

KCC OIL/GAS REGULATORY OFFICE

15-171-20583-00-00

Date 4-2-04

( ) New Situation  
( ) Response to Request  
( ) Follow-up  
AITZ

Operator Lario O+G Co. # 5214

Address 301 South Market  
Wichita, KS 67202

Location NE-SW-NW, Sec 9, T 17 S, R 31 W

Lease Hintz Trust Well # 1-9

Phone No. \_\_\_\_\_ County Scott  
Oper. \_\_\_\_\_ Other \_\_\_\_\_

Reason for Investigation: AIT II Completion DV Tool

Problem: \_\_\_\_\_

RECEIVED

APR 14 2004

Person(s) Contacted: \_\_\_\_\_

KCC WICHITA

Findings: 8 5/8 @ 371' TD @ 4691 Set 4 1/2 @ 4690'  
DV @ 1710' Allied cementing on location 1st stage cmt  
was with 300 sx ASC, 2nd stage @ 1710' w/ <sup>425</sup> ~~300~~ sx lite  
1/4" Flow seal. circulated 30 bbl cmt to pit.

photos taken: \_\_\_\_\_

Action/Recommendations: Starting Time. 2:20

Plug down 3:00

AIT II Satisfactory

- ( ) Lease Inspection
- ( ) Complaint
- () Field Report

By Kevin D Strube  
Kevin D Strube

Retain 1 copy Joint District Office  
Send one copy Conservation Division

**LEASE INSPECTION**

YES

NONE COMMENTS

- I.D. Sign
- Tank Battery ; Condition: good  questionable  overflowing
- Pits, tank battery ; Fluid depth \_\_\_\_\_ ft.; approx. size \_\_\_\_\_ ft x \_\_\_\_\_ ft
- Pit, injection site ; Fluid depth \_\_\_\_\_ ft.; approx. size \_\_\_\_\_ ft x \_\_\_\_\_ ft
- Gas venting
- Oil spill evidence
- Saltwater evidence ; Surface flow \_\_\_\_\_; seepage \_\_\_\_\_
- Saltwater pipelines ; Seepage visible Yes/No; tested for leaks Yes/No
- Flowing holes
- Abandoned wells
- TA wells ; Potential poll. Prob. \_\_\_\_\_; currently producing \_\_\_\_\_
- SWD/ER Injection well ; Permit # \_\_\_\_\_ Pressure-actual \_\_\_\_\_ psi, Authorized \_\_\_\_\_ psi
- SWD/ER Injection well ; Permit # \_\_\_\_\_ Pressure-actual \_\_\_\_\_ psi, Authorized \_\_\_\_\_ psi
- SWD/ER Injection well ; Permit # \_\_\_\_\_ Pressure-actual \_\_\_\_\_ psi, Authorized \_\_\_\_\_ psi
- SWD/ER Injection well ; Permit # \_\_\_\_\_ Pressure-actual \_\_\_\_\_ psi, Authorized \_\_\_\_\_ psi
- Monitoring records
- Gauge connections : tubing \_\_\_\_\_; T/C annulus \_\_\_\_\_; C/SP annulus \_\_\_\_\_
- Gauge connections : tubing \_\_\_\_\_; T/C annulus \_\_\_\_\_; C/SP annulus \_\_\_\_\_
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Lease cleanliness: Very good \_\_\_\_\_ satisfactory \_\_\_\_\_ poor \_\_\_\_\_ very bad \_\_\_\_\_

Water samples taken \_\_\_\_\_

Reports prepared \_\_\_\_\_

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Exp: 8-11-04  
2-16-04

RECEIVED 15-171-20583-0000  
Att 2

For KCC Use:  
Effective Date: \_\_\_\_\_  
District #: \_\_\_\_\_  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

FEB 11 2004

Form C-1  
September 1999  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL KCC WICHITA

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: March 17, 2004  
month day year

Spot: NE SW NW Sec. 09 Twp. 17 S. R. 31  East  West  
1650 feet from S / (N) (circle one) Line of Section  
990 feet from E / (W) (circle one) Line of Section  
Is SECTION  Regular  Irregular?

OPERATOR: License# 5214  
Name: Lario Oil & Gas Company  
Address: 301 South Market  
City/State/Zip: Wichita, KS 67202  
Contact Person: Jay G. Schweikert  
Phone: 316-265-5611

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KCC WICHITA

(Note: Locate well on the Section Plat on reverse side)  
County: Scott  
Lease Name: Hintz Trust Well #: 1-9  
Field Name: Wildcat, Rodenberg

CONTRACTOR: License# 6039  
Name: L D Drilling, Inc.

Is this a Prorated / Spaced Field?  Yes  No

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OAWO  Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other  
 Other

Target Formation(s): Topeka, Lansing, Cherokee, Mississippian  
Nearest Lease or unit boundary: 990 ft  
Ground Surface Elevation: 2942 feet MSL

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 200 ft 220  
Depth to bottom of usable water: 1500 ft

Surface Pipe by Alternate: 1 X 2  
Length of Surface Pipe Planned to be set: 350 ft

Length of Conductor Pipe required: none  
Projected Total Depth: 4800 ft  
Formation at Total Depth: Mississippian

Water Source for Drilling Operations:  
Well \_\_\_\_\_ Farm Pond \_\_\_\_\_ Other X

DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Pusher: Daren  
SPUD DATE: 3-19-04 INIT. DM  
LENGTH SURFACE PLANNED: 350+-  
RESERVE PIT STATUS: REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 8 3/4" @ 371' CONDUCTOR  
ANHYDRITE T- B- ELEVATION  
TD 4691 FORMATION  
RAN PIPE 4 1/2" @ 4690 DV TOOL 1710 ALT II DONE  
425 SX Y N  
Circulated 50 bbls to set SX  
Arbuckle Plug @ Ft. W/ SX  
Hug./Council @ Ft. W/ SX  
Anhydrite Base @ Ft. W/ SX  
1/2 Base Anyh. @ Ft. W/ SX  
1/2, 1/2 Plug @ Ft. W/ SX  
Bottom Surface @ Ft. W/ SX  
40' Plug @ Ft. W/ SX  
RAT HOLE CIRC/W SX MOUSE HOLE W/ SX  
WATER WELL SX (Irr. Well Pond Hauling)  
TECHNICIAN DATE  
TYPE OF CEMENT  
STARTING TIME: (AM/PM) DATE  
COMPLETION TIME: (AM/PM) DATE 4/2/04  
CEMENT COMPANY Allied