulated to pit, Alt.II requirements have been met.


Person(s) Contacted: _____

Findings: 8-5/8" @ 368'
T.D. @ 4675'
4-1/2" @ 4674'
DV Tool @ 2340' cemented with 355 sxs A-CON-3%cc—1/4# cell flake—Circulated 45 sxs cement to pit.

photos taken: _____

Action/Recommendations: Alt.II requirements have been met. Cement circulated to pit, and stayed at surface.

- Lease Inspection
- Complaint
- Field Report

By Michael Maier 

Retain I copy Joint District Office

Exp. 11-14-04

15 171-20, 588-00-00

For KCC Use: 5-19-04
Effective Date: 5-19-04
District #: 1
SCA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Min Alt. II 240'
Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date May 30, 2004
month day year

Approx. 80S & 20E of
Spot S2 NE NE Sec. 09 Twp. 17 S. R. 31 East West

OPERATOR: License# 5214 6/30/04
Name: Lario Oil & Gas Company
Address: 301 South Market
City/State/Zip: Wichita, KS 67202
Contact Person: Jay G. Schweikert
Phone: 316-265-5611

1070 feet from (N) (circle one) Line of Section
640 feet from (E) (circle one) Line of Section
Is SECTION Regular Irregular?

CONTRACTOR: License# 6039 6/30/04
Name: L D Drilling, Inc.

(Note: Locate well on the Section Plat on reverse side)
County: Scott
Lease Name: Omar Trust Well #: 1-9
Field Name: Rodenberg

Well Drilled For: Oil Gas OWO Seismic; # of Holes Other
Well Class: Enh Rec Storage Disposal Other
Type Equipment: Mud Rotary Cable

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Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Topeka, Lansing, Cherokee, Mississippian
Nearest Lease or unit boundary: 640 ft
Ground Surface Elevation: 2925 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 220 ft
Depth to bottom of usable water: 400 ft + 1600
Surface Pipe by Alienate: 1 X 2
Length of Surface Pipe Planned to be set: 350 ft
Length of Conductor Pipe required: none
Projected Total Depth: 4800 ft
Formation at Total Depth: Mississippian

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____
Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____

CONSERVATION DIVISION
WICHITA, KS

Water Source for Drilling Operations:
Well Farm Pond Other _____
DWR Permit #: 20040060
(Note: Apply for Permit with DWR)

Pusher: Dacan
SPUD DATE: 6-3-04 INIT. KS.
LENGTH SURFACE PLANNED: 350
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 1/2 @ 368 CONDUCTOR
ANHYDRITE T 20-30 B- 2288 ELEVATION
TDV FORMATION
RAN PIPE @ DV TOOL ALT II DONE
SX SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
1 Anhydrite Base @ 2280 Ft. W/ 50 SX
2 1/2 Base Anhy. @ 1650 Ft. W/ 80 SX
1/2, 1/2 Plug @ Ft. W/ SX
3 Bottom Surface @ 390 Ft. W/ 40 SX
4 40' Plug @ 40-0 Ft. W/ 10 SX
RAT HOLE CIRC 15 SX MOUSE HOLE W/ 10 SX
WATER WELL SX (Irr. Well) Pond Hauling
TECHNICIAN DATE
TYPE OF CEMENT 6/4 60% 7# Flow Seal
STARTING TIME : (AM/PM) DATE
COMPLETION TIME 10:45 (AM/PM) DATE 6/14/04
CEMENT COMPANY Acid Services

RAW PIPE ALT B 6-14-02