

KCC OIL/GAS REGULATORY OFFICE

15-171-20579-0000

Date 11-3-03

New Situation
 Response to Request
 Follow-up ALTZ

Operator Lacio O+G Co # 5214

Address 301 S Market
Wichita, KS

Location SW-NE, Sec 10, T 17 S, R 31 W

Lease Schoonover ^{Trust} Well # 1-10

Phone No. _____
Oper. _____ Other _____
County Scott

Reason for Investigation: AIT II competition 15-171-20,579-00-00

^{RBP}
Bridge plug @ ~~4115'~~ 4115'
RECEIVED

NOV 17 2003

Problem: KCC WICHITA

Person(s) Contacted: Prod. Foreman w/ Lacio Larry Kaslin 785-650-2029

Tool Man Duane Brozek w/ Midcon Oil Tools

Findings: Set RBP @ 4115' w/ 2sx sand on top, Opened
Portcollar @ ~~1728'~~ 1728', Allied pumped 450sx
60/40 por 6% gel, lost circulation halfway through the
cmt. closed portcollar + pressured up + washed up
(11-4-03) Ran temp log top cmt @ 950' perforated @ 900' Allied
pumped down 4 1/2 350sx cmt 60/40 por 6% ⁴FS Tailed in w/ 50sx
Common 2%cc had slight blow to pit no returns.

photos taken:

Action/Recommendations: On Location @ 10:00 am 11-3-03
Completion @ 3:15 pm 11-4-03
2:45 pm
5:00 pm

- Lease Inspection
- Complaint
- Field Report

By Kevin D Strube
Kevin D Strube

Retain 1 copy Joint District Office
Send one copy Conservation Division

LEASE INSPECTION

YES

NONE COMMENTS

- I.D. Sign
- Tank Battery ; Condition: good questionable overflowing
- Pits, tank battery ; Fluid depth _____ ft.; approx. size _____ ft x _____ ft
- Pit, injection site ; Fluid depth _____ ft.; approx. size _____ ft x _____ ft
- Gas venting
- Oil spill evidence
- Saltwater evidence ; Surface flow _____; seepage _____
- Saltwater pipelines ; Seepage visible Yes/No; tested for leaks Yes/No
- Flowing holes
- Abandoned wells
- TA wells ; Potential poll. Prob. _____; currently producing _____
- SWD/ER Injection well ; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi
- SWD/ER Injection well ; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi
- SWD/ER Injection well ; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi
- SWD/ER Injection well ; Permit # _____ Pressure-actual _____ psi, Authorized _____ psi
- Monitoring records
- Gauge connections : tubing _____; T/C annulus _____; C/SP annulus _____
- Gauge connections : tubing _____; T/C annulus _____; C/SP annulus _____
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- Gauge connections : tubing _____; T/C annulus _____; C/SP annulus _____

Lease cleanliness: Very good _____ satisfactory _____ poor _____ very bad _____

Water samples taken _____

Reports prepared _____

+	+	+	+
+	+	+	+
+	+	+	+
+	+	+	+

Date 11-7-03

- New Situation
- Response to Request
- Follow-up

Operator Lario O+G Co. # 5214

Address 301 S Market
Wichita, KS

Location SW-NW, Sec 10, T 17 S, R 31 W

Lease Schwaner Trust Well # 1-10

Phone No. _____ County Scott
Oper. _____ Other _____

Reason for Investigation: AIT II Competition

RECEIVED

NOV 17 2003

KCC WICHITA

Problem: _____

Person(s) Contacted: _____

Findings: 11-6-03 Drilled out of $4\frac{1}{2}$ @ 900' squeeze holes.

11-7-03 Log-Tech ran bond log TOC @ 650'


Allied pumped down $8\frac{5}{8}$ x $4\frac{1}{2}$ annulus 200 sx 60/40 por
6% gel $\frac{1}{4}$ " Max PSI 300# Shut in @ 100#

(1050sx cnt used on Top stage)

photos taken: _____

Action/Recommendations: Act. II Complete
SP.

- Lease Inspection
- Complaint
- Field Report

 Kevin D Strube
Kevin D Strube

LEASE INSPECTION

YES

NONE COMMENTS

- I.D. Sign
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Lease cleanliness: Very good _____ satisfactory _____ poor _____ very bad _____

Water samples taken _____

Reports prepared _____

+	+	+	+
+	+	+	+
+	+	+	+
+	+	+	+